

REPORT NO. _____
COMPANY Wabash Alloys

TITLE MACT Standard Testing
DATE April 6 & 7, 1995

Envisage Environmental Incorporated

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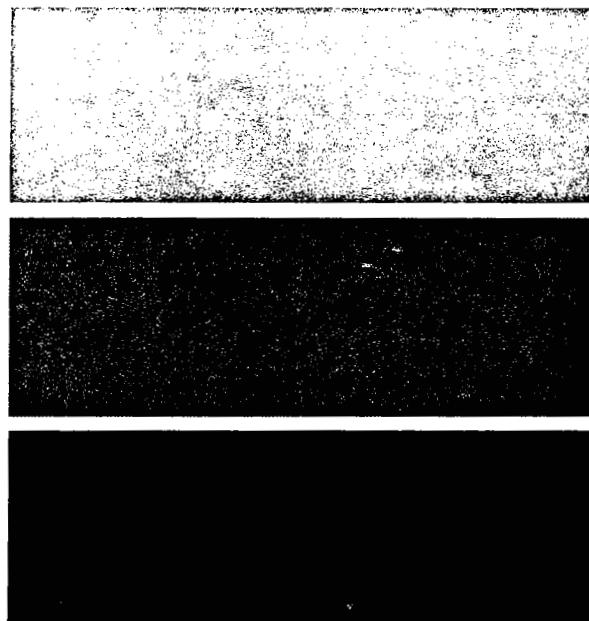
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REPORT - APPENDIX H FURNACE AUXILIARY HEAT - INLET TO BAGHOUSE

WABASH ALLOYS
Wabash, Indiana

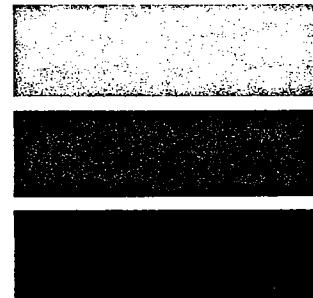
Emission Evaluation for MACT Standard Development
Secondary Aluminum Smelting Industry

Conducted - April 6 & 7, 1995



SOURCE EVALUATION RESULTS

PREPARED BY



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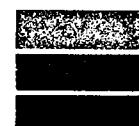


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SAMPLING LOCATIONS

FURNACE SAMPLING LOCATIONS

Emission sampling at the furnace was conducted at four locations: at the inlet to the baghouse, at the exit of the baghouse, at the flue stack and at the auxiliary heat inlet to the baghouse. The following report is the result from the auxiliary heat inlet to the baghouse, (Report - Appendix H). It is one (1) of four (4) reports for the furnace location. Also accompanying the reports is the Test Result Summary Report For The Development of MACT Standards for the Secondary Aluminum Smelting Industry which summarizes the test program and results.



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SAMPLING AND ANALYTIC PROCEDURES

All sampling and analytical procedures were those recommended by the United States Environmental Protection Agency. This section describes the sampling and analytical procedures used during the test program at Wabash Alloys in Wabash, Indiana.

PRELIMINARY MEASUREMENTS

Preliminary measurements were conducted at each test location. These included exact measurement of the diameter of the ducts and port nipples, as well as, distances to the nearest upstream and downstream flow disturbances. The appropriate number of traverse points for the test locations were chosen according to EPA Method 1. Section 4.0 discusses the traverse point locations based on the pre-site survey. Preliminary traverses were conducted to determine the average gas velocities and suitability of the flow conditions. The measured gas velocities, the moisture contents and the flue gas temperatures were used to set the sampling rates for the isokinetic sampling trains.

HYDROCHLORIC ACID, CHLORINE, AND HYDROGEN FLUORIDE TESTING

Hydrochloric acid (HCL), chlorine (CL₂), and hydrogen fluoride (HF) testing was conducted following Method 26A. The HCL, CL₂, and HF were determined using chromatography by the laboratory.

Method 26A Sampling Equipment and Preparation

The Method 26A testing used the sampling train shown in the sampling train section of this report. All sampling glassware was washed in soapy water, rinsed with tap water, and rinsed with distilled (DI) water prior to the testing.

The remaining preparations involved calibration and leak-checking of the appropriate sampling equipment, including meter boxes, temperature sensors, nozzles, pitot tubes and umbilicals. These procedures were performed according to the requirements specified in EPA's "Quality Assurance Handbook, Volume III" (600/4-77-027b). The results of these preparations are documented and included in the calibration section of this report.



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Method 26A On-site Sampling Procedures

The impinger trains were assembled in the sample recovery area. The pre-cleaned impingers were assembled with the first two impingers being standard type Greenburg-Smith impingers, each containing 100 ml of 0.1N H₂SO₄ reagent. The third and fourth impingers were modified Greenburg Smith impingers, each containing 100 ml of 0.1N NAOH reagent. The fifth impinger contained 200 grams of blue indicating silica gel. An untared quartz filter was placed in the filter holder.

The sampling train was leak-checked at the beginning and end of each run. An acceptable leak rate is less than 0.02 acfm at the highest vacuum measured plus 1-inch of Hg or less than 1.5% of the sampling rate. After a successful pre-test leak-check, the train assembly was placed in the duct and the sampling began. Sample was collected for a total of 2 hours per run. Sampling train data was recorded on standard field data forms.

Method 26A Sample Recovery

Liquid reagents were placed in their original polyethylene sample containers and weighed. The silica gel was returned to its original container and weighed, and the filter was placed in pre-cleaned 250 ml glass jar.

Special care was taken when cleaning the train components. The front-half components (nozzle, probe, and front-half of the filter holder) was rinsed with acetone into a 500 ml glass jar. The back-half of the filter holder through the second impinger was rinsed with DI water into the jar containing the 0.1N H₂SO₄ reagent. The third and fourth impingers and the connecting glassware were rinsed with DI water into the jar containing the 0.1N NAOH reagent. All liquid levels were marked and the reagents were sealed for transport to the laboratory.

Blank samples of the acetone, 0.1N H₂SO₄ reagent, 0.1N NAOH reagent, and DI water were collected. The liquid level and sample identification number were marked on each sample container and the samples were locked and sealed in boxes for return to the laboratory.

Method 26A Sample Analysis

The filter, in container 1, and the front-half acetone rinse, in container 2, will be archived.

The 0.1N H₂SO₄ reagent, catch, and DI rinse (container 3) was analyzed for HCl and HF by Ion chromatography (IC).

The 0.1N NAOH reagent, catch, and DI rinse (container 4) was analyzed for CL₂ by Ion chromatography (IC).



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FILTERABLE PARTICULATE AND HAP'S METALS

Flue gas sampling for particulate matter and the HAP's metals Sb, As, Be, Cd, Cr, Co, Pb, Mn, Hg, Ni, and Se was conducted following the combined procedures of Method 5 and draft Method 29. When these two methods are combined within one sampling train, it can be expected that the Hg results will be biased low.

Method 29 Sampling Equipment and Preparation

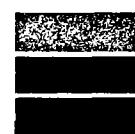
The Method 29 sampling used the train shown in the sampling train section of this report. The equipment is similar to Method 5 sampling equipment with the following differences:

- Low metals background quartz fiber filter (QFF)
- Teflon filter support
- HNO₃/H₂O₂ and KMnO₄/H₂SO₄ instead of H₂O in the impingers
- Additional impingers.

Method 29 sampling preparation included several key items. Glassware and sample containers were cleaned prior to the testing program. The remaining preparations involved calibrations and leak checking of the appropriate sampling equipment including meter boxes, temperature sensors, nozzles, pitot tubes, and umbilicals. These procedures were performed according to the requirements specified in the EPA's "Quality Assurance Handbook, Volume III" (600/4-77-027b). Documentation of these results can be found in the calibration section of the report.

Method 29 Sampling Preparations

The sampling train including the probe were assembled in the sample recovery area. Solutions of 5% HNO₃/10% H₂O₂, 8N HCl, and 0.1N HNO₃ were prepared daily and stored in vented glass bottles. The sampling train is comprised of seven impingers. The first impinger serves as a moisture knockout and was a modified Greenburg-Smith type. A pre weighed charge of 200 ml of 5% HNO₃/10% H₂O₂ was divided between the 2nd and 3rd impingers. The fourth impinger remained empty. A pre-weighed charge of 300 ml of 4% KMnO₄/10% H₂SO₄ was divided among the fifth and sixth impingers. The seventh impinger contained 200 grams of indicating silica gel. The 3rd impinger was a Greenburg-Smith type tip. All other impingers were modified Greenburg-Smith type tips. A tared, low metals quartz filter was loaded into the front-half filter holder and leak checked. All openings on the probe assembly and the impinger train was capped for transfer from the sample train/recovery laboratory to the sampling location.



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The sampling train was operated isokinetically according to Method 5. All Method 29 sampling was conducted for a total of 2 hours per run.

Following each sampling run, the probe was capped and the sampling train was returned to the sample recovery area.

During the third run of the first day of sampling, a Method 29 field blank train was assembled with glassware previously used during one of the Method 29 runs. This train will be charged exactly as the other Method 29 trains and left at a sampling location during the test run. The field blank train will be recovered with the other Method 29 trains for that run. The purpose of a field blank train is to measure the level of contamination that occurs from handling, charging, transporting, and recovering the sampling train.

Method 29 Sample Recovery

In the recovery area, the Method 29 sampling train, including the field blank train, was recovered. Liquid samples were stored in pre-cleaned glass sample jars with Teflon lid liners. Filters were placed in pre-cleaned petri dishes.

Reagent blank samples of the acetone, HN03, HCL and KMnO4 solutions were collected. The liquid level and sample identification number were marked on each sample container and the samples were stored in locked boxes for return to the laboratory.

Method 29 Sample Analyses

The Method 29 samples were analyzed by Envisage and the laboratory for particulate and HAP's metals, respectively. For the particulate determination, the front half acetone rinse and the filter were desiccated and analyzed gravimetrically before acid digestion and combination with the front half HN03 rinse.

TOTAL HYDROCARBONS TESTING

Sampling and analysis for total hydrocarbons was conducted using the sampling equipment and procedures of Method 25A. As requested by the Aluminum Association, the sample line was heated to 248 Deg.F. \pm 25 Deg.F. An extractive sampling system and a THC analyzer was used to continuously analyze flue gas samples for the determination of THC concentration expressed as total hydrocarbons measured as propane. Acceptable THC analyzer principles specified by Method 25A are flame ionization detection (FID) or equivalent.



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Method 25A Sampling System Description

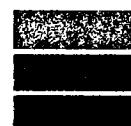
The THC extractive monitors require that the flue gas sample be conditioned to eliminate particulate interference before being transported and injected into each analyzer. All components of the sampling system that contact the gas sample were stainless steel, glass, and Teflon. A sample probe with an in-stack particulate filter, a secondary out-of-stack particulate filter, stainless steel or Teflon sample lines, sample pump and gas flow distribution manifold are used to deliver representative flue gas samples to the THC gas analyzer. The components upstream of the manifold were heated electrically to maintain the sample temperature above the dew point. The sampling system includes a calibration gas injection point immediately upstream of the analyzer for the calibration error checks and also at the outlet of the probe for sampling system bias and calibration drift checks. A computer-based data acquisition system was used to provide an instantaneous display of the analyzer responses, as well as compile the measurement data collected each second, calculate data averages over selected time periods, calculate emission rates, and document the measurement system calibrations.

Measurement System Performance Test Procedures

Method 25A requires that the tester: (1) select appropriate apparatus meeting the applicable equipment specifications of the methods, and (2) conduct various measurements during the testing program to demonstrate conformance with the measurement System performance specifications. All pre-test and field checks Of the CEMS, as well as all measurements made throughout the test program will be conducted according to the procedures specified in this EPA test method. A four-point linearity check (i.e., zero, low, mid, and high levels) was conducted prior to initiating the test. Zero and upscale calibration drift checks were performed before and after each test period to quantify the amount of drift in the analyzer calibration. Each final zero and upscale calibration value also served as the initial zero and calibration value for the following run. The analyzer flue gas measurement average for each test run is adjusted based on the drift check result at the zero level. The gas analyzer responses was recorded by the data acquisition system (DAS).

Data Calculation

The test run value is determined from the average concentration measurements displayed by the gas analyzer during the run.



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OXYGEN AND CARBON DIOXIDE TESTING

The oxygen (O₂) and carbon dioxide (CO₂) was determined at the test locations following Method 3 procedures. An integrated sample was extracted during each sample run. The sampling system consisted of a stainless steel probe, followed by a Teflon sample line attached to a polyethylene squeeze pump. The squeeze pump was coupled with a leak free Tedlar bag. Concentration of oxygen and carbon dioxide in the sample was determined by using a Hays Republic Model 621A "Orsat" Portable Gas Analyzer. Orsat analysis provides for the selective absorption of oxygen in Burrell Oxsorbent and carbon dioxide in potassium hydroxide solutions. The difference in gas volume before and after the absorption represents the amount of constituent gas in the sample. Each sample was analyzed three (3) times, and the average of the readings for each run were used in calculating the emission rate for the respective test run.

MOISTURE DETERMINATION

The moisture determination was determined in conjunction with the Method 26A and Method 29 sampling trains according to Method 4.

OPACITY DETERMINATIONS

Baghouse Exit Stacks

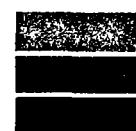
The opacity from the baghouse exit stack was determined following the procedures of Method 9. A certified experienced visible emission (VE) reader recorded the plume opacity every 15 seconds during the testing period for one hour.

Process Units

The visible emissions from the dryer were determined following the procedures of Method 22. An observer recorded the duration of any visible emissions during the testing period.

DIOXIN TESTING

PCDD's and PCDF's testing was conducted following Method 23. The analytes will be extracted from the sample and their quantities determined using high resolution gas chromatography and high resolution mass spectrometry (GCMS) by the laboratory.



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Method 23 Sampling Equipment and Preparation

The Method 23 testing used the sampling train shown in the Sampling Train section of the report. All glass components of the train upstream of and including the adsorbent module, were cleaned according to section 3A of the "Manual of Analytical Methods for the Analysis of Pesticides in Human and Environmental Samples". No silicone grease sealants was used for this sampling method. glass fiber filters were precleaned in the laboratory in a Soxhlet apparatus. Adsorbent modules were cleaned in the same manner as the filters and treated with the appropriate amount of the surrogate solution.

The remaining preparations involved calibration and leak checking of the appropriate sampling equipment, including meter boxes, temperature sensors, nozzles, pitot tubes and umbilicals. The procedures were performed according to the requirements specified in EPA's "Quality Assurance Handbook, Volume III" (600/4-77-027b). The results of these preparations can be found in the Calibration Section of the report.

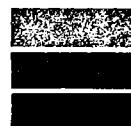
Method 23 On-site Sampling Procedures

The sampling train was assembled in the sample recovery area. The train was assembled and operated as a Method 5 sampling train with the following changes: immediately following the heated filter will be a non-contact, recirculating cold water condenser leading to the XAD-2 Adsorbent trap: the trap was attach to the empty modified Greenburg-Smith impinger: the next two impingers each contained 100 ml of HPLC water, the contents of the final two impingers were empty and 200 g. of silica gel respectively.

The sampling train was leak checked immediately prior to and after each sampling run. Sampling runs were conducted for a 2 hour period and recorded on standard field data forms.

Method 23 Sample Recovery

The filter holder was removed, its open ends sealed, and was labeled and packaged for laboratory shipment in container #1. The adsorbent module was treated in the same manner and packaged on ice for shipment. Container #2 contained the material deposited in the nozzle, probe and front half of the filter holder recovered by rinsing and brushing three times with acetone and rinsing three times with toluene. The back half of the filter and the connections leading to the adsorbent module were rinsed with acetone and soaked and rinsed with toluene and collected. The impinger water was volumetrically measured and recorded and then discarded. The silica gel impinger content was gravimetrically measured and recorded.

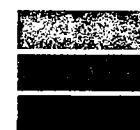


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Blanks for all of the above were measured and recorded appropriately and analyzed concurrently with the samples.

Method 23 Analyses

The above samples were analyzed by an independent laboratory according to the requirements listed in Method 23, Section 5.



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QA/QC ACTIVITIES

Quality control (QC) is defined as the overall system of activities whose purpose is to provide a quality product or service. This may include routine procedures for obtaining prescribed standards of performance in the monitoring and measurement process. Quality assurance (QA) is defined as a system of activities whose purpose is to provide assurance that the overall quality control is in fact being done effectively. It is the total integrated program for assuring the reliability of monitoring and measurement data. It is the system for integrating the quality planning, quality assessment, and quality improvement efforts of an organization to enable operations to meet user requirements at an economical level. In other words, quality assurance is the system of activities to provide assurance that the quality control system is performing adequately.

The specific internal quality assurance and quality control procedures which were used during this test program to facilitate the production of useful and valid data are described in this section. These procedures were an integral part of the test program activities. Section 6.1 addresses the data quality objectives. Section 6.2 covers method-specific QC procedures for the manual flue gas sampling. Section 6.3 discusses QC procedures for the instrumental testing. QC checks of data reduction, validation and reporting procedures are covered in Section 6.4, and corrective actions are discussed in Section 6.5. Section 6.6 discusses sample identification and custody.

QC PROCEDURES FOR MANUAL FLUE GAS TEST METHODS

This section details the QC procedures to be followed during the manual testing activities.

Velocity/Volumetric Flow Rate QC Procedures

The QC procedures for velocity/volumetric flow rate determinations followed the guidelines set forth by EPA Method 2. Incorporated into this method are sample point determinations by EPA Method 1 and gas moisture determination by EPA Method 4.

Volumetric flow rates were determined using isokinetic sampling methods and procedures designed specifically for this testing program. These methods include Method M26A and Method 29. An initial traverse was performed and delta P and temperature were measured at a point of average velocity at each test location. The following QC steps were followed during these tests:

- The S-type pitot tube was visually inspected before sampling.
- Both legs of the pitot tube were leak checked before and after sampling.



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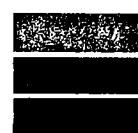
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- Orientation of the S-type pitot tube was maintained while making measurements. The yaw and pitch axis of the S-type pitot tube will be maintained at 90 degrees to the flow.
- The pitot tube/magnehelic umbilical lines were inspected before and after sampling for moisture condensate.
- Cyclonic or turbulent flow checks were performed prior to testing the source.
- An average velocity pressure reading was recorded at each point instead of recording extreme high or low values.
- Pitot tube coefficients were determined based on physical measurement techniques as delineated in Method 2.
- Reported duct dimensions and cross-sectional duct area were verified by on-site measurements.
- Negative static pressure at sampling ports, were sealed to correct for air in-leakage which could result in possible flow and temperature errors.
- The stack gas temperature measuring system was checked by observing ambient temperatures prior to placement in the stack.

Flue gas moisture was determined according to EPA Method 4 using the Method 26A and Method 29 sampling trains. Flue gas moisture content was determined by dividing the volume (mass) of moisture collected by the impingers by the standardized volume of gas sampled. The following QC procedures were followed in determining the volume of moisture collected:

- Preliminary reagent tare weights will be to the nearest 0.1 g.
- The balance zero is checked and re-zeroed if necessary before each weighing.
- The balance is leveled and placed in a clean, motionless environment for weighing.
- The indicating silica gel is fresh for each run and periodically inspected and replaced during if needed.
- The silica gel impinger gas temperature is maintained below 68 degrees F.

The QC procedures that were followed to ensure accurate sample gas volume determinations were made are:



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- The dry gas meter was fully calibrated prior to and after this test program.
- Pre-test, and post-test leak checks were completed.
- The gas meter is read to a thousandth of a cubic foot for the initial and final readings.
- The meter thermocouples were compared with ambient prior to the test run as a check on operation.
- Readings of the dry gas meter, meter orifice pressure, and meter temperatures are taken at every sampling point.
- Accurate barometric pressures were recorded on-site once per day.
- Post-test dry gas meter checks were completed to verify the accuracy of the meter full calibration constant.

Method 26A and Method 29 QC Procedures

Quality control procedures for PM/HCL, CL2, HF and HAP's metals sampling are followed to ensure high quality flue gas concentrations and emissions data. Flue gas concentrations are determined by dividing the mass of analyte collected by the standardized volume of gas sampled. Sampling QC procedures which ensure that a representative amount of the analytes are collected by the sampling system will be:

- The sampling rate is within 10 percent of isokinetic (100 percent) at the test locations.
- The probe and filter temperature are maintained at 248 F and 250 F.
- Only properly prepared glassware is used.
- All sampling nozzles will be manufactured and calibrated according to EPA standards.
- Filters are weighed, handled and stored in a manner to prevent any contamination.
- Recovery procedures are completed in a clean environment.
- Field reagent blanks are collected.

Accurate standardized sample volume determinations are ensured by following the respective QC procedures.



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Manual Sampling Equipment Calibration Procedures

Type-S Pitot Tube Calibration

EPA has specified guidelines concerning the construction and geometry of an acceptable Type-S pitot tube. If the specified design and construction guidelines are met, a pitot tube coefficient of 0.84 is used. Information pertaining to the design and construction of the Type-S pitot tube is presented in detail in Section 3.1.1 of EPA document 600/4-77-027b. Only Type-S pitot tubes meeting the required EPA specifications were used. Pitot tubes were inspected and documented as meeting EPA specifications prior to field sampling.

Sampling Nozzle Calibration

Glass nozzles are used for the Method 5/29(draft) and stainless steel nozzles are used for the Method 26A isokinetic sampling. Calculation of the isokinetic sampling rate requires that the cross sectional area of the sampling nozzle be accurately determined. All nozzles are thoroughly cleaned, visually inspected and calibrated according to the procedure outlined in Section 3.4.2 of EPA document 600/4-77-027b.

Temperature Measuring Device Calibration

Accurate temperature measurements are required during source sampling. Bimetallic stem thermometers and thermocouple temperature sensors are calibrated using the procedure described in Section 3.4.2 of EPA document 600/4-77-027b. Each temperature sensor is calibrated at a minimum of three points over the anticipated range of use against a NIST-traceable mercury-in-glass thermometer. All sensors are calibrated prior to field sampling.

Dry Gas Meter Calibration

Dry gas meters (DGM's) are used to monitor the sampling rate and to measure the sample volume. All DGM's were fully calibrated to determine the volume correction factor prior to their use in the field. Post-test calibration checks were performed soon after the testing program. Pre- and post-test calibrations agreed within 5 percent. The calibration procedure is documented in Section 3.3.2 of EPA document 600/4-77-237b.

Prior to calibration, a positive pressure leak check of the system is performed using the procedure outlined in Section 3.3.2 of EPA document 600/4-77-237b. The system is placed under approximately 10 inches of water pressure and a gauge oil manometer is used to determine if a pressure decrease can be detected over a one-minute period. If leaks are detected, they are eliminated before actual calibrations are performed.



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After the sampling console is assembled and leak checked, the pump is allowed to run for 15 minutes to allow the pump and DGM to warm-up. The valve is then adjusted to obtain the desired flow rate. For the pre-test calibrations, data are collected at orifice manometer settings (AH) of 0.5, 1.0, 1.5, 2.0, 3.0 and 4.0 inches H₂O. Gas volumes of 5 cubic feet are used for the two lower orifice settings, and volumes of 10 cubic feet are used for the higher settings. The individual gas meter correction factors (Y_i) are calculated and averaged for each orifice setting. The method requires that each of the individual correction factors fall within 2% percent of the average correction factor or the meter must be cleaned, adjusted, and recalibrated. For the post-test calibration, the meter is calibrated three times at the average orifice setting and vacuum used during the actual test.

QC PROCEDURES FOR INSTRUMENTAL METHODS

Flue gas was analyzed for total hydrocarbons following EPA Method 25A procedures. Internal QA/QC checks for the CEM system are presented below.

Multi-point Linearity Checks

All analyzers will be calibrated on a multi-point basis each day during on-site testing. Multi-point calibrations were performed with three certified gases: zero gas, a low range gas concentration and a high range concentration. For the calibration error check, each gas concentration measured agreed with the certified cylinder concentration to within 2 percent of span.

Daily calibrations and Drift Checks

The instrument was calibrated daily with zero gas and a high range calibration gas. Calibrations were performed before and after each test run. Drift requirements between calibrations for both zero and span was within 3% percent for each run of full scale as required by EPA Method 25A. Approved drift correction methods and appropriate maintenance actions are implemented in the event of excessive drift.

System Bias Checks

During the course of the testing program, bias checks of the CEM sampling systems were performed for the analyzers. The checks are used to assess the potential measurement bias. This check assesses the bias imparted to the sample by the sample lines and gas conditioning system.



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Response Times

Response times for the analyzers was determined as part of the QC procedures. Response times were evaluated to see if any lag time in responding to changes in gas concentration will have a significant effect on instrumental data quality.

SAMPLE IDENTIFICATION AND CUSTODY

Envisage follows procedures which ensure the integrity of samples from the time of acquisition through analysis. This policy is necessary to allow valid conclusions to be drawn from analytical results separated in time and space from the sampling operation.

Samples were collected, transported, and stored in clean containers with airtight seals. All sample containers were labeled with the following information:

- unique source identifier
- sample run identifier
- analyte identifier
- sample matrix identifier
- sample analyst identifier

For transport from the field to the laboratory, samples were stored in sealed boxes and secured to prevent breakage. Boxes which contain glass containers were packed with foam.

Samples remain in the custody of the field laboratory technician from clean-up until transportation to Envisage. Sample chain-of-custody records were initiated during packing for the field test. All custody transfers are documented on the chain-of-custody forms, which remain with the samples at all times.

Analytical data was identified in a manner similar to that of the sampling data. All data generated from the analyses was documented with the following information:

- source identifier
- sample run identifier
- analyte identifier
- sample matrix identifier
- analyst identifier
- analysis date

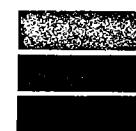


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APPENDIX H

SECTION 1 - TEST RESULTS



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TEST RESULTS

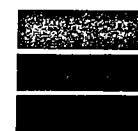
Wabash Alloys

Auxiliary Heater Exhaust

Hydrochloric Acid, Chlorine, Hydrogen Fluoride and Volatile Organic Compounds Emission Evaluation

DATE	April 6 - 7, 1995	Symbol	Units	Run 1	Run 2	Run 3
	Time of Day			12:18 14:19	17:15 19:39	08:18 11:10
1	Gas Volume - dry, std.	Vmstd	cu. ft	49.02	39.39	43.31
2	Condensate Vapor Vol.	Vwstd	cu. ft.	1.07	2.10	1.13
3	Gas Stream Moisture	Bws	vol.dec	0.0213	0.0507	0.0254
4	Mol.Wt - flue gas (dry)	Msa	lb/lb mo	28.96	28.96	28.98
5	Mol.Wt - flue gas (wet)	Ms	lb/lb mo	28.72	28.41	28.70
6	Flue Gas Velocity	Vs	ft/sec	102.10	92.76	105.95
7	Flue Gas Volume - Actual	Qs	ACFM	43.304	39.341	44.933
8	Flue Gas Volume - Std.	Qs (Std)	DSCFM	30,547	23,498	24,944
9	CONCENTRATIONS	Cs				
	- HCl		gr/dscf	0.0054	5.09E - 03	0.0249
	- Cl		gr/dscf	2.52E - 05	3.13E - 05	5.20E - 04
	- HF		gr/dscf	4.09E - 03	5.09E - 03	4.63E - 03
	- VOC's as propane		lb/dscf	3.14E - 06	3.67E - 07	1.56E - 05
10	EMISSION RATE	E				
	- HCl		lb/hr	1.40	1.03	5.33
	- Cl		lb/hr	0.0066	0.0063	0.1112
	- HF		lb/hr	1.07	1.03	0.9902
	- VOC's as propane		lb/hr	5.75	0.5168	23.32
11	Isokinetic Rate	I	%	93.1	97.3	100.8

Single Line rectangle surrounding data signifies the Estimated Quantitation Level (EQL) value is used.



**Envisage
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TEST RESULTS

Wabash Alloys

Auxiliary Heater Exhaust

Particulate and Metals Emission Evaluation

DATE, April 6 - 7, 1995	Symbol	Units	Run 1	Run 2	Run 3
Time of Day			12:18 14:19	17:15 19:39	08:18 11:10
1 Gas Volume-dry, std.	Vmstd	cu. ft.	50.37	43.24	43.51
2 Condensate Vapor Vol.	Vwstd	cu. ft.	0.62	0.19	0.23
3 Gas Stream Moisture	Bws	vol. dec	0.0121	0.0043	0.0052
4 Mol.Wt-flue gas (dry)	Msd	lb/lb mo	28.96	28.96	28.98
5 Mol.Wt-flue gas (wet)	Ms	lb/lb mo	28.82	28.92	28.92
6 Flue Gas Velocity	vs	ft/sec	102.73	91.18	105.53
7 Flue Gas Volume-Actual	Qs	ACFM	43.571	38.670	44.757
6 Flue Gas Volume-Std.	Os (Std)	DSCFM	30.936	24.256	25.330
9 CONCENTRATION	Cs				
- Total Particulate		gr/dscf	0.0342	0.0439	0.0460
Antimony		gr/dscf	3.03E - 05	1.21E - 05	9.93E - 06
Beryllium		gr/dscf	1.75E - 07	1.62E - 06	1.55E - 06
Cadmium		gr/dscf	1.30E - 05	6.96E - 06	7.09E - 06
Chromium		gr/dscf	1.57E - 05	1.05E - 05	3.01E - 06
Cobalt		gr/dscf	4.63E - 07	8.92E - 07	8.86E - 07
Lead		gr/dscf	8.25E - 05	3.86E - 05	2.72E - 05
Manganese		gr/dscf	4.15E - 05	3.12E - 05	1.54E - 05
Nickel		gr/dscf	1.56E - 05	8.14E - 06	2.45E - 06
Arsenic		gr/dscf	3.83E - 06	9.03E - 06	6.95E - 06
Mercury		gr/dscf	2.02E - 06	1.53E - 06	1.77E - 07
Selenium		gr/dscf	3.83E - 06	4.46E - 06	4.43E - 06
10 EMISSION RATE	E				
- Total Particulate		lb/hr	9.08	9.13	9.99
Antimony		lb/hr	0.0080	0.0025	0.0022
Beryllium		lb/hr	4.63E - 05	3.37E - 04	3.37E - 04
Cadmium		lb/hr	0.0034	0.0014	0.0015
Chromium		lb/hr	0.0042	0.0022	0.0007
Cobalt		lb/hr	1.23E - 04	1.85E - 04	1.92E - 04
Lead		lb/hr	0.0219	0.0080	0.0059
Manganese		lb/hr	0.0110	0.0065	0.0033
Nickel		lb/hr	0.0041	0.0017	0.0005
Arsenic		lb/hr	0.0010	0.0019	0.0015
Mercury		lb/hr	5.36E - 04	3.19E - 04	3.85E - 05
Selenium		lb/hr	0.0010	9.27E - 04	9.62E - 04
11 Isokinetic Rate	I	%	90.5	99.0	95.5

Single Line rectangle surrounding data signifies the Estimated Quantitation Level (EQL) value is used.
 Note - Data corrected for blanks



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TEST RESULTS

Wabash Alloys

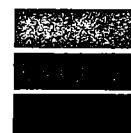
Auxiliary Heater Exhaust

Dioxins/Furans Emission Evaluation

DATE, April 6 - 7, 1995		Symbol	Units	Run 1	Run 2	Run 3
	Time of Day			12:18 14:19	17:15 19:39	08:18 11:10
1	Gas Volume - dry, std.	Vmstd	cu. ft	55.80	40.96	45.01
2	Condensate Vapor Vol.	Vwstd	cu. ft	0.44	0.27	0.44
3	Gas Stream Moisture	Bws	vol. dec	0.0079	0.0065	0.0096
4	Mol Wt - flue gas (dry)	Msd	lb/lb mo	28.96	28.96	28.98
5	Mol Wt - flue gas (wet)	Ms	lb/lb mo	28.87	28.89	28.87
6	Flue Gas Velocity	Vs	ft/sec	104.11	91.76	107.80
7	Flue Gas Volume - Actual	Qs	ACFM	44.156	38.919	45.722
8	Flue Gas Volume - Std.	Os (Std)	DSCFM	31,563	24,443	25,747
9	CONCENTRATION	Cs				
	- 2378 TCDD		gr/dscf	1.16E - 10	3.01E - 11	2.06E - 11
	- 12378 PeCDD		gr/dscf	3.87E - 10	1.13E - 10	1.03E - 10
	- 123478 HxCDD		gr/dscf	4.98E - 10	1.62E - 10	1.65E - 10
	- 123678 HxCDD		gr/dscf	8.30E - 10	3.28E - 10	3.33E - 10
	- 123789 HxCDD		gr/dscf	1.13E - 09	4.14E - 10	4.11E - 10
	- 1234678 HpCDD		gr/dscf	3.57E - 09	1.54E - 09	1.41E - 09
	- 2378 TCDF		gr/dscf	5.25E - 09	8.29E - 10	4.46E - 10
	- 12378 PeCDF		gr/dscf	2.63E - 09	5.65E - 10	3.26E - 10
	- 23478 PeCDF		gr/dscf	4.04E - 09	9.04E - 10	7.54E - 10
	- 123478 HxCDF		gr/dscf	1.05E - 08	2.79E - 09	1.82E - 09
	- 123678 HxCDF		gr/dscf	3.12E - 09	8.67E - 10	6.17E - 10
	- 234678 HxCDF		gr/dscf	4.31E - 09	1.21E - 09	1.13E - 09
	- 123789 HxCDF		gr/dscf	2.21E - 10	6.03E - 11	4.80E - 11
	- 1234678 HpCDF		gr/dscf	1.04E - 08	3.01E - 09	1.95E - 09
	- 1234789 HpCDF		gr/dscf	1.44E - 09	4.14E - 10	3.05E - 10
	- OCDF		gr/dscf	6.53E - 09	1.58E - 09	1.20E - 09
10	EMISSION RATE	E				
	- 2378 TCDD		lb/hr	3.14E - 08	6.31E - 09	4.54E - 09
	- 12378 PeCDD		lb/hr	1.05E - 07	2.37E - 08	2.27E - 08
	- 123478 HxCDD		lb/hr	1.35E - 07	3.39E - 08	3.63E - 08
	- 123678 HxCDD		lb/hr	2.24E - 07	6.87E - 08	7.34E - 08
	- 123789 HxCDD		lb/hr	3.07E - 07	8.68E - 08	9.08E - 08
	- 1234678 HpCDD		lb/hr	9.65E - 07	3.24E - 07	3.10E - 07
	- 2378 TCDF		lb/hr	1.42E - 06	1.74E - 07	9.84E - 08
	- 12378 PeCDF		lb/hr	7.11E - 07	1.18E - 07	7.19E - 08
	- 23478 PeCDF		lb/hr	1.09E - 06	1.89E - 07	1.66E - 07
	- 123478 HxCDF		lb/hr	2.85E - 06	5.84E - 07	4.01E - 07
	- 123678 HxCDF		lb/hr	8.45E - 07	1.82E - 07	1.36E - 07
	- 234678 HxCDF		lb/hr	1.17E - 06	2.53E - 07	2.50E - 07
	- 123789 HxCDF		lb/hr	5.98E - 08	1.26E - 08	1.06E - 08
	- 1234678 HpCDF		lb/hr	2.81E - 06	6.31E - 07	4.31E - 07
	- 1234789 HpCDF		lb/hr	3.89E - 07	8.68E - 08	6.73E - 08
	- OCDF		lb/hr	1.77E - 06	3.32E - 07	2.65E - 07
11	Isokinetic Rate	i	%	103.0	97.6	101.9

APPENDIX H

SECTION 2 - SAMPLE POINT LOCATION DIAGRAM



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REVERBERATORY FURNACE PROCESS FLOW DIAGRAM

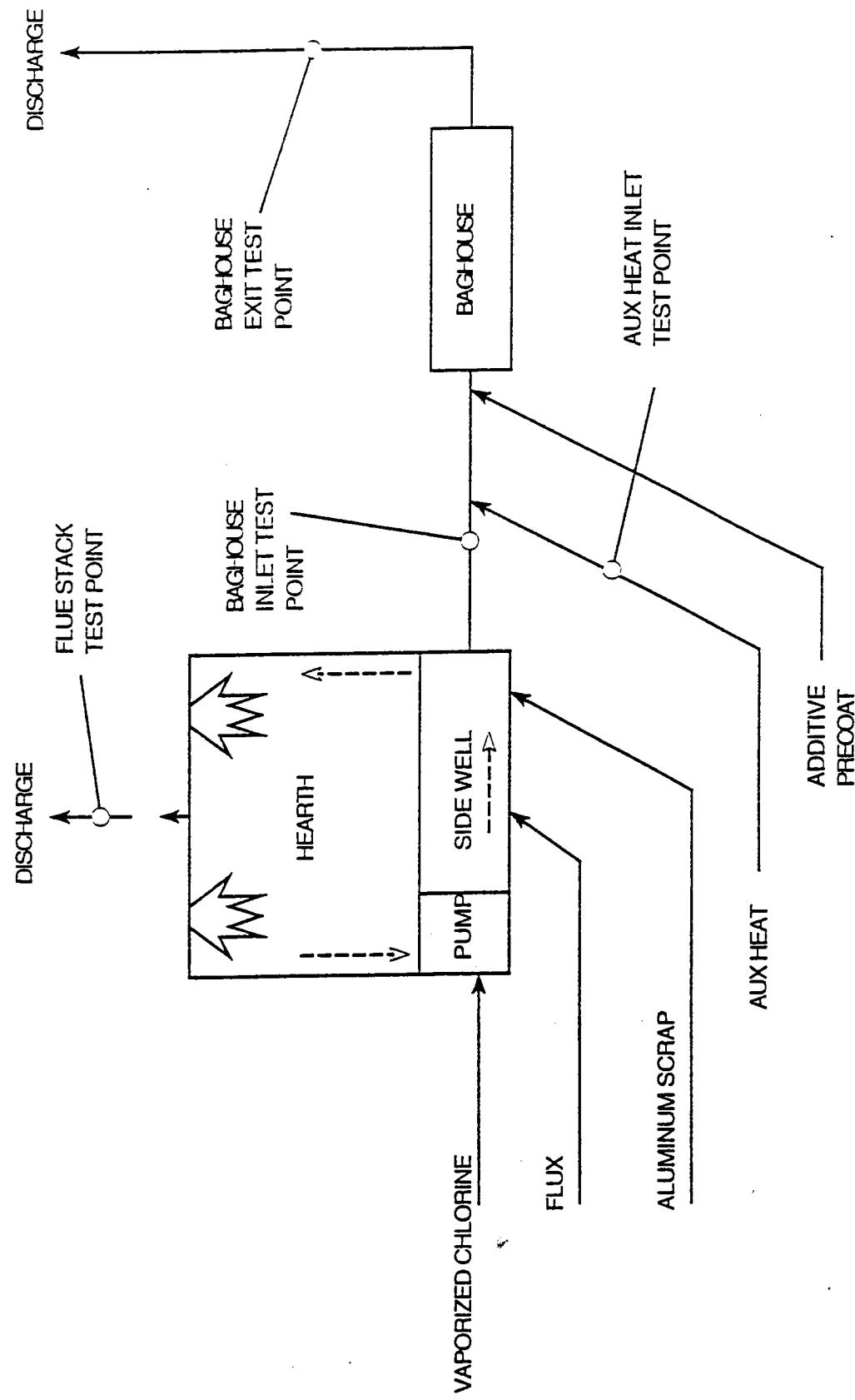


FIGURE 2 • 3

WHL
10/4/94

FURNACE AUX HEAT INLET
SAMPLING LOCATION

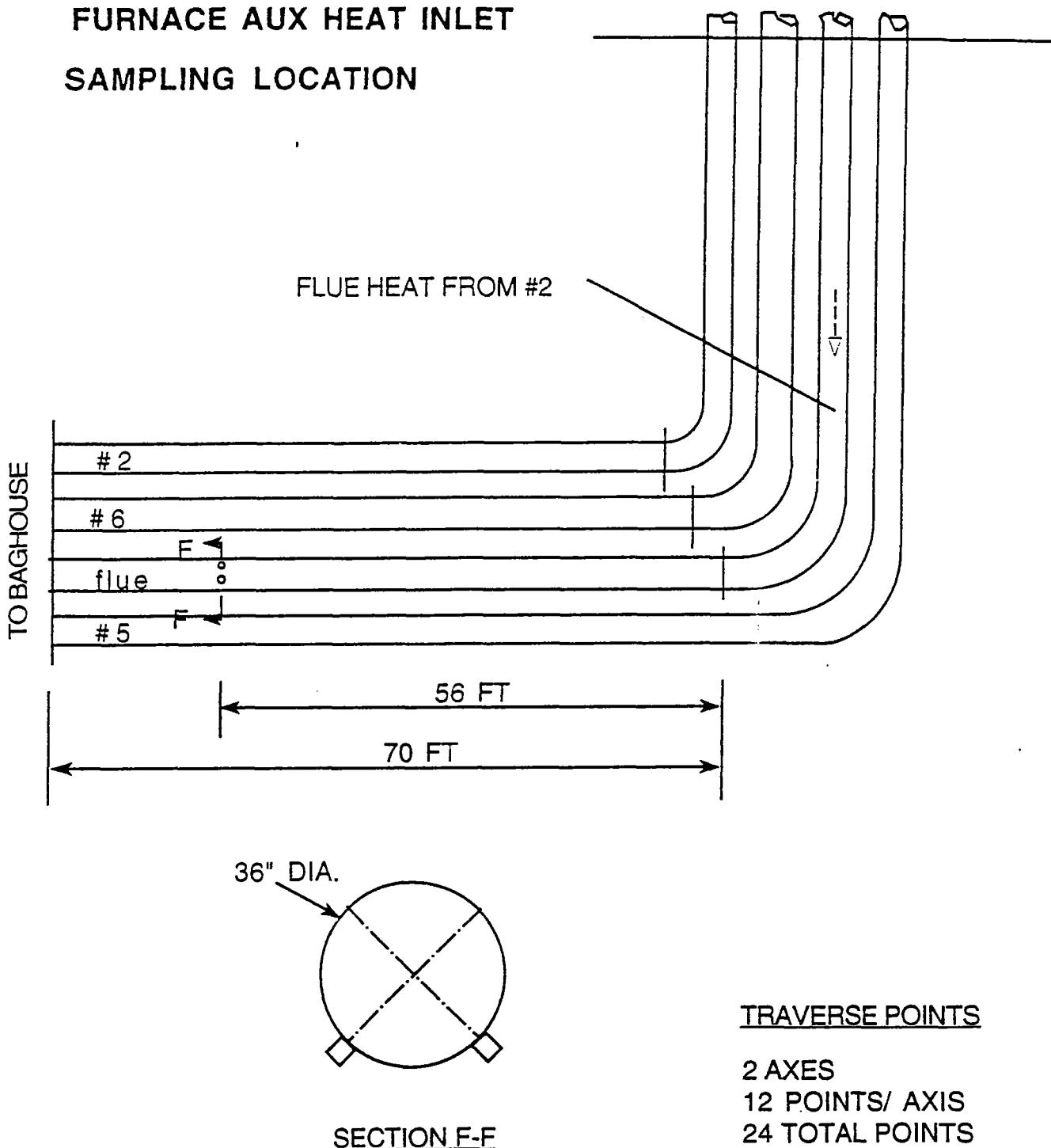


FIGURE 4-6

APPENDIX H SECTION 3 - SAMPLING TRAIN DIAGRAM



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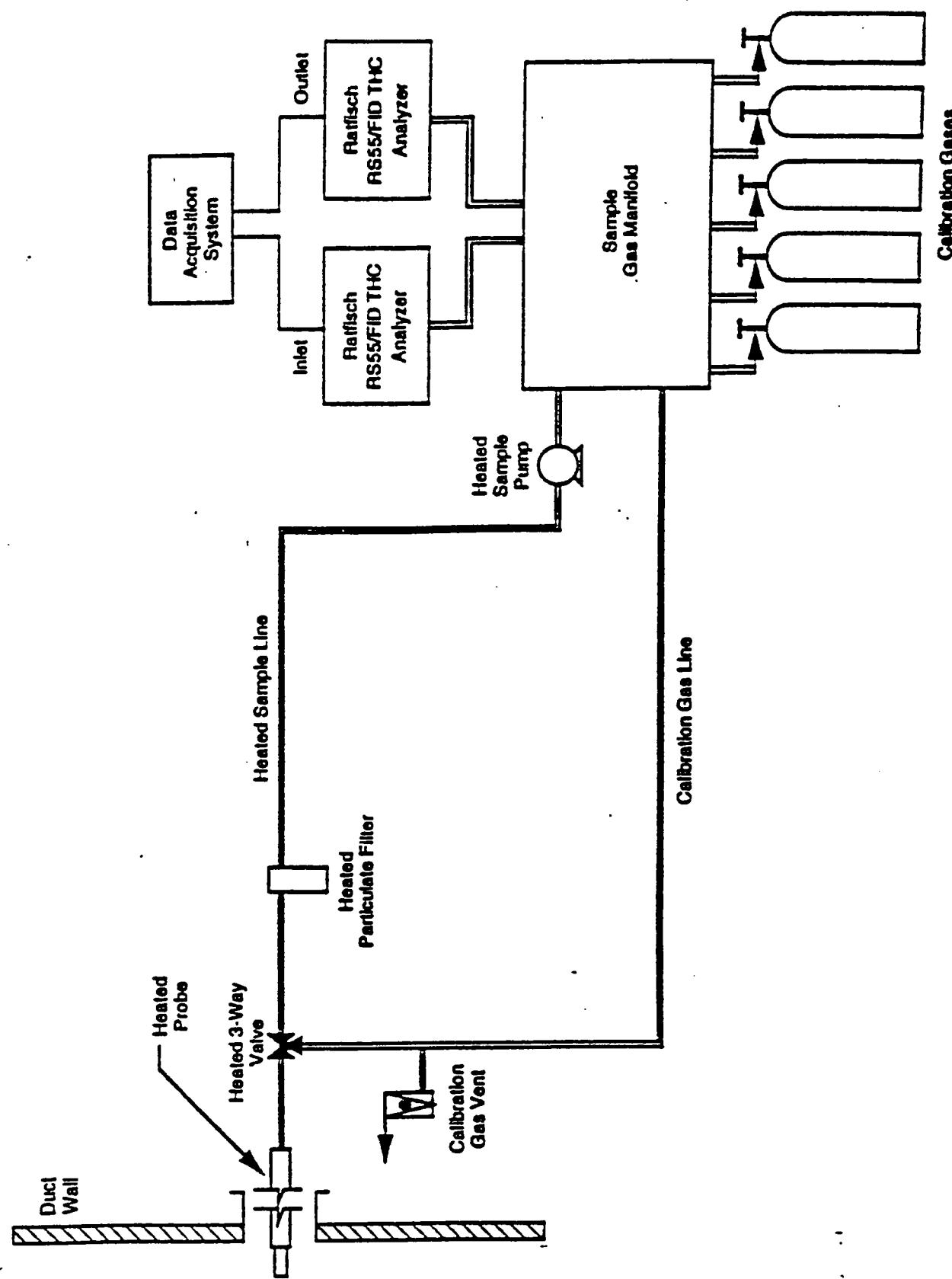


Figure 5-5. Method 25A sampling system.

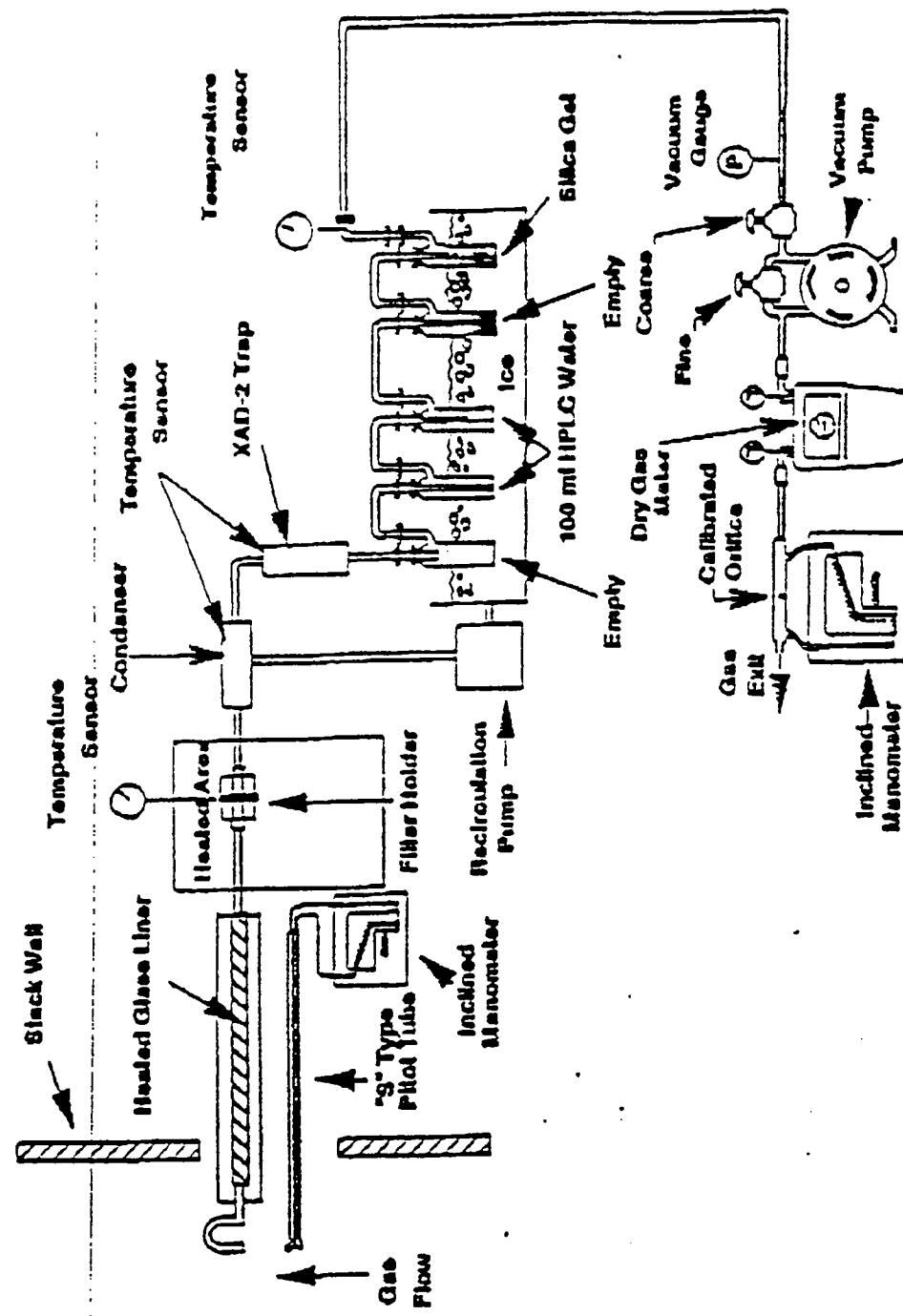


Figure 5-6 Method 23 Sampling Train

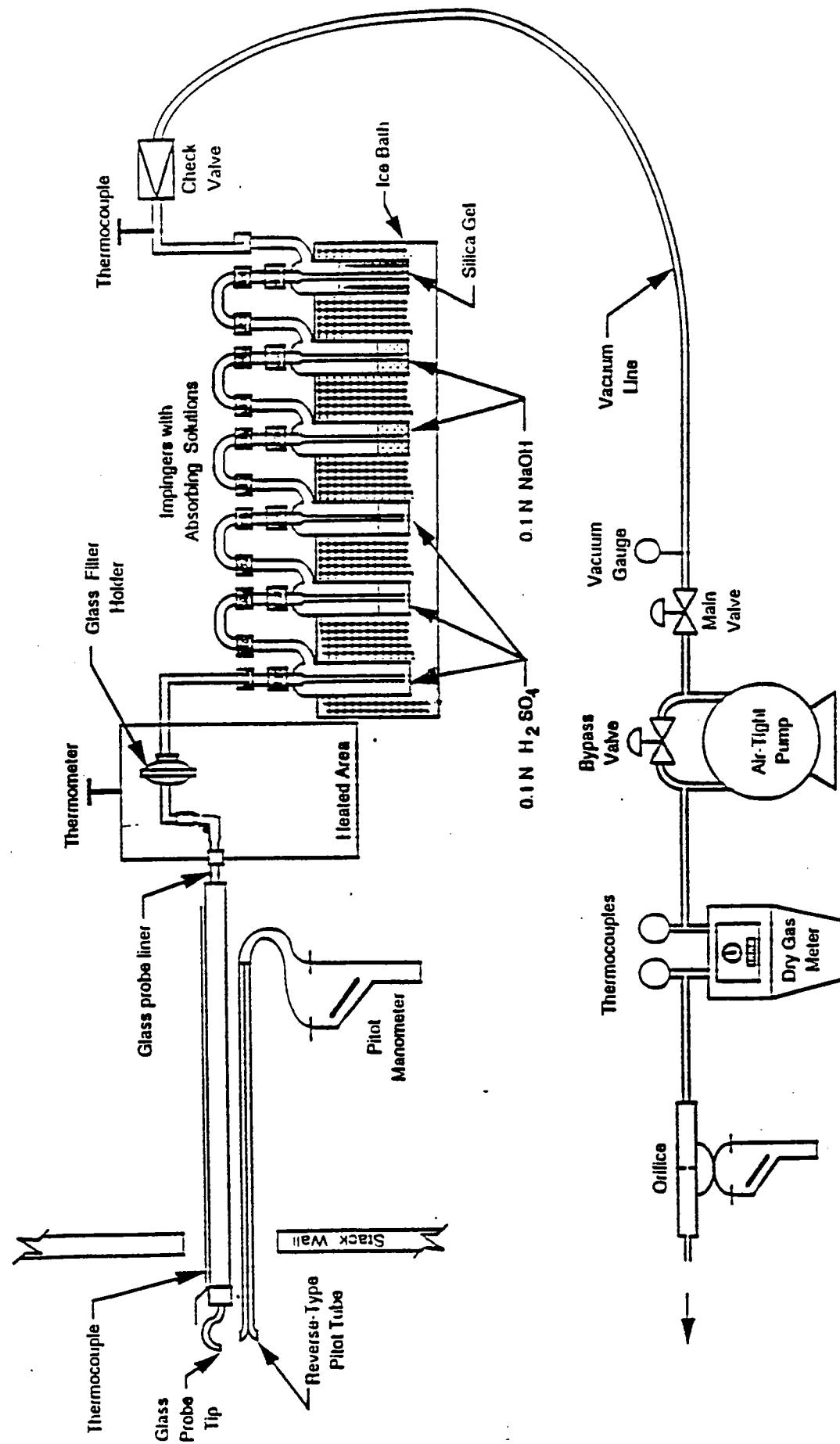


Figure 5-1. Method 26A sampling train.

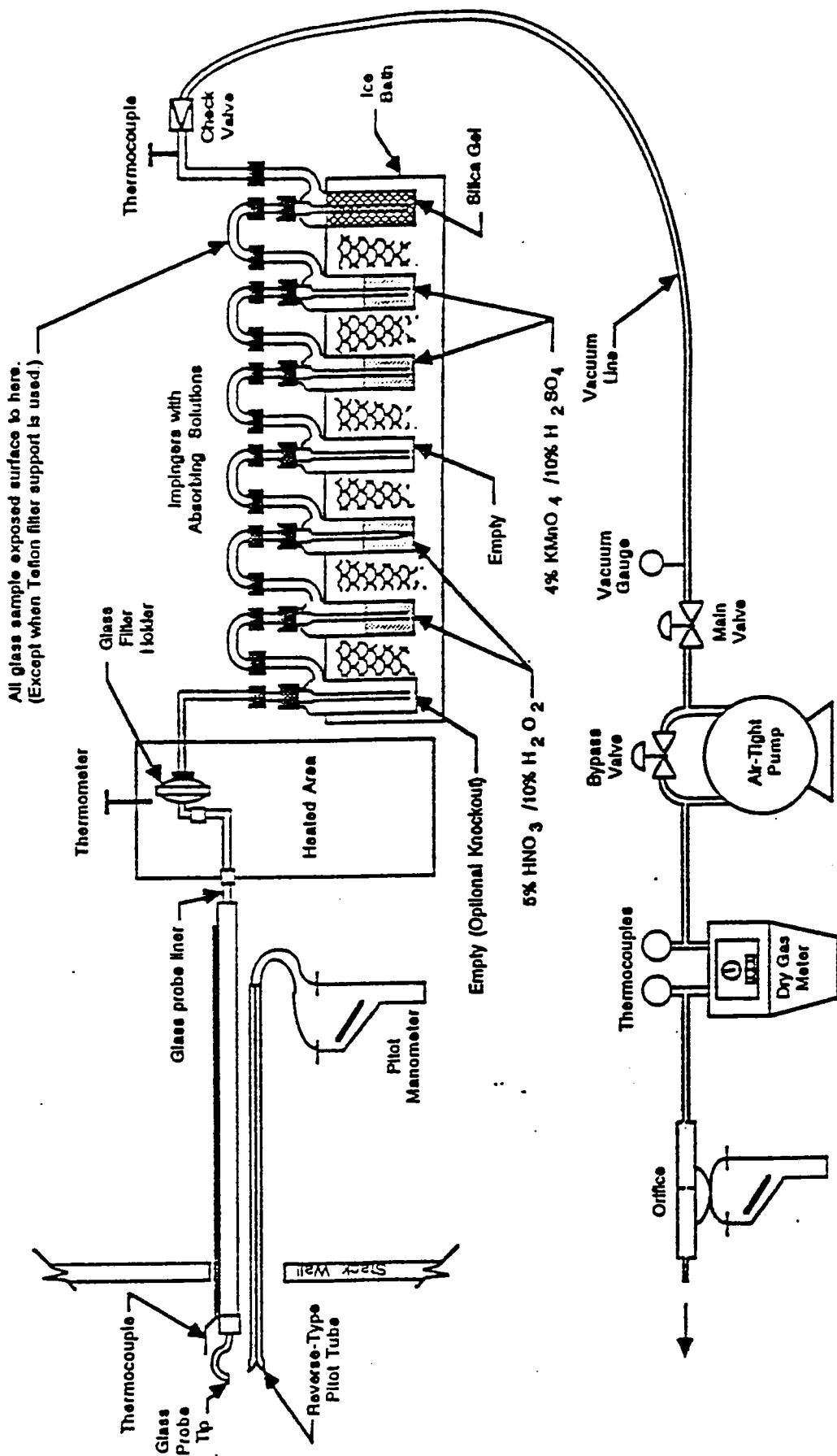


Figure 5-3. Method 29 sampling train.

APPENDIX H SECTION 4 - LABORATORY SECTION



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LABORATORY - FIELD DATA SUMMARY SHEET

Wabash Alloys

Auxiliary Heater Exhaust

Hydrochloric Acid, Chlorine, Hydrogen Fluoride and Volatile Organic Compounds Emission Evaluation

DATE: April 6 - 7, 1995	Symbol	Units	Run 1	Run 2	Run 3
1 Sampling Time	t	minutes	120.0	120.0	120.0
2 Barometric Pressure	Pb	in. Hg	29.89	29.89	29.40
3 Static Pressure Stack Pressure	Pg Ps	in. H ₂ O in. Hg	-6.00 29.45	-6.00 29.45	-6.00 28.96
4 Gas Meter Volume	Vm	cu. ft	49.81	41.25	44.68
5 Stack Area	A	sq. ft	7.07	7.07	7.07
6 Nozzle Diameter	Dn	inch	0.136	0.136	0.136
7 "Y" Factor			0.99	0.99	0.99
8 Meter Temperature	Tm	degrees F degrees R	76.6 536.6	92.8 552.8	75.7 535.7
9 Stack Temperature	Ts	degrees F degrees R	261.0 721.0	365.9 825.9	437.2 897.2
10 Velocity Head (SQRT)	^P	in. H ₂ O	1.540	1.300	1.420
11 Orifice Pressure	^H	in. H ₂ O	0.464	0.287	0.347
12 Carbon dioxide	CO ₂	%	1.3	1.4	1.5
13 Oxygen	O ₂	%	18.7	18.6	18.5
14 Carbon monoxide	CO	%	0.0	0.0	0.0
15 Nitrogen	N ₂	%	80.0	80.0	80.0
16 Pitot Coefficient	Cp		0.84	0.84	0.84
17 Water Collected	Vlc	ml	22.7	44.7	24.0
18 Sample Weight:	Mn				
- HCl		mg	17.0	13.0	70.0
- Cl		mg	0.08	0.08	1.46
- HF		mg		13.0	13.0
- VOC's as propane		PPM	27.4	3.2	136.0

Single Line rectangle surrounding data signifies the Estimated Quantitation Level (EQL) value is used.



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LABORATORY - FIELD DATA SUMMARY SHEET

Wabash Alloys

Auxiliary Heater Exhaust

Particulate and Metals Emission Evaluation

DATE, April 6 - 7, 1995	Symbol	Units	Run 1	Run 2	Run 3
1 Sampling Time	t	minutes	120.0	120.0	120.0
2 Barometric Pressure	Pb	in. Hg	29.89	29.89	29.40
3 Static Pressure Stack Pressure	Pg Ps	in. H2C in. Hg	-6.00 29.45	-6.00 29.45	-6.00 28.96
4 Gas Meter Volume	Vm	cu. ft.	52.41	45.46	45.23
5 Stack Area	A	sq. ft.	7.07	7.07	7.07
6 Nozzle Diameter	Dn	dec in	0.139	0.139	0.139
7 "Y" Factor			0.994	0.994	0.994
8 Meter Temperature	Tm	degrees F degrees R	89.5 549.5	95.0 555.0	79.8 539.8
9 Stack Temperature	Ts	degrees F degrees R	263.1 723.1	364.9 824.9	438.3 898.3
10 Velocity Head (SQRT)	^P	in. H2C	1.550	1.290	1.419
11 Orifice Pressure	^H	in. H2C	0.480	0.291	0.356
12 Carbon dioxide	CO2	%	1.3	1.4	1.5
13 Oxygen	O2	%	18.7	18.6	18.5
14 Carbon monoxide	CO	%	0.0	0.0	0.0
15 Nitrogen	N2	%	80.0	80.0	80.0
16 Pitot Coefficient	Cp		0.84	0.84	0.84
17 Water Collected	VIC	m:	13.1	4.0	4.8
18 Sample Weight.	Mn				
- Probe		g	0.0104	0.0208	0.0206
- Filter		g	0.1014	0.1022	0.1092
Antimony		ug	99.0	34.0	28.0
Beryllium		ug	0.6	4.5	4.4
Cadmium		ug	42.4	19.5	20.0
Chromium		ug	51.1	29.3	8.5
Cobalt		ug	1.5	2.5	2.5
Lead		ug	269.3	108.3	76.8
Manganese		ug	135.5	87.5	43.3
Nickel		ug	50.9	22.8	6.9
Arsenic		ug	12.5	25.3	19.6
Mercury		ug	6.6	4.3	0.5
Selenium		ug	12.5	12.5	12.5

Single Line rectangle surrounding data signifies the Estimated Quantitation Level (EQL) value is used.
 Note - Data corrected for blanks



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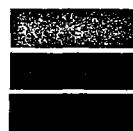
LABORATORY - FIELD DATA SUMMARY SHEET

Wabash Alloys

Auxiliary Heater Exhaust

Dioxins/Furans Emission Evaluation

DATE	April 6 - 7, 1995	Symbo	Units	Run 1	Run 2	Run 3
1	Sampling Time	t	minutes	120.0	120.0	120.0
2	Barometric Pressure	Pb	in. Hg	29.89	29.89	29.40
3	Static Pressure	Pg	in. H ₂ O	- 6.00	- 6.00	- 6.00
	Stack Pressure	Ps	in. Hg	29.45	29.45	28.96
4	Gas Meter Volume	Vm	cu. ft	58.36	42.97	47.59
5	Stack Area	A	sq. ft	7.07	7.07	7.07
6	Nozzle Diameter	Dn	dec. in	0.136	0.136	0.136
7	"Y" Factor			0.998	0.998	0.998
8	Meter Temperature	Tm	degrees F degrees R	92.5 552.5	93.9 553.9	89.2 549.2
9	Stack Temperature	Ts	degrees F degrees R	261.3 721.3	362.1 822.1	438.8 898.8
10	Velocity Head (SORT)	^ P	in. H ₂ O	1.574	1.300	1.448
11	Orifice Pressure	^ H	in. H ₂ O	0.606	0.338	0.422
12	Carbon dioxide	CO2	%	1.3	1.4	1.5
13	Oxygen	O2	%	18.7	18.6	18.5
14	Carbon monoxide	CO	%	0.0	0.0	0.0
15	Nitrogen	N2	%	80.0	80.0	80.0
16	Pitot Coefficient	Cp		0.84	0.84	0.84
17	Water Collected	Vlc	ml	9.4	5.7	9.3
18	Dioxins	Mn				
	- 2378 TCDD		ng	0.42	0.08	0.06
	- 12378 PeCDD		ng	1.4	0.30	0.30
	- 123478 HxCDD		ng	1.8	0.43	0.48
	- 123678 HxCDD		ng	3.0	0.87	0.97
	- 123789 HxCDD		ng	4.1	1.1	1.2
	- 1234678 HpCDD		ng	12.9	4.1	4.1
	- 2378 TCDF		ng	19.0	2.2	1.3
	- 12378 PeCDF		ng	9.5	1.5	0.95
	- 23478 PeCDF		ng	14.6	2.4	2.2
	- 123478 HxCDF		ng	38.1	7.4	5.3
	- 123678 HxCDF		ng	11.3	2.3	1.8
	- 234678 HxCDF		ng	15.6	3.2	3.3
	- 123789 HxCDF		ng	0.80	0.16	0.14
	- 1234678 HpCDF		ng	37.6	8.0	5.7
	- 1234789 HpCDF		ng	5.2	1.1	0.89
	- OCDF		ng	23.6	4.2	3.5



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ORSAT ANALYSIS WORK SHEET

DATE: 4-6-95 to 4-7-95LOCATION: ANX HT INLETOPERATOR: BR2460T

RUN # _____

	1	2	3				
	ACTUAL	NET	ACTUAL	NET	ACTUAL	NET	AVERAGE
CO ₂		1.3		1.3		1.3	1.3
O ₂	18.7%	18.7%	18.7%	18.7%	18.7%	18.7%	18.7%
CO							

RUN # _____

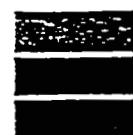
	1	2	3				
	ACTUAL	NET	ACTUAL	NET	ACTUAL	NET	AVERAGE
CO ₂		1.4		1.4		1.3	1.37
O ₂	18.6%	18.6%	18.6%	18.6%	18.6%	18.6%	18.6%
CO							

RUN # _____

	1	2	3				
	ACTUAL	NET	ACTUAL	NET	ACTUAL	NET	AVERAGE
CO ₂		1.5		1.5		1.5	1.5
O ₂	18.5%	18.5%	18.5%	18.5%	18.5%	18.5%	18.5%
CO							

COMMENTS: _____

FE-3-92



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 Phone (216) 523-0990

Sample Date 10/1/94
 Client Name WABASH ALLOYS
 Facility Name "
 Location AUX HT IN

Tare Weights

initials
SB

Sample Turnaround

SB

Final Weights

SB

USEPA Reference Method #26

Run #	1	2	3	Field Blanks			
Case #				4th case			
Moisture Collected							
Impinger #'s	H ₂ SO ₄ 1-2	NaOH 3	H ₂ SO ₄ 1-2	NaOH 3	H ₂ SO ₄ 1-2	NaOH 3	
	Final vol 215 ml	Initial vol 100 ml	Final vol 228 ml	Initial vol 108 ml	Final vol 215	Initial vol 100 ml	
	- Initial vol 200 ml	100 ml	- Initial vol 200 ml	100 ml	- Initial vol 200 ml	100 ml	
	Net vol 15 ml	0 ml	Net vol 28 ml	8 ml	Net vol 15 ml	0 ml	
Silica Gel							
Impinger #	4	4	4				
	Final wt 237.9 g	Initial wt 230.2 g	Final wt 338.9 g	Initial wt 230.2 g	Final wt 239.2 g	Initial wt 230.2 g	
	-	-	-	-	-	-	
	Net wt 7.7 g		Net wt 8.7 g		Net wt 9.0 g		
Particulate							
Probe Wash	Beaker # volume, ml	#	#	#			
<u>NONE</u>							
	Final wt - Initial wt						
	-						
	Net wt						
Filter #	#	#	#	#			
<u>NONE</u>							
<u>KEPT</u>	Final wt - Initial wt						
	-						
	Net wt						
Impingers	Beaker #	#	#	#			
	Final wt - Initial wt						
	-						
	Net wt						

Sample Date

WABASH ALLOYS

initials

SB

Client Name

Tare Weights

Facility Name

Sample Turnaround

Location

Final Weights

AUX HT INSBSB

USEPA Reference Method #29

Run #	1	2	3	Field Blanks	
Case #				4th case	
Moisture Collected	HNO ₃ / H ₂ O ₂ KMnO ₄ / H ₂ SO ₄ 1-2 3-4	HNO ₃ / H ₂ O ₂ KMnO ₄ / H ₂ SO ₄ 1-2 3-4	HNO ₃ / H ₂ O ₂ KMnO ₄ / H ₂ SO ₄ 1-2 3-4	HNO ₃ / H ₂ O ₂ KMnO ₄ / H ₂ SO ₄ 1-2 3-4	
Impinger #'s	Final vol - Initial vol 208 ml 200 ml 200 ml Net vol 8 ml	200 ml 200 ml 200 ml 0 ml	200 ml 200 ml 200 ml 0 ml	210 ml 190 ml 200 ml -10 ml	
Silica Gel					
Impinger #	5	5	5		
	Final wt - Initial wt 235.3 g 230.2 g Net wt 5.1 g	234.2 g 230.2 g 4.0 g	235.0 g 230.2 g 4.8 g		
Particulate	ACETONE	ACETONE	ACETONE		
Probe Wash	Beaker # volume, ml # 65 ml	# 70 ml	# 50 ml	#	
	Final wt - Initial wt 100.3402 g 100.3298 g Net wt .0104 g	101.4505 g 101.4247 g .0208 g	97.4977 g 97.4571 g .0206 g		
Filter #	# 968	# 988	# 992	#	
	Final wt - Initial wt .6996 g .5982 g Net wt .1014 g	.4376 g .3354 g .1022 g	.4409 g .3317 g .1092 g		
Impingers	Beaker # #	#	#	#	
	Final wt - Initial wt Net wt				

Sample Date 7-6-77
 Client Name WABASH ALLOYS
 Facility Name "
 Location AUX HT IN

Tare Weights

Sample Turnaround

Final Weights

Initials
SB

SB

SB

USEPA Reference Method # 23

Run #	1	2	3	Field Blanks
Case #				4th case
Moisture Collected				
Impinger #'s	<u>1-3</u>	<u>1-3</u>	<u>1-3</u>	
Final vol - Initial vol	<u>205 ml</u> <u>200 ml</u>	<u>202 ml</u> <u>200 ml</u>	<u>205 ml</u> <u>200 ml</u>	
Net vol	<u>5 ml</u>	<u>2 ml</u>	<u>5 ml</u>	
Silica Gel				
Impinger #	<u>4</u>	<u>4</u>	<u>4</u>	
Final wt - Initial wt	<u>234.6 g</u> <u>230.2 g</u>	<u>233.9 g</u> <u>230.2 g</u>	<u>234.5 g</u> <u>230.2 g</u>	
Net wt	<u>4.4 g</u>	<u>3.7 g</u>	<u>4.3 g</u>	
Particulate				
Probe Wash	ACETONE/ METH.CHL.	TOLUENE	ACETONE/ METH.CHL.	TOLUENE
Beaker #	# <u>4</u>	# <u>4</u>	# <u>4</u>	# _____
volume, ml	<u>40 ml</u> <u>20 ml</u>	<u>100 ml</u> <u>30 ml</u>	<u>40 ml</u> <u>50 ml</u>	
Final wt - Initial wt	_____	_____	_____	
Net wt	_____	_____	_____	
Filter #				
	# <u>16</u>	# <u>21</u>	# <u>24</u>	# _____
	Final wt - Initial wt	_____	_____	
	Net wt	_____	_____	
Impingers	Beaker #	# _____	# _____	# _____
	Final wt - Initial wt	_____	_____	
	Net wt	_____	_____	

AUX HEATER Run 1		Result	EQL	Blank	Corrected
DAY 3	4/6/95	Antimony	99	25	EQL 99
		Beryllium	0.57	0.5	EQL 0.57
		Cadmium	42.4	1.25	EQL 42.4
		Chromium	83.6	2.5	32.5 51.1
		Cobalt	4.21	2.5	2.7 1.51
		Lead	277	12.5	7.75 269.25
		Manganese	162	1.25	26.5 135.5
		Nickel	58.2	5	7.3 50.9
		Arsenic	EQL	12.5	EQL 12.5
		Mercury	6.6	0.5	EQL 6.6
		Selenium	EQL	12.5	EQL 12.5

AUX HEATER Run 1		Result	EQL	Blank	Corrected
DAY 3	4/6/95	Antimony	34	25	EQL 34
		Beryllium	4.54	0.5	EQL 4.54
		Cadmium	19.5	1.25	EQL 19.5
		Chromium	61.8	2.5	32.5 29.3
		Cobalt	EQL	2.5	2.7 2.5
		Lead	116	12.5	7.75 108.25
		Manganese	114	1.25	26.5 87.5
		Nickel	30.1	5	7.3 22.8
		Arsenic	25.3	12.5	EQL 25.3
		Mercury	4.3	0.5	EQL 4.3
		Selenium	EQL	12.5	EQL 12.5

AUX HEATER Run 1		Result	EQL	Blank	Corrected
DAY 4	4/7/95	Antimony	28	25	EQL 28
		Beryllium	4.38	0.5	EQL 4.38
		Cadmium	20	1.25	EQL 20
		Chromium	42.1	2.5	33.6 8.5
		Cobalt	EQL	2.5	2.6 2.5
		Lead	85.4	12.5	8.65 76.75
		Manganese	78.7	1.25	35.4 43.3
		Nickel	14.8	5	7.9 6.9
		Arsenic	19.6	12.5	EQL 19.6
		Mercury	EQL	0.5	EQL 0.5
		Selenium	EQL	12.5	EQL 12.5

Single line rectangle surrounding data signifies the Estimated Quantitation Level (EQL) value is used.

Double line rectangle surrounding data signifies Estimated Quantitation Level (EQL) value was used due to blank subtraction from data result indicating a negative number.



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Phone (216) 526-0990



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(216) 572-3200 • Fax (216) 572-7620 • 1-800-325-7737

CERTIFICATE OF ANALYSIS

Client:

Envisage Environmental, Inc.
P.O. Box 152
Richfield, OH 44286
Attn: Frank Hezoucky

Work Order #: 95-04-194
Client Code: ENVISAGE
Report Date: 05/16/95
Work ID: Samples for HCl, Cl₂, HF, and F
Date Received: 04/18/95

Purchase Order: 1118

SAMPLE IDENTIFICATION

Lab <u>Number</u>	Sample <u>Description</u>	Lab <u>Number</u>	Sample <u>Description</u>
01	H ₂ SO ₄ , AB Exit 1, Run # 1	02	H ₂ SO ₄ , AB Exit 1, Run # 2
03	H ₂ SO ₄ , AB Exit 1, Run # 3	04	H ₂ SO ₄ , AB Exit 2, Run # 1
05	H ₂ SO ₄ , AB Exit 2, Run # 2	06	H ₂ SO ₄ , AB Exit 2, Run # 3
07	H ₂ SO ₄ , BH Inlet(4/5), Run 1	08	H ₂ SO ₄ , BH Inlet(4/5), Run 2
09	H ₂ SO ₄ , BH Inlet(4/5), Run 3	10	H ₂ SO ₄ , BH Exit (4/5), Run 1
11	H ₂ SO ₄ , BH Exit (4/5), Run 2	12	H ₂ SO ₄ , BH Exit (4/5), Run 3
13	H ₂ SO ₄ , FLUE, Run # 1	14	H ₂ SO ₄ , FLUE, Run # 2
15	H ₂ SO ₄ , FLUE, Run # 3	16	H ₂ SO ₄ , AUX HT IN, Run # 1
17	H ₂ SO ₄ , AUX HT IN, Run # 2	18	H ₂ SO ₄ , AUX HT IN, Run # 3
19	H ₂ SO ₄ , BH inlet(4/6) Run 1	20	H ₂ SO ₄ , BH inlet(4/6) Run 2
21	H ₂ SO ₄ , BH inlet(4/7) Run 3	22	H ₂ SO ₄ , BH Exit (4/6) Run 1
23	H ₂ SO ₄ , BH Exit (4/6) Run 2	24	H ₂ SO ₄ , BH Exit (4/7) Run 3
25	NaOH, FLUE, Run 1	26	NaOH, FLUE, Run 2
27	NaOH, FLUE, Run 3	28	NaOH, Aux HT IN, Run 1
29	NaOH, Aux HT IN, Run 2	30	NaOH, Aux HT IN, Run 3
31	NaOH, BH Inlet, Run 1	32	NaOH, BH Inlet, Run 2
33	NaOH, BH Inlet, Run 3	34	NaOH, BH Exit, Run 1
35	NaOH, BH Exit, Run 2	36	NaOH, BH Exit, Run 3

Data are reported on an as-received basis unless stated otherwise. Estimated Quantitation Limits (EQL's) are listed for most analytes. EQL's are the lowest concentrations that can be reliably measured under routine laboratory conditions. Unless otherwise noted, method blanks had no targets found above their EQL's and results were not corrected for blanks.

Amy E. Nasr

Certificate approved by
Amy E. Nasr

TEST METHODOLOGIES

Chlorine was determined as chloride by ion chromatography as in EPA Method 26. The result reported is the mean of duplicate analyses.

Hydrogen chloride was determined as chloride by ion chromatography as in EPA Method 26.

Hydrogen fluoride was determined as fluoride by ion chromatography as in EPA Method 26.

Sample volume

Method(s):

<u>Lab No.</u>	<u>Sample Description</u>	<u>Result</u>	<u>Units</u>	<u>EQL</u>
01A	H ₂ SO ₄ , AB Exit 1, Run # 1	174	Total mL	5
02A	H ₂ SO ₄ , AB Exit 1, Run # 2	230	Total mL	5
03A	H ₂ SO ₄ , AB Exit 1, Run # 3	244	Total mL	5
04A	H ₂ SO ₄ , AB Exit 2, Run # 1	268	Total mL	5
05A	H ₂ SO ₄ , AB Exit 2, Run # 2	283	Total mL	5
06A	H ₂ SO ₄ , AB Exit 2, Run # 3	286	Total mL	5
07A	H ₂ SO ₄ , BH Inlet(4/5), Run 1	202	Total mL	5
08A	H ₂ SO ₄ , BH Inlet(4/5), Run 2	210	Total mL	5
09A	H ₂ SO ₄ , BH Inlet(4/5), Run 3	224	Total mL	5
10A	H ₂ SO ₄ , BH Exit (4/5), Run 1	212	Total mL	5
11A	H ₂ SO ₄ , BH Exit (4/5), Run 2	206	Total mL	5
12A	H ₂ SO ₄ , BH Exit (4/5), Run 3	207	Total mL	5
13A	H ₂ SO ₄ , FLUE, Run # 1	210	Total mL	5
14A	H ₂ SO ₄ , FLUE, Run # 2	185	Total mL	5
15A	H ₂ SO ₄ , FLUE, Run # 3	240	Total mL	5
16A	H ₂ SO ₄ , AUX HT IN, Run # 1	215	Total mL	5
17A	H ₂ SO ₄ , AUX HT IN, Run # 2	230	Total mL	5
18A	H ₂ SO ₄ , AUX HT IN, Run # 3	215	Total mL	5
19A	H ₂ SO ₄ , BH inlet(4/6) Run 1	210	Total mL	5
20A	H ₂ SO ₄ , BH inlet(4/6) Run 2	200	Total mL	5
21A	H ₂ SO ₄ , BH inlet(4/7) Run 3	205	Total mL	5
22A	H ₂ SO ₄ , BH Exit (4/6) Run 1	200	Total mL	5
23A	H ₂ SO ₄ , BH Exit (4/6) Run 2	170	Total mL	5
24A	H ₂ SO ₄ , BH Exit (4/7) Run 3	205	Total mL	5
25A	NaOH, FLUE, Run 1	100	Total mL	5
26A	NaOH, FLUE, Run 2	97	Total mL	5
27A	NaOH, FLUE, Run 3	112	Total mL	5
28A	NaOH, Aux HT IN, Run 1	104	Total mL	5
29A	NaOH, Aux HT IN, Run 2	104	Total mL	5
30A	NaOH, Aux HT IN, Run 3	102	Total mL	5
31A	NaOH, BH Inlet, Run 1	104	Total mL	5
32A	NaOH, BH Inlet, Run 2	100	Total mL	5
33A	NaOH, BH Inlet, Run 3	102	Total mL	5
34A	NaOH, BH Exit, Run 1	106	Total mL	5
35A	NaOH, BH Exit, Run 2	102	Total mL	5
36A	NaOH, BH Exit, Run 3	104	Total mL	5

HF by EPA Method 26

Method(s): EPA 26

<u>Lab No.</u>	<u>Sample Description</u>	<u>Result</u>	<u>Units</u>	<u>EOL</u>
13A	H ₂ SO ₄ , FLUE, Run # 1	<EQL	Total mg HF	13
14A	H ₂ SO ₄ , FLUE, Run # 2	<EQL	Total mg HF	13
15A	H ₂ SO ₄ , FLUE, Run # 3	<EQL	Total mg HF	13
16A	H ₂ SO ₄ , AUX HT IN, Run # 1	<EQL	Total mg HF	13
17A	H ₂ SO ₄ , AUX HT IN, Run # 2	<EQL	Total mg HF	13 ✓
18A	H ₂ SO ₄ , AUX HT IN, Run # 3	<EQL	Total mg HF	13
19A	H ₂ SO ₄ , BH Inlet(4/6) Run 1	<EQL	Total mg HF	13
20A	H ₂ SO ₄ , BH inlet(4/6) Run 2	<EQL	Total mg HF	13 ✓
21A	H ₂ SO ₄ , BH inlet(4/7) Run 3	<EQL	Total mg HF	13
22A	H ₂ SO ₄ , BH EXIT (4/6) Run 1	<EQL	Total mg HF	13
23A	H ₂ SO ₄ , BH Exit (4/6) Run 2	<EQL	Total mg HF	13 ✓
24A	H ₂ SO ₄ , BH Exit (4/7) Run 3	<EQL	Total mg HF	13

HCl by EPA Method 26

Method(s): EPA 26

<u>Lab No.</u>	<u>Sample Description</u>	<u>Result</u>	<u>Units</u>	<u>EOL</u>
01A	H ₂ SO ₄ , AB Exit 1, Run # 1	<EQL	Total mg HCl	1.3
02A	H ₂ SO ₄ , AB Exit 1, Run # 2	73.1	Total mg HCl	1.3
03A	H ₂ SO ₄ , AB Exit 1, Run # 3	106	Total mg HCl	1.3
04A	H ₂ SO ₄ , AB Exit 2, Run # 1	214	Total mg HCl	1.3
05A	H ₂ SO ₄ , AB Exit 2, Run # 2	438	Total mg HCl	1.3
06A	H ₂ SO ₄ , AB Exit 2, Run # 3	350	Total mg HCl	1.3
07A	H ₂ SO ₄ , BH Inlet(4/5), Run 1	<EQL	Total mg HCl	1.3
08A	H ₂ SO ₄ , BH Inlet(4/5), Run 2	22.9	Total mg HCl	1.3
09A	H ₂ SO ₄ , BH Inlet(4/5), Run 3	12.0	Total mg HCl	1.3
10A	H ₂ SO ₄ , BH EXIT (4/5), Run 1	42.4	Total mg HCl	1.3
11A	H ₂ SO ₄ , BH Exit (4/5), Run 2	113	Total mg HCl	1.3
12A	H ₂ SO ₄ , BH Exit (4/5), Run 3	86.0	Total mg HCl	1.3
13A	H ₂ SO ₄ , FLUE, Run # 1	<EQL	Total mg HCl	13
14A	H ₂ SO ₄ , FLUE, Run # 2	<EQL	Total mg HCl	13 ✓
15A	H ₂ SO ₄ , FLUE, Run # 3	226	Total mg HCl	13
16A	H ₂ SO ₄ , AUX HT IN, Run # 1	17	Total mg HCl	13
17A	H ₂ SO ₄ , AUX HT IN, Run # 2	<EQL	Total mg HCl	13
18A	H ₂ SO ₄ , AUX HT IN, Run # 3	70	Total mg HCl	13
19A	H ₂ SO ₄ , BH inlet(4/6) Run 1	108	Total mg HCl	13
20A	H ₂ SO ₄ , BH inlet(4/6) Run 2	<EQL	Total mg HCl	13 ✓
21A	H ₂ SO ₄ , BH inlet(4/7) Run 3	20	Total mg HCl	13
22A	H ₂ SO ₄ , BH EXIT (4/6) Run 1	76	Total mg HCl	13
23A	H ₂ SO ₄ , BH Exit (4/6) Run 2	41	Total mg HCl	13 ✓
24A	H ₂ SO ₄ , BH Exit (4/7) Run 3	38	Total mg HCl	13

CL2 by EPA Method 26

Method(s): EPA 26

<u>Lab No.</u>	<u>Sample Description</u>	<u>Result</u>	<u>Units</u>	<u>EQL</u>
25A	NaOH, FLUE, Run 1	<EQL	Total mg Cl2	0.08
26A	NaOH, FLUE, Run 2	<EQL	Total mg Cl2	0.08
27A	NaOH, FLUE, Run 3	<EQL	Total mg Cl2	0.08
28A	NaOH, Aux HT IN, Run 1	0.08	Total mg Cl2	0.08
29A	NaOH, Aux HT IN, Run 2	<EQL	Total mg Cl2	0.08
30A	NaOH, Aux HT IN, Run 3	1.46	Total mg Cl2	0.08
31A	NaOH, BH Inlet, Run 1	0.79	Total mg Cl2	0.08
32A	NaOH, BH Inlet, Run 2	<EQL	Total mg Cl2	0.08
33A	NaOH, BH Inlet, Run 3	<EQL	Total mg Cl2	0.08
34A	NaOH, BH Exit, Run 1	0.29	Total mg Cl2	0.08
35A	NaOH, BH Exit, Run 2	0.11	Total mg Cl2	0.08
36A	NaOH, BH Exit, Run 3	0.21	Total mg Cl2	0.08

**Enviseage
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Incorporated**

P.O. Box 152, Richfield, Ohio 44286
Phone: (216) 526-0990/Fax: 526-8555

**SAMPLE ANALYSIS
REQUEST FORM**

42

PURCHASE ORDER NUMBER

1118

LABORATORY NAME

ROSS ANALYTICAL

ADDRESS

EEI JOB NUMBER

95-1253

EEI SECTION ID.

1

NUMBER OF SAMPLES

TYPE OF SAMPLES

REPORT RESULTS TO:

Frank Jezonky

SAMPLES DELIVERED TO:

SAMPLE ID	SAMPLE VOLUME	ANALYSIS REQUESTED	SPECIAL INSTRUCTIONS
① H ₂ SO ₄ .1N RUN #1 4-4-95 ABENT1	170 ml	HCl	
② H ₂ SO ₄ .1N RUN #2 4-4-95 ABENT1	225 ml		ANALYZE ①-② for HCl Method 26
③ H ₂ SO ₄ .1N RUN #3 4-4-95 ABENT1	240 ml		
④ H ₂ SO ₄ .1N RUN #1 4-5-95 ABENT2	265 ml		③-④ HCl HF method 26
⑤ H ₂ SO ₄ .1N RUN #2 4-5-95 ABENT2	280 ml		
⑥ H ₂ SO ₄ .1N RUN #3 4-5-95 ABENT2	286 ml		
⑦ H ₂ SO ₄ .1N RUN #1 4-5-95 BHINLET	190 ml		⑤⑥ Cl ₂ method 26.
⑧ H ₂ SO ₄ .1M RUN #2 4-5-95 BHINLET	210 ml		
⑨ H ₂ SO ₄ .1N RUN #3 4-5-95 BHINLET	225 ml		Need to add sodium thiosulfate to NaOH impingers.

Samples Relinquished by Sampler

(Signature)

SB 4-11-95

Samples Rec'd. by Courier

(Signature)

Date

Time

Samples Relinquished by Courier

(Signature)

Samples Rec'd. by Laboratory

(Signature)

Date

Time

Samples Relinquished for Analysis

(Signature)

Samples Rec'd. for Analysis

(Signature)

Date

Time

NOTES:

I request that results be submitted by:

10 Working days
date

FAX: (216) 526-8555

Initial for approval

**Envisage
Environmental
Incorporated**

P.O. Box 152 Richfield, Ohio 44286
Phone: (216) 526-0990/Fax: 526-8555

**SAMPLE ANALYSIS
REQUEST FORM**

43

PURCHASE ORDER NUMBER

1118

LABORATORY NAME	ROSS ANALYTICAL	
ADDRESS		
EEI JOB NUMBER	95-1253	EEI SECTION ID.
NUMBER OF SAMPLES	TYPE OF SAMPLES	

REPORT RESULTS TO:

Frank Hezonkey

SAMPLES DELIVERED TO:

SAMPLE ID	SAMPLE VOLUME	ANALYSIS REQUESTED	SPECIAL INSTRUCTIONS
(1) 1N H ₂ SO ₄ RUN #1 4-5-95 BH EXIT	200 ml	HCL	
(1) 1N H ₂ SO ₄ RUN #2 4-5-95 BH EXIT	208 ml		(10) - (12) METHOD 24 HCl
(12) 1N H ₂ SO ₄ RUN #3 4-5-95 BH EXIT	220 ml		
(1) 1N H ₂ SO ₄ 4-6-95 FLUE RUN 1	210 ml		These last 12 (13-24) get analysed for Cl ₂ , HF also
(1) 4-6-95 FLUE RUN 2	185 ml		
(1) 4-7-95 FLUE RUN 3	240 ml		
(1) 4-6-95 AUX HT IN RUN 1	215 ml		
(1) 4-6-95 AUX HT IN RUN 2	228 ml		
(1) 4-6-95 AUX HT IN RUN 3	215 ml		
(1) 4-6-95 BYNLET RUN 1	208 ml		
(1) 4-6-95 BH INLET " 2	200 ml		
(1) 4-6-95 BH INLET " 3	207 ml		
(1) 4-6-95 BH EXIT " 1	200 ml		
(1) 4-6-95 BH EXIT " 2	170 ml		
(1) 4-6-95 BH EXIT " 3	204 ml		

Samples Relinquished by Sampler

(Signature)

SD 12/18/95

Samples Rec'd. by Courier

(Signature)

Date

Time

Samples Relinquished by Courier

(Signature)

Samples Rec'd. by Laboratory

(Signature)

Date

Time

Samples Relinquished for Analysis

(Signature)

Samples Rec'd. for Analysis

(Signature)

Date

Time

NOTES:

I request that results be submitted by:

10 working days

date

FAX: (216) 526-8555

SB

Initial for approval

**Envisage
Environmental
Incorporated**

P.O. Box 152 Richfield, Ohio 44286
Phone: (216) 526-0990/Fax: 526-8555

**SAMPLE ANALYSIS
REQUEST FORM**

44

PURCHASE ORDER NUMBER

1118

LABORATORY NAME

ROSS ANALYTICAL

ADDRESS

EEI JOB NUMBER

95-1253

EEI SECTION ID.

1

NUMBER OF SAMPLES

TYPE OF SAMPLES

REPORT RESULTS TO:

Frank Hezeaky

SAMPLES DELIVERED TO:

SAMPLE ID	SAMPLE VOLUME	ANALYSIS REQUESTED	SPECIAL INSTRUCTIONS
1 IN NaOH			
(25) 4-6-95 FLUE RUN #1	100 ml	Cl ₂ , HF	Add to Add Sodium Thiosulfate to the NaOH Binglers amp. 4/18/95
(26) 4-6-95 FLUE RUN #2	100 ml		
(27) 4-6-95 FLUE RUN #3	100 ml		
(28) 4-6-95 Aux Ht in RUN 1	100 ml		
(29) 4-6-95 Aux Ht in RUN 2	108 ml		
(30) 4-7-95 Aux Ht in RUN 3	100 ml		
(31) 4-6-95 BH INLET RUN 1	100 ml		
(32) 4-6-95 BH INLET RUN 2	100 ml		
(33) 4-6-95 BH INLET RUN 3	104 ml		
(34) 4-6-95 BH EXIT RUN 1	106 ml		
(35) 4-6-95 BH EXIT RUN 2	105 ml		
(36) 4-6-95 BH EXIT RUN 3	100 ml		

Samples Relinquished by Sampler

(Signature)

SD Brzay got 4-11-95

Samples Rec'd. by Courier

(Signature)

Date

Time

Samples Relinquished by Courier

(Signature)

Samples Rec'd. by Laboratory

(Signature)

Date

Time

Samples Relinquished for Analysis

(Signature)

Samples Rec'd. for Analysis

(Signature)

Date

Time

NOTES:

I request that results be submitted by:

10 working days
date

FAX: (216) 526-8555

SR

Initial for approval



Ross Analytical Services, Inc.
16433 Foltz Industrial Parkway • Strongsville, Ohio 44136
(216) 572-3200 • Fax (216) 572-7620 • 1-800-325-7737

CERTIFICATE OF ANALYSIS

Client:

Envisage Environmental, Inc.
P.O. Box 152
Richfield, OH 44286
Attn: Frank Hezoucky

Work Order #: 95-04-224
Client Code: ENVISAGE
Report Date: 05/16/95
Work ID: Samples for Cl₂, HCl, and HF
Date Received: 04/20/95

Purchase Order: 1118

SAMPLE IDENTIFICATION

Lab <u>Number</u>	Sample <u>Description</u>	Lab <u>Number</u>	Sample <u>Description</u>
01	0.1 N H ₂ SO ₄ Blank, Day 1	02	0.1 N H ₂ SO ₄ Blank, Day 2
03	0.1 N H ₂ SO ₄ Blank, Day 3	04	0.1 N H ₂ SO ₄ Blank, Day 4
05	0.1 N NaOH Blank, Day 3	06	0.1 N NaOH Blank, Day 4

Data are reported on an as-received basis unless stated otherwise. Estimated Quantitation Limits (EQL's) are listed for most analytes. EQL's are the lowest concentrations that can be reliably measured under routine laboratory conditions. Unless otherwise noted, method blanks had no targets found above their EQL's and results were not corrected for blanks.

Amy E. Nasr

Certificate approved by
Amy E. Nasr

Work Order # 95-04-224

Ross Analytical Services, Inc

Reported: 05/16/95

TEST METHODOLOGIES

Chlorine was determined as chloride by ion chromatography as in EPA Method 26. The result reported is the mean of duplicate analyses.

Hydrogen chloride was determined as chloride by ion chromatography as in EPA Method 26.

Hydrogen fluoride was determined as fluoride by ion chromatography as in EPA Method 26.

Sample volume

Method(s) :

<u>Lab No.</u>	<u>Sample Description</u>	<u>Result</u>	<u>Units</u>	<u>EQL</u>
01A	0.1 N H ₂ SO ₄ Blank, Day 1	200	Total mL	5
02A	0.1 N H ₂ SO ₄ Blank, Day 2	200	Total mL	5
03A	0.1 N H ₂ SO ₄ Blank, Day 3	200	Total mL	5
04A	0.1 N H ₂ SO ₄ Blank, Day 4	200	Total mL	5
05A	0.1 N NaOH Blank, Day 3	102	Total mL	5
06A	0.1 N NaOH Blank, Day 4	102	Total mL	5

HF by EPA Method 26

Method(s) : EPA 26

<u>Lab No.</u>	<u>Sample Description</u>	<u>Result</u>	<u>Units</u>	<u>EQL</u>
01A	0.1 N H ₂ SO ₄ Blank, Day 1	<EQL	Total mg HF	0.26
02A	0.1 N H ₂ SO ₄ Blank, Day 2	<EQL	Total mg HF	0.26
03A	0.1 N H ₂ SO ₄ Blank, Day 3	<EQL	Total mg HF	0.26
04A	0.1 N H ₂ SO ₄ Blank, Day 4	<EQL	Total mg HF	0.26

HCl by EPA Method 26

Method(s) : EPA 26

<u>Lab No.</u>	<u>Sample Description</u>	<u>Result</u>	<u>Units</u>	<u>EQL</u>
01A	0.1 N H ₂ SO ₄ Blank, Day 1	<EQL	Total mg HCl	0.26
02A	0.1 N H ₂ SO ₄ Blank, Day 2	<EQL	Total mg HCl	0.26
03A	0.1 N H ₂ SO ₄ Blank, Day 3	<EQL	Total mg HCl	0.26
04A	0.1 N H ₂ SO ₄ Blank, Day 4	<EQL	Total mg HCl	0.26

CL₂ by EPA Method 26

Method(s) : EPA 26

<u>Lab No.</u>	<u>Sample Description</u>	<u>Result</u>	<u>Units</u>	<u>EQL</u>
05A	0.1 N NaOH Blank, Day 3	<EQL	Total mg Cl ₂	0.08
06A	0.1 N NaOH Blank, Day 4	<EQL	Total mg Cl ₂	0.08

**Envisage
Environmental
Incorporated**

P.O. Box 152 Richfield, Ohio 44286
Phone: (216) 526-0990/Fax: 526-8555

**SAMPLE ANALYSIS
REQUEST FORM**

48

PURCHASE ORDER NUMBER

HIT 1118 Amp

LABORATORY NAME

ROSS ANALYTICAL

ADDRESS

EEI JOB NUMBER

95-1253

EEI SECTION ID.

1

NUMBER OF SAMPLES

18

TYPE OF SAMPLES

BLANKS

REPORT RESULTS TO:

FRANK HEZOUKY

SAMPLES DELIVERED TO:

pick & by Ross

SAMPLE ID	SAMPLE VOLUME	ANALYSIS REQUESTED	SPECIAL INSTRUCTIONS
<u>ALL BLANKS</u>		4/20/95 per John Krisak	* DAY 1 → 4-4-95
(1) 1N NaOH DAY 3	100 ml	NaOH - Cl ₂	DAY 2 → 4-5-95
(2) 1N NaOH DAY 4	↓	H ₂ SO ₄ - HCl, HF	DAY 3 → 4-6-95
(3) 1N H ₂ SO ₄ DAY 1	200 ml		DAY 4 → 4-7-95
(4) 1N H ₂ SO ₄ DAY 2	↓		
(5) 1N H ₂ SO ₄ DAY 3	↓	KMnO ₄ / 10% H ₂ SO ₄	
(6) 1N H ₂ SO ₄ DAY 4	↓	Hg	
(7) ACETONE DAY 1	100 ml		
(8) ACETONE DAY 2	↓		
(9) ACETONE DAY 3	200 ml		
(10) ACETONE DAY 4	↓		
4% KMnO ₄ / 10% H ₂ SO ₄ DAY 1	200 ml	Acetone 7 per Amp HNO ₃ / H ₂ O ₂ } 4/20/95 Combine front + Backs for Blanks per Amp	
(11) 4% KMnO ₄ / 10% H ₂ SO ₄ DAY 2	↓	Sb, As, Pb, Si - GFAA	
(12) 4% KMnO ₄ / 10% H ₂ SO ₄ DAY 3	↓	B _e , Cd, Cr, Co, Mn, Ni - ICP	
(13) 4% KMnO ₄ / 10% H ₂ SO ₄ DAY 4	↓	Hg - CVAA	
(14) 5% HNO ₃ / H ₂ O ₂ DAY 1			
(15) " DAY 2			
(16) " DAY 3			
(17) " DAY 4			

Samples Relinquished by Sampler

(Signature)

Si Bielajat

Samples Rec'd. by Courier

(Signature)

MTRR

Date
4/19/95

Time
3:05pm

Samples Relinquished by Courier

(Signature)

Samples Rec'd. by Laboratory

(Signature)

Date

Time

Samples Relinquished for Analysis

(Signature)

Samples Rec'd. for Analysis

(Signature)

Date

Time

NOTES: Blanks for recent metals & HCl trains.

Call if any Q's

John Krisak

I request that results be submitted by:

with other samples

date

FAX: (216) 526-8555

JK

Initial for approval



ROSS ANALYTICAL SERVICES, INC.
16433 Foltz Industrial Parkway • Strongsville, Ohio 44136
(216) 572-3200 • Fax (216) 572-7620 • 1-800-325-7737

CERTIFICATE OF ANALYSIS

May 11, 1995

Client:

Envisage Environmental, Inc.
P.O. Box 152
Richfield, OH 44286
Attn: Frank Hezoucky

Work Order #: 95-04-177
Client Code: ENVISAGE
Report Date: 05/09/95
Work ID: Multi-metals train
Date Received: 04/17/95

Purchase Order: 1118/Job #95-1253

SAMPLE IDENTIFICATION

Lab Number	Sample Description	Lab Number	Sample Description
01	Composite-Flue-Run 3	4/Q-4/7	02 Composite-Aux Ht IN-Run 1
03	Composite-Aux Ht IN-Run 2	04	Composite-Aux Ht IN-Run 3
05	Composite-BH Inlet-Run 1	06	Composite-BH Inlet-Run 2
07	Composite-BH Inlet-Run 3	08	Composite-BH Exit-Run 1
09	Composite-BH Exit-Run 2	10	Composite-BH Exit-Run 3

Data are reported on an as-received basis unless stated otherwise. Estimated Quantitation Limits (EQL's) are listed for most analytes. EQL's are the lowest concentrations that can be reliably measured under routine laboratory conditions. Unless otherwise noted, method blanks had no targets found above their EQL's and results were not corrected for blanks.

This report was revised 05/08/95 to add the results for Mercury and Selenium for sample 95-04-177-07 which were inadvertently deleted from the original.

Amy E. Nasr
Certificate approved by
Amy E. Nasr

REPORT COMMENTS

Samples lab numbers 01A, 07A, 08A, 09A, and 10A analyzed for Antimony had to be diluted and analyzed by Method of Standard Addition by Graphite Furnace per the method due to heavy matrix interferences. The remaining samples were analyzed by ICP. All samples were analyzed by Graphite Furnace for Arsenic and results were also determined by Method of Standard Addition due to matrix interferences. Selenium data has been reported from 1 to 10 dilutions on the samples. EQLs have been elevated accordingly when warranted.

TEST METHODOLOGIES

Mercury was determined in aqueous samples and leachates by cold vapor atomic absorption after acid/permanganate digestion as in EPA Methods 245.1 and 7470. A single analysis was performed unless otherwise noted.

"Multi-metals train" samples were prepared for analysis according to "Methodology for the Determination of Metals Emissions in Exhaust Gases from Hazardous Waste Incineration and Similar Combustion Processes", 40 CFR 266, Appendix IX, Section 3.1. Prepared samples were analyzed by Inductively Coupled Plasma Emission Spectroscopy (ICP) as in EPA Method 6010A, unless otherwise noted.

Antimony was determined by graphite furnace AA as in EPA Methods 204.2 and 7041.

Arsenic was determined by graphite furnace AA as in EPA Methods 206.2 and 7060.

Selenium was determined by graphite furnace AA as in EPA Methods 270.2 and 7740.

Sample Description: Composite-Flue-Run 1 Lab No.: 13

<u>Analyte Description</u>	<u>Result</u>	<u>Units</u>	<u>EQL</u>
Beryllium by ICP	4.5	Total ug	0.5
Cadmium by ICP	7.78	Total ug	1.25
Chromium by ICP	35.8	Total ug	2.5
Cobalt by ICP	<EQL	Total ug	2.5
Lead by ICP	68.7	Total ug	12.5
Manganese by ICP	41.2	Total ug	1.25
Nickel by ICP	8.3	Total ug	5.0
Antimony by GFAA	9.9	Total ug	25
Arsenic by GFAA	23.8	Total ug	12.5
Mercury by CVAA	<EQL	Total ug	0.5
Selenium by GFAA	<EQL	Total ug	3.75

Sample Description: Composite-Flue-Run 2 Lab No.: 14

<u>Analyte Description</u>	<u>Result</u>	<u>Units</u>	<u>EQL</u>
Beryllium by ICP	4.7	Total ug	0.5
Cadmium by ICP	9.82	Total ug	1.25
Chromium by ICP	37.7	Total ug	2.5
Cobalt by ICP	<EQL	Total ug	2.5
Lead by ICP	87.8	Total ug	12.5
Manganese by ICP	93.2	Total ug	1.25
Nickel by ICP	8.90	Total ug	5.0
Antimony by GFAA	<EQL	Total ug	25
Arsenic by GFAA	<EQL	Total ug	25
Mercury by CVAA	<EQL	Total ug	0.5
Selenium by GFAA	<EQL	Total ug	5.0

Sample Description: Composite-Flue-Run 3 Lab No.: 01

<u>Analyte Description</u>	<u>Result</u>	<u>Units</u>	<u>EOL</u>
Beryllium by ICP	4.53	Total ug	0.50
Cadmium by ICP	10.4	Total ug	1.25
Chromium by ICP	32.9	Total ug	2.50
Cobalt by ICP	<EQL	Total ug	2.50
Lead by ICP	69.9	Total ug	12.5
Manganese by ICP	203	Total ug	1.25
Nickel by ICP	6.6	Total ug	5.0
Antimony by GFAA	<EQL	Total ug	12.5
Arsenic by GFAA	12.6	Total ug	12.5
Mercury by CVAA	<EQL	Total ug	0.5
Selenium by GFAA	<EQL	Total ug	12.5

Sample Description: Composite-Aux Ht IN-Run 1 Lab No.: 02

<u>Analyte Description</u>	<u>Result</u>	<u>Units</u>	<u>EOL</u>
Antimony by ICP	99	Total ug	25
Beryllium by ICP	0.57	Total ug	0.50
Cadmium by ICP	42.4	Total ug	1.25
Chromium by ICP	83.6	Total ug	2.50
Cobalt by ICP	4.21	Total ug	2.50
Lead by ICP	277	Total ug	12.5
Manganese by ICP	162	Total ug	1.25
Nickel by ICP	58.2	Total ug	5.0
Arsenic by GFAA	<EQL	Total ug	12.5
Mercury by CVAA	1.5	Total ug	0.5
Selenium by GFAA	<EQL	Total ug	12.5

Sample Description: Composite-Aux Ht IN-Run 2 Lab No.: 03

<u>Analyte Description</u>	<u>Result</u>	<u>Units</u>	<u>EOL</u>
Antimony by ICP	34	Total ug	25
Beryllium by ICP	4.54	Total ug	0.50
Cadmium by ICP	19.5	Total ug	1.25
Chromium by ICP	61.8	Total ug	2.50
Cobalt by ICP	<EQL	Total ug	2.50
Lead by ICP	116	Total ug	12.5
Manganese by ICP	114	Total ug	1.25
Nickel by ICP	30.1	Total ug	5.0
Arsenic by GFAA	25.3	Total ug	12.5
Mercury by CVAA	1.5	Total ug	0.5
Selenium by GFAA	<EQL	Total ug	12.5

Sample Description: Composite-Aux Ht IN-Run 3 Lab No.: 04

<u>Analyte Description</u>	<u>Result</u>	<u>Units</u>	<u>EQL</u>
Antimony by ICP	28	Total ug	25
Beryllium by ICP	4.38	Total ug	0.50
Cadmium by ICP	20	Total ug	1.25
Chromium by ICP	42.1	Total ug	2.50
Cobalt by ICP	<EQL	Total ug	2.50
Lead by ICP	85.4	Total ug	12.5
Manganese by ICP	78.7	Total ug	1.25
Nickel by ICP	14.8	Total ug	5.0
Arsenic by GFAA	19.6	Total ug	12.5
Mercury by CVAA	<EQL	Total ug	0.5
Selenium by GFAA	<EQL	Total ug	12.5

Sample Description: Composite-BH Inlet-Run 1 Lab No.: 05

<u>Analyte Description</u>	<u>Result</u>	<u>Units</u>	<u>EQL</u>
Antimony by ICP	428	Total ug	125
Beryllium by ICP	8.78	Total ug	0.50
Cadmium by ICP	128	Total ug	1.25
Chromium by ICP	164	Total ug	2.50
Cobalt by ICP	<EQL	Total ug	2.50
Lead by ICP	865	Total ug	62.5
Manganese by ICP	409	Total ug	1.25
Nickel by ICP	94.8	Total ug	5.0
Arsenic by GFAA	52.8	Total ug	12.5
Mercury by CVAA	9.4	Total ug	0.5
Selenium by GFAA	44.5	Total ug	12.5

Sample Description: Composite-BH Inlet-Run 2 Lab No.: 06

<u>Analyte Description</u>	<u>Result</u>	<u>Units</u>	<u>EQL</u>
Antimony by ICP	129	Total ug	25
Beryllium by ICP	4.8	Total ug	2.5
Cadmium by ICP	67.0	Total ug	6.25
Chromium by ICP	96.0	Total ug	12.5
Cobalt by ICP	<EQL	Total ug	12.5
Lead by ICP	397	Total ug	12.5
Manganese by ICP	265	Total ug	6.25
Nickel by ICP	73	Total ug	25
Arsenic by GFAA	43.4	Total ug	12.5
Mercury by CVAA	2.3	Total ug	0.5
Selenium by GFAA	20.0	Total ug	12.5

Sample Description: Composite-BH Inlet-Run 3 Lab No.: 07

<u>Analyte Description</u>	<u>Result</u>	<u>Units</u>	<u>EQL</u>
Beryllium by ICP	9.89	Total ug	2.50
Cadmium by ICP	33.7	Total ug	6.25
Chromium by ICP	101	Total ug	12.50
Cobalt by ICP	<EQL	Total ug	12.50
Lead by ICP	286	Total ug	62.5
Manganese by ICP	188	Total ug	6.25
Nickel by ICP	32.1	Total ug	25.0
Antimony by GFAA	75.3	Total ug	25
Arsenic by GFAA	64.4	Total ug	12.5
Mercury by CVAA	1.2	Total ug	0.5
Selenium by GFAA	17.8	Total ug	12.5

Sample Description: Composite-BH Exit-Run 1 Lab No.: 08

<u>Analyte Description</u>	<u>Result</u>	<u>Units</u>	<u>EQL</u>
Beryllium by ICP	4.51	Total ug	0.50
Cadmium by ICP	5.45	Total ug	1.25
Chromium by ICP	34.6	Total ug	2.50
Cobalt by ICP	<EQL	Total ug	2.50
Lead by ICP	225	Total ug	12.5
Manganese by ICP	29.7	Total ug	1.25
Nickel by ICP	9.9	Total ug	5.0
Antimony by GFAA	<EQL	Total ug	1.25
Arsenic by GFAA	13.4	Total ug	12.5
Mercury by CVAA	<EQL	Total ug	0.5
Selenium by GFAA	<EQL	Total ug	12.5

Sample Description: Composite-BH Exit-Run 2 Lab No.: 09

<u>Analyte Description</u>	<u>Result</u>	<u>Units</u>	<u>EQL</u>
Beryllium by ICP	4.44	Total ug	0.50
Cadmium by ICP	5.27	Total ug	1.25
Chromium by ICP	36.6	Total ug	2.50
Cobalt by ICP	<EQL	Total ug	2.50
Lead by ICP	54.2	Total ug	12.5
Manganese by ICP	172	Total ug	1.25
Nickel by ICP	9.9	Total ug	5.0
Antimony by GFAA	<EQL	Total ug	1.25
Arsenic by GFAA	18.8	Total ug	12.5
Mercury by CVAA	<EQL	Total ug	0.5
Selenium by GFAA	<EQL	Total ug	12.5

Work Order # 95-04-177

Ross Analytical Services, Inc

Reported: 05/02/95

Sample Description: Composite-BH Exit-Run 3 Lab No.: 10

<u>Analyte Description</u>	<u>Result</u>	<u>Units</u>	<u>EOL</u>
Beryllium by ICP	4.05	Total ug	0.50
Cadmium by ICP	4.97	Total ug	1.25
Chromium by ICP	34.2	Total ug	2.50
Cobalt by ICP	<EQL	Total ug	2.50
Lead by ICP	36.1	Total ug	12.5
Manganese by ICP - 3H Tint	298	Total ug	1.25
Nickel by ICP	11.9	Total ug	5.0
Antimony by GFAA	<EQL	Total ug	2.5
Arsenic by GFAA	<EQL	Total ug	12.5
Mercury by CVAA	2.6	Total ug	0.5
Selenium by GFAA	<EQL	Total ug	12.5

Sample volume

Method(s):

<u>Lab No.</u>	<u>Sample Description</u>	<u>Result</u>	<u>Units</u>	<u>EQL</u>
01C	HNO ₃ /H ₂ O ₂ -Flue-Run 3	245	Total mL	5
01D	Acetone-Flue-Run 3	52	Total mL	5
02C	HNO ₃ /H ₂ O ₂ -Aux Ht IN-Run 1	208	Total mL	5
02D	Acetone-Aux Ht IN-Run 1	65	Total mL	5
03C	HNO ₃ /H ₂ O ₂ -Aux Ht IN-Run 2	200	Total mL	5
03D	Acetone-Aux Ht IN-Run 2	66	Total mL	5
04C	HNO ₃ /H ₂ O ₂ -Aux Ht In-Run 3	224	Total mL	5
04D	Acetone-Aux Ht IN-Run 3	55	Total mL	5
05C	HNO ₃ /H ₂ O ₂ -BH Inlet-Run 1	200	Total mL	5
05D	Acetone-BH Inlet-Run 1	95	Total mL	5
06C	HNO ₃ /H ₂ O ₂ -BH Inlet-Run 2	195	Total mL	5
06D	Acetone-BH Inlet-Run 2	125	Total mL	5
07C	HNO ₃ /H ₂ O ₂ -BH Inlet-Run 3	200	Total mL	5
07D	Acetone-BH Inlet-Run 3	165	Total mL	5
08C	HNO ₃ /H ₂ O ₂ -BH Exit-Run 1	200	Total mL	5
08D	Acetone-BH Exit-Run 1	50	Total mL	5
09C	HNO ₃ /H ₂ O ₂ -BH Exit-Run 2	180	Total mL	5
09D	Acetone-BH Exit-Run 2	85	Total mL	5
10C	HNO ₃ /H ₂ O ₂ -BH Exit-Run 3	210	Total mL	5
10D	Acetone-BH Exit-Run 3	65	Total mL	5

**Envisage
Environmental
Incorporated**

P.O. Box 152 Richfield, Ohio 44286
Phone: (216) 526-0990/Fax: 526-8555

**SAMPLE ANALYSIS
REQUEST FORM**

58

PURCHASE ORDER NUMBER

1118

LABORATORY NAME

ROSS ANALYTICAL

ADDRESS

EEI JOB NUMBER

95-1253

EEI SECTION ID.

1

NUMBER OF SAMPLES

TYPE OF SAMPLES

REPORT RESULTS TO:

Frank Hezouby

SAMPLES DELIVERED TO:

SAMPLE ID	SAMPLE VOLUME	ANALYSIS REQUESTED	SPECIAL INSTRUCTIONS
FILTERS 104-135 * each filter gets matched w/ respecting date, location, run # and analyzed for metals and Hg w/ Mt. 29 Impinger liquid	N/A	<p>Same as the metals & Hg</p> <p>use filters appropriately w/ Mt. 29 impinger liquids</p> <p>* BH inlet dates 4-6 & 4-7 Alms 1-3 have 2 filters per run</p>	<p>* report do not report each sample separately (please match date, run # and location and report as 1 sample for each Mt. 26 & 29)</p> <p>* the dates are 4-4, 4-5, 4-6, 4-7</p> <p>* 4-6 & 4-7 are considered same date same runs #1-2 & 3</p>

Samples Relinquished by Sampler

(Signature)

SDB1295 4-1295

Samples Rec'd. by Courier

(Signature)

Date

Time

Samples Relinquished by Courier

(Signature)

Samples Rec'd. by Laboratory

(Signature)

Date

Time

Samples Relinquished for Analysis

(Signature)

Samples Rec'd. for Analysis

(Signature)

Date

Time

NOTES:

per AMP Co,Be,Cd,Mn,Lr,Ni by ICP + Pb,Se,Sb,As by GFAA + Hg by GFAA
combine filters, Acetone + HNO₃/H₂O₂. Log on KMnC₄ separately
report separately. 4/17/95 KS

I request that results be submitted by:

10 working days

date

FAX: (216) 526-8555

SB

Initial for approval

**Envisage
Environmental
Incorporated**

P.O. Box 152 Richfield, Ohio 44286
Phone: (216) 526-0990/Fax: 526-8555

**SAMPLE ANALYSIS
REQUEST FORM**

59

PURCHASE ORDER NUMBER

1118

LABORATORY NAME

ROSS ANALYTICAL

ADDRESS

EEI JOB NUMBER 95-1253

EEI SECTION ID. 1

NUMBER OF SAMPLES

TYPE OF SAMPLES

(P)

REPORT RESULTS TO:

FRANK Hesozkey

SAMPLES DELIVERED TO:

SAMPLE ID	SAMPLE VOLUME	ANALYSIS REQUESTED	SPECIAL INSTRUCTIONS
HNO ₃ /H ₂ O ₂ 5% 10%		Co, Pb, Se, Sb, As (by Atomic Absorption)	
(31) 4-4-95 AS EXIT 1 RUN 1	250 ml	Be, Cd, Mn, Cr, Ni (by ICP)	
(38) 4-4-95 AS EXIT 1 RUN 2	243 ml		
(34) 4-4-95 AS EXIT 1 RUN 3	248 ml		
(40) 4-5-95 AS EXIT 2 RUN 1	275 ml		
(44) 4-5-95 AS EXIT 2 RUN 2	272 ml		
(46) 4-5-95 AS EXIT 2 RUN 3	280 ml		
(43) 4-5-95 BH INLET RUN 1	200 ml		
(44) 4-5-95 BH INLET RUN 2	213 ml		
(45) 4-5-95 BH INLET RUN 3	200 ml		
(49) 4-5-95 BH EXIT RUN 1	210 ml		
(47) 4-5-95 BH EXIT RUN 2	210 ml		
(48) 4-5-95 BH EXIT RUN 3	200 ml		
(49) 4-6-95 FLUE RUN 1	215 ml		
(54) 4-6-95 FLUE RUN 2	230 ml		
(51) 4-7-95 FLUE RUN 3	240 ml		

Samples Relinquished by Sampler
(Signature)

SDR/z4907 4-12-95

Samples Rec'd. by Courier
(Signature)

Date

Time

Samples Relinquished by Courier
(Signature)

Samples Rec'd. by Laboratory
(Signature)

Date

Time

Samples Relinquished for Analysis
(Signature)

Samples Rec'd. for Analysis
(Signature)

Date

Time

NOTES:

I request that results be submitted by:

10 Working days
date

FAX: (216) 526-8555

ZB

Initial for approval

**Envisage
Environmental
Incorporated**

P.O. Box 152 Richfield, Ohio 44286
Phone: (216) 526-0990/Fax: 526-8555

**SAMPLE ANALYSIS
REQUEST FORM**

PURCHASE ORDER NUMBER 60

1118

LABORATORY NAME

ROSS ANALYTICAL

ADDRESS

EEI JOB NUMBER

95-1253

EEI SECTION ID.

NUMBER OF SAMPLES

TYPE OF SAMPLES

REPORT RESULTS TO:

Frank Hezonky

SAMPLES DELIVERED TO:

SAMPLE ID	SAMPLE VOLUME	ANALYSIS REQUESTED	SPECIAL INSTRUCTIONS
(52) 4-6-95 ALL HT IN RUN 1	208 ml	Co, Pb, Se, Sb, As	
(53) 4-6-95 ALL HT IN RUN 2	200 ml	(by Atomic Absorption)	
(54) 4-7-95 ALL HT IN RUN 3	210 ml	Be, Cd, Mn, Cr, Ni	
(55) 4-6-95 ALL HT IN RUN 1 BH INLET	200 ml	(by ICP)	
(56) 4-6-95 ALL HT IN RUN 2 BH INLET	200 ml		
(57) 4-7-95 ALL HT IN RUN 3 BH INLET	200 ml	Hg (by Covapor)	
(58) 4-6-95 BH EXIT RUN 1	200 ml		
(59) 4-6-95 BH EXIT RUN 2	168 ml		
(60) 4-7-95 BH EXIT RUN 3	210 ml		

HNO3/H2O2

Samples Relinquished by Sampler

(Signature) *SDB1295*

Samples Rec'd. by Courier

(Signature)

Date

Time

Samples Relinquished by Courier

(Signature)

Samples Rec'd. by Laboratory

(Signature)

Date

Time

Samples Relinquished for Analysis

(Signature)

Samples Rec'd. for Analysis

(Signature)

Date

Time

NOTES:

I request that results be submitted by:

Low working days
date
FAX: (216) 526-8555

Initial for approval

**Envise
Environmental
Incorporated**

P.O. Box 152, Richfield, Ohio 44286
Phone: (216) 526-0990/Fax: 526-8555

**SAMPLE ANALYSIS
REQUEST FORM**

61

PURCHASE ORDER NUMBER

1118

LABORATORY NAME

ROSS ANALYTICAL

ADDRESS

EEI JOB NUMBER

95-1253

EEI SECTION ID.

NUMBER OF SAMPLES

TYPE OF SAMPLES

REPORT RESULTS TO:

Frank Hezouley

SAMPLES DELIVERED TO:

SAMPLE ID	SAMPLE VOLUME	ANALYSIS REQUESTED	SPECIAL INSTRUCTIONS
4-1-KMnO4/ 10% H ₂ SO ₄		Hg (covap)	
(61) 4-4-95 AB EXIT1 RUN1	180 ml		
(62) 4-4-95 AB EXIT1 RUN2	180 ml		
(63) 4-4-95 AB EXIT1 RUN3	190 ml		
(64) 4-5-95 AB EXIT2 RUN1	200 ml		
(65) 4-5-95 AB EXIT2 RUN2	200 ml		
(66) 4-5-95 AB EXIT2 RUN3	205 ml		
(67) 4-5-95 BHINLET RUN1	200 ml		
(68) 4-5-95 BHINLET RUN2	190 ml		
(69) 4-5-95 BHINLET RUN3	205 ml		
(70) 4-5-95 BH EXIT1 RUN1	190 ml		
(71) 4-5-95 BH EXIT1 RUN2	200 ml		
(72) 4-5-95 BH EXIT1 RUN3	210 ml		
(73) 4-6-95 FLUE RUN1	205 ml		
(74) 4-6-95 FLUE RUN2	200 ml		
(75) 4-7-95 FLUE RUN3	200 ml		

Samples Relinquished by Sampler

(Signature)

SDR21987 4/2/95

Samples Rec'd. by Courier

(Signature)

Date

Time

Samples Relinquished by Courier

(Signature)

Samples Rec'd. by Laboratory

(Signature)

Date

Time

Samples Relinquished for Analysis

(Signature)

Samples Rec'd. for Analysis

(Signature)

Date

Time

NOTES:

I request that results be submitted by:

10 working days
date

FAX: (216) 526-8555

Initial for approval

**Envisage
Environmental
Incorporated**

P.O. Box 152 Richfield, Ohio 44286
Phone: (216) 526-0990/Fax: 526-8555

**SAMPLE ANALYSIS
REQUEST FORM**

PURCHASE ORDER NUMBER

62

1118

LABORATORY NAME

ROSS ANALYTICAL

ADDRESS

EEI JOB NUMBER

95-1253

EEI SECTION ID.

1

NUMBER OF SAMPLES

TYPE OF SAMPLES

REPORT RESULTS TO:

Frank Tezoukey

SAMPLES DELIVERED TO:

SAMPLE ID	SAMPLE VOLUME	ANALYSIS REQUESTED	SPECIAL INSTRUCTIONS
41. KMnO ₄ /10% H ₂ SO ₄		Hg (covapor)	(85) → 108 Should be reconstituted w/ 1/1 HNO ₃ and added to (61) → 69 matching up the date location, and run # and analyzed w/ them
(76) 4-6-95 AUX HT IN RUN 1	200 ml		
(77) 4-6-95 AUX HT IN RUN 2	200 ml		
(78) 4-7-95 AUX HT IN RUN 3	190 ml		
(79) 4-6-95 BH INLET RUN 1	200 ml		
(80) 4-6-95 BH INLET RUN 2	200 ml		
(81) 4-7-95 BH INLET RUN 3	180 ml		
(82) 4-6-95 BH EXIT RUN 1	190 ml		
(83) 4-6-95 BH EXIT RUN 2	215 ml		
(84) 4-7-95 BH EXIT RUN 3	190 ml		
(85) → 108 all the same as (61) → 84 but ACETONE			

Samples Relinquished by Sampler
(Signature)

SBragg 4-295

Samples Rec'd. by Courier
(Signature)

Date

Time

Samples Relinquished by Courier
(Signature)

Samples Rec'd. by Laboratory
(Signature)

Date
4/17/95

Time
10a

Samples Relinquished for Analysis
(Signature)

Samples Rec'd. for Analysis
(Signature)

Date

Time

NOTES:

I request that results be submitted by:

10 working days
date

FAX: (216) 526-8555

STK

Initial for approval

<u>HNO_3/H_2O_2 impingers.</u>	<u>$KMnO_4/H_2SO_4$</u>	<u>Acetone⁶³</u>
AB EXIT 1	AB EXIT 1	→
AB EXIT 2	EXIT 2	→
BH Inlet	BH Inlet	→
BH EXIT	BH EXIT	→
Flue	Flue	→
AUX HT IN	AUX HT IN	→
BH Inlet	BH Inlet	→
BH EXIT	BH EXIT	→

FILTERS

FOR ALL LOCATIONS

Combine Filters, Acetone, HNO_3/H_2O_2

FOR : Run #'s, location (such as AB EXIT 1)
or Date

4/6 : 4/7 are on date.



Ross Analytical Services, Inc.
16433 Foitz Industrial Parkway • Strongsville, Ohio 44136
(216) 572-3200 • Fax (216) 572-7620 • 1-800-325-7737

CERTIFICATE OF ANALYSIS

Client:

Envisage Environmental, Inc.
P.O. Box 152
Richfield, OH 44286
Attn: Frank Hezoucky

Work Order #: 95-04-178
Client Code: ENVISAGE
Report Date: 04/27/95
Work ID: Multi-metals train
Date Received: 04/17/95

Purchase Order: 1118/Job #95-1253

SAMPLE IDENTIFICATION

Lab Number	Sample Description	Lab Number	Sample Description
01	KMnO4-AB Exit 1-Run 1	02	KMnO4-AB Exit 1-Run 2
03	KMnO4-AB Exit 1-Run 3	04	KMnO4-AB Exit 2-Run 1
05	KMnO4-AB Exit 2-Run 2	06	KMnO4-AB Exit 2-Run 3
07	KMnO4-BH Inlet-Run 1	08	KMnO4-BH Inlet-Run 2
09	KMnO4-BH Inlet-Run 3	10	KMnO4-BH Exit-Run 1
11	KMnO4-BH Exit-Run 2	12	KMnO4-BH Exit-Run 3
13	KMnO4-Flue-Run 1	14	KMnO4-Flue-Run 2
15	KMnO4-Flue-Run 3	16	KMnO4-Aux Ht In-Run 1
17	KMnO4-Aux Ht In-Run 2	18	KMnO4-Aux Ht In-Run 3
19	KMnO4-BH Inlet-Run 1	20	KMnO4-BH Inlet-Run 2
21	KMnO4-BH Inlet-Run 3	22	KMnO4-BH Exit-Run 1
23	KMnO4-BH Exit-Run 2	24	KMnO4-BH Exit-Run 3

Data are reported on an as-received basis unless stated otherwise. Estimated Quantitation Limits (EQL's) are listed for most analytes. EQL's are the lowest concentrations that can be reliably measured under routine laboratory conditions. Unless otherwise noted, method blanks had no targets found above their EQL's and results were not corrected for blanks.

Amy E. Nasr

Certificate approved by
Amy E. Nasr

Work Order # 95-04-178

Ross Analytical Services, Inc

Reported: 04/27/95

TEST METHODOLOGIES

Mercury was determined in aqueous samples and leachates by cold vapor atomic absorption after acid/permanganate digestion as in EPA Methods 245.1 and 7470. A single analysis was performed unless otherwise noted.

Sample volume

Method(s):

<u>Lab No.</u>	<u>Sample Description</u>	<u>Result</u>	<u>Units</u>	<u>EOL</u>
01A	KMnO4-AB Exit 1-Run 1	190	Total mL	5
02A	KMnO4-AB Exit 1-Run 2	190	Total mL	5
03A	KMnO4-AB Exit 1-Run 3	185	Total mL	5
04A	KMnO4-AB Exit 2-Run 1	195	Total mL	5
05A	KMnO4-AB Exit 2-Run 2	200	Total mL	5
06A	KMnO4-AB Exit 2-Run 3	198	Total mL	5
07A	KMnO4-BH Inlet-Run 1	210	Total mL	5
08A	KMnO4-BH Inlet-Run 2	200	Total mL	5
09A	KMnO4-BH Inlet-Run 3	210	Total mL	5
10A	KMnO4-BH Exit-Run 1	210	Total mL	5
11A	KMnO4-BH Exit-Run 2	190	Total mL	5
12A	KMnO4-BH Exit-Run 3	210	Total mL	5
13A	KMnO4-Flue-Run 1	205	Total mL	5
14A	KMnO4-Flue-Run 2	210	Total mL	5
15A	KMnO4-Flue-Run 3	215	Total mL	5
16A	KMnO4-Aux Ht In-Run 1	190	Total mL	5
17A	KMnO4-Aux Ht In-Run 2	208	Total mL	5
18A	KMnO4-Aux Ht In-Run 3	180	Total mL	5
19A	KMnO4-BH Inlet-Run 1	190	Total mL	5
20A	KMnO4-BH Inlet-Run 2	200	Total mL	5
21A	KMnO4-BH Inlet-Run 3	185	Total mL	5
22A	KMnO4-BH Exit-Run 1	190	Total mL	5
23A	KMnO4-BH Exit-Run 2	210	Total mL	5
24A	KMnO4-BH Exit-Run 3	195	Total mL	5

Mercury by CVAA

Method(s): 245.1, 7470

<u>Lab No.</u>	<u>Sample Description</u>	<u>Result</u>	<u>Units</u>	<u>EQL</u>
01A	KMnO4-AB Exit 1-Run 1	6.8	Total ug	1.0
02A	KMnO4-AB Exit 1-Run 2	5.1	Total ug	1.0
03A	KMnO4-AB Exit 1-Run 3	5.6	Total ug	1.0
04A	KMnO4-AB Exit 2-Run 1	7.4	Total ug	1.0
05A	KMnO4-AB Exit 2-Run 2	3.3	Total ug	1.0
06A	KMnO4-AB Exit 2-Run 3	3.3	Total ug	1.0
07A	KMnO4-BH Inlet-Run 1	2.4	Total ug	1.0
08A	KMnO4-BH Inlet-Run 2	4.9	Total ug	1.0
09A	KMnO4-BH Inlet-Run 3	2.6	Total ug	1.0
10A	KMnO4-BH Exit-Run 1	<EQL	Total ug	1.0
11A	KMnO4-BH Exit-Run 2	<EQL	Total ug	1.0
12A	KMnO4-BH Exit-Run 3	<EQL	Total ug	1.0
13A	KMnO4-Flue-Run 1	<EQL	Total ug	1.0
14A	KMnO4-Flue-Run 2	<EQL	Total ug	1.0
15A	KMnO4-Flue-Run 3	<EQL	Total ug	1.0
16A	KMnO4-Aux Ht In-Run 1	5.1	Total ug	1.0
17A	KMnO4-Aux Ht In-Run 2	2.8	Total ug	1.0
18A	KMnO4-Aux Ht In-Run 3	<EQL	Total ug	1.0
19A	KMnO4-BH Inlet-Run 1	36.5	Total ug	1.0
20A	KMnO4-BH Inlet-Run 2	7.1	Total ug	1.0
21A	KMnO4-BH Inlet-Run 3	5.8	Total ug	1.0
22A	KMnO4-BH Exit-Run 1	<EQL	Total ug	1.0
23A	KMnO4-BH Exit-Run 2	1.1	Total ug	1.0
24A	KMnO4-BH Exit-Run 3	2.8	Total ug	1.0

**Envisage
Environmental
Incorporated**

P.O. Box 152 Richfield, Ohio 44286
Phone: (216) 526-0990/Fax: 526-8555

**SAMPLE ANALYSIS
REQUEST FORM**

68

PURCHASE ORDER NUMBER

1118

LABORATORY NAME		ROSS ANALYTICAL	
ADDRESS			
EEI JOB NUMBER	95-1253	EEI SECTION ID.	1
NUMBER OF SAMPLES	TYPE OF SAMPLES		

REPORT RESULTS TO:

Frank Hezouby

SAMPLES DELIVERED TO:

SAMPLE ID	SAMPLE VOLUME	ANALYSIS REQUESTED	SPECIAL INSTRUCTIONS
FILTERS <i>(109)-135</i> * each filter gets matched w/ respecting date, location, run # and analyzed for metals and Hg w/ Mt. 29 Impinger liquid	N/A	Same as the metals & Hg Use filters appropriately w/ Mt. 29 impinger liquids * BH in let dates 4-6 & 4-7 Alms 1-3 have 2 filters per run	* match do not report each sample separately (please match date, run# and location and report as 1 sample for each Mt. 26 & 29) * the dates are 4-4, 4-5, 4-6, 4-7 * 4-6 & 4-7 are considered same date miss miss #1-2 & 3

Samples Relinquished by Sampler

(Signature)

SDBraygot 4-12-95

Samples Rec'd. by Courier

(Signature)

Date

Time

Samples Relinquished by Courier

(Signature)

Samples Rec'd. by Laboratory

(Signature)

Date

Time

Samples Relinquished for Analysis

(Signature)

Samples Rec'd. for Analysis

(Signature)

Date

Time

NOTES:

per AMP Co,Be,Cd,Mn,Lr,Ni by ICP + Pb,Se,Sb,As by GFAA + Hg by EA
 combine filters, Acetone + HNO₃/H₂O₂. Log on KMNO₄ separately + report separately. 4/17/95 KS

I request that results be submitted by:

10 working days
date

FAX: (216) 526-8555

SB

Initial for approval

**Envisage
Environmental
Incorporated**

P.O. Box 152 Richfield, Ohio 44286
Phone: (216) 526-0990/Fax: 526-8555

**SAMPLE ANALYSIS
REQUEST FORM**

69

PURCHASE ORDER NUMBER

1118

LABORATORY NAME

ROSS ANALYTICAL

ADDRESS

EEI JOB NUMBER 95-1253

EEI SECTION ID. 1

NUMBER OF SAMPLES

TYPE OF SAMPLES

REPORT RESULTS TO:

FRANK Herzaley

SAMPLES DELIVERED TO:

SAMPLE ID	SAMPLE VOLUME	ANALYSES REQUESTED	SPECIAL INSTRUCTIONS
HNO ₃ /H ₂ O ₂ 5% 10%			
(37) 4-4-95 AS EXIT 1 RUN 1	250 ml	Co, Pb, Se, Sb, As (by Atomic Absorption)	
(38) 4-4-95 AS EXIT 1 RUN 2	243 ml	Be, Cd, Mn, Cr, Ni (by ICP)	
(39) 4-4-95 AS EXIT 1 RUN 3	248 ml		
(40) 4-5-95 AS EXIT 2 RUN 1	275 ml		
(41) 4-5-95 AS EXIT 2 RUN 2	272 ml		
(42) 4-5-95 AS EXIT 2 RUN 3	280 ml		
(43) 4-5-95 BH INLET RUN 1	200 ml		
(44) 4-5-95 BH INLET RUN 2	213 ml		
(45) 4-5-95 BH INLET RUN 3	200 ml		
(46) 4-5-95 BH EXIT RUN 1	210 ml		
(47) 4-5-95 BH EXIT RUN 2	210 ml		
(48) 4-5-95 BH EXIT RUN 3	200 ml		
(49) 4-6-95 FLUE RUN 1	215 ml		
(50) 4-6-95 FLUE RUN 2	230 ml		
(51) 4-7-95 FLUE RUN 3	240 ml		

Samples Relinquished by Sampler

(Signature)

SDB/Zeygot 4-12-95

Samples Rec'd. by Courier

(Signature)

Date

Time

Samples Relinquished by Courier

(Signature)

Samples Rec'd. by Laboratory

(Signature)

Date

Time

Samples Relinquished for Analysis

(Signature)

Samples Rec'd. for Analysis

(Signature)

Date

Time

NOTES:

I request that results be submitted by:

10 Working days
date
FAX: (216) 526-8555

ZB

Initial for approval

**Envisage
Environmental
Incorporated**

P.O. Box 152 Richfield, Ohio 44286
Phone: (216) 526-0990/Fax: 526-8555

**SAMPLE ANALYSIS
REQUEST FORM**

72

PURCHASE ORDER NUMBER

1118

LABORATORY NAME

ROSS ANALYTICAL

ADDRESS

EEI JOB NUMBER

95-1253

EEI SECTION ID.

1

NUMBER OF SAMPLES

TYPE OF SAMPLES

REPORT RESULTS TO:

Frank Aezouky

SAMPLES DELIVERED TO:

SAMPLE ID	SAMPLE VOLUME	ANALYSIS REQUESTED	SPECIAL INSTRUCTIONS
41. KMnO ₄ /10% H ₂ SO ₄		Hg (covapor)	(85) → (108) Should be reconstituted w/ 1M HNO ₃ and added to (85) → (60) matching up the date location, and run # and analyzed w/ them
76 4-6-95 AUX HT IN RUN 1	200 ml		
77 4-6-95 AUX HT IN RUN 2	200 ml		
78 4-7-95 AUX HT IN RUN 3	190 ml		
79 4-6-95 BH INLET RUN 1	200 ml		
80 4-6-95 BH INLET RUN 2	200 ml		
81 4-7-95 BH INLET RUN 3	180 ml		
82 4-6-95 BH EXIT RUN 1	190 ml		
83 4-6-95 BH EXIT RUN 2	215 ml		
84 4-7-95 BH EXIT RUN 3	190 ml		
85 → 108 all the same as 61 → 84 but ACETONE			

Samples Relinquished by Sampler

(Signature)

SBZ/AGT 4-12-95

Samples Rec'd. by Courier

(Signature)

Date

Time

Samples Relinquished by Courier

(Signature)

Samples Rec'd. by Laboratory

(Signature)

Date

Time

Samples Relinquished for Analysis

(Signature)

Samples Rec'd. for Analysis

(Signature)

Date

Time

NOTES:

I request that results be submitted by:

18 working days

date

FAX: (216) 526-8555

Initial for approval

$\text{HNO}_3/\text{H}_2\text{O}_2$ impingers

AB EXIT 1

AB EXIT 2

BH Inlet

BH EXIT

Flue

AUX HT IN

BH Inlet

BH EXIT

$\text{KMnO}_4/\text{H}_2\text{SO}_4$

AB EXIT 1

EXIT 2

BH Inlet

BH EXIT

Flue

AUX HT IN

BH Inlet

BH EXIT

Acetone

⁷³

FILTERS

FOR ALL LOCATIONS

Combine Filters, Acetone, $\text{HNO}_3/\text{H}_2\text{O}_2$

FOR : Run #'s, Location (such as AB EXIT 1)

↓ Date

4/4 : 4/7 are one date.



Ross Analytical Services, Inc.
16433 Foltz Industrial Parkway • Strongsville, Ohio 44136
(216) 572-3200 • Fax (216) 572-7620 • 1-800-325-7737

CERTIFICATE OF ANALYSIS

Client:

Envisage Environmental, Inc.
P.O. Box 152
Richfield, OH 44286
Attn: Frank Hezoucky

Work Order #: 95-04-256
Client Code: ENVISAGE
Report Date: 05/02/95
Work ID: Multi-metals trains
Date Received: 04/21/95

Purchase Order: 1118

SAMPLE IDENTIFICATION

Lab Number	Sample Description	Lab Number	Sample Description
01	Composite Blank Day 1	02	Composite Blank Day 2
03	Composite Blank Day 3	04	Composite Blank Day 4
05	KMnO ₄ Blank, Day 1	06	KMnO ₄ Blank, Day 2
07	KMnO ₄ Blank, Day 3	08	KMnO ₄ Blank, Day 4

Data are reported on an as-received basis unless stated otherwise. Estimated Quantitation Limits (EQL's) are listed for most analytes. EQL's are the lowest concentrations that can be reliably measured under routine laboratory conditions. Unless otherwise noted, method blanks had no targets found above their EQL's and results were not corrected for blanks.

Amy E. Nasr

Certificate approved by
Amy E. Nasr

Work Order # 95-04-256

Ross Analytical Services, Inc

Reported: 05/02/95

REPORT COMMENTS

Samples for Arsenic were diluted by 1 to 10 due to matrix interferences. The EQLs have been elevated accordingly.

TEST METHODOLOGIES

Mercury was determined in aqueous samples and leachates by cold vapor atomic absorption after acid/permanganate digestion as in EPA Methods 245.1 and 7470. A single analysis was performed unless otherwise noted.

"Multi-metals train" samples were prepared for analysis according to "Methodology for the Determination of Metals Emissions in Exhaust Gases from Hazardous Waste Incineration and Similar Combustion Processes", 40 CFR 266, Appendix IX, Section 3.1. Prepared samples were analyzed by Inductively Coupled Plasma Emission Spectroscopy (ICP) as in EPA Method 6010A, unless otherwise noted.

Antimony was determined by graphite furnace AA as in EPA Methods 204.2 and 7041.

Arsenic was determined by graphite furnace AA as in EPA Methods 206.2 and 7060.

Lead was determined by graphite furnace AA as in EPA Methods 239.2 and 7421.

Selenium was determined by graphite furnace AA as in EPA Methods 270.2 and 7740.

Sample volume Method(s):

<u>Lab No.</u>	<u>Sample Description</u>	<u>Result</u>	<u>Units</u>	<u>EOL</u>
01C	Acetone Blank Day 1	105	Total mL	5
01D	HNO ₃ /H ₂ O ₂ Blank Day 1	205	Total mL	5
02C	Acetone Blank Day 2	105	Total mL	5
02D	HNO ₃ /H ₂ O ₂ Blank Day 2	200	Total mL	5
03C	Acetone Blank Day 3	105	Total mL	5
03D	HNO ₃ /H ₂ O ₂ Blank Day 3	205	Total mL	5
04C	Acetone Blank Day 4	115	Total mL	5
04D	HNO ₃ /H ₂ O ₂ Blank Day 4	195	Total mL	5
05A	KMnO ₄ Blank, Day 1	215	Total mL	5
06A	KMnO ₄ Blank, Day 2	215	Total mL	5
07A	KMnO ₄ Blank, Day 3	220	Total mL	5
08A	KMnO ₄ Blank, Day 4	220	Total mL	5

Sample Description: Composite Blank Day 1 Lab No.: 01

<u>Analyte Description</u>	<u>Result</u>	<u>Units</u>	<u>EQL</u>
Beryllium by ICP	<EQL	Total ug	0.5
Cadmium by ICP	<EQL	Total ug	1.25
Chromium by ICP	31.3	Total ug	2.5
Cobalt by ICP	2.7	Total ug	2.5
Manganese by ICP	26.2	Total ug	1.25
Nickel by ICP	6.9	Total ug	5.0
Antimony by GFAA	<EQL	Total ug	1.25
Arsenic by GFAA	<EQL	Total ug	12.5
Lead by GFAA	8.7	Total ug	1.25
Mercury by CVAA	<EQL	Total ug	0.5
Selenium by GFAA	<EQL	Total ug	1.25

Sample Description: Composite Blank Day 2 Lab No.: 02

<u>Analyte Description</u>	<u>Result</u>	<u>Units</u>	<u>EQL</u>
Beryllium by ICP	<EQL	Total ug	0.5
Cadmium by ICP	<EQL	Total ug	1.25
Chromium by ICP	32.4	Total ug	2.5
Cobalt by ICP	3.0	Total ug	2.5
Manganese by ICP	26.5	Total ug	1.25
Nickel by ICP	7.4	Total ug	5.0
Antimony by GFAA	<EQL	Total ug	1.25
Arsenic by GFAA	<EQL	Total ug	12.5
Lead by GFAA	8.88	Total ug	1.25
Mercury by CVAA	2.2	Total ug	0.5
Selenium by GFAA	9.38	Total ug	1.25

Sample Description: Composite Blank Day 3 Lab No.: 03

<u>Analyte Description</u>	<u>Result</u>	<u>Units</u>	<u>EQL</u>
Beryllium by ICP	<EQL	Total ug	0.5
Cadmium by ICP	<EQL	Total ug	1.25
Chromium by ICP	32.5	Total ug	2.5
Cobalt by ICP	2.7	Total ug	2.5
Manganese by ICP	26.5	Total ug	1.25
Nickel by ICP	7.3	Total ug	5.0
Antimony by GFAA	<EQL	Total ug	1.25
Arsenic by GFAA	<EQL	Total ug	12.5
Lead by GFAA	7.75	Total ug	1.25
Mercury by CVAA	<EQL	Total ug	0.5
Selenium by GFAA	<EQL	Total ug	1.25

Work Order # 95-04-256

Ross Analytical Services, Inc

Reported: 05/02/95

Sample Description: Composite Blank Day 4 Lab No.: 04

<u>Analyte Description</u>	<u>Result</u>	<u>Units</u>	<u>EQL</u>
Beryllium by ICP	<EQL	Total ug	0.5
Cadmium by ICP	<EQL	Total ug	1.25
Chromium by ICP	33.6	Total ug	2.5
Cobalt by ICP	2.6	Total ug	2.5
Manganese by ICP	35.4	Total ug	1.25
Nickel by ICP	7.9	Total ug	5.0
Antimony by GFAA	<EQL	Total ug	1.25
Arsenic by GFAA	<EQL	Total ug	12.5
Lead by GFAA	8.65	Total ug	1.25
Mercury by CVAA	<EQL	Total ug	0.5
Selenium by GFAA	<EQL	Total ug	1.25

Mercury by CVAA

Method(s): 245.1, 7470

<u>Lab No.</u>	<u>Sample Description</u>	<u>Result</u>	<u>Units</u>	<u>EQL</u>
05A	KMnO ₄ Blank, Day 1	<EQL	Total ug	1.0
06A	KMnO ₄ Blank, Day 2	<EQL	Total ug	1.0
07A	KMnO ₄ Blank, Day 3	<EQL	Total ug	1.0
08A	KMnO ₄ Blank, Day 4	<EQL	Total ug	1.0

**Envisage
Environmental
Incorporated**

P.O. Box 152 Richfield, Ohio 44286
Phone: (216) 526-0990/Fax: 526-8555

**SAMPLE ANALYSIS
REQUEST FORM**

80
PURCHASE ORDER NUMBER

HIT 1118 amp

LABORATORY NAME

ROSS ANALYTICAL

ADDRESS

EEI JOB NUMBER

95-1253

EEI SECTION ID.

NUMBER OF SAMPLES

18

TYPE OF SAMPLES
BLANKS

REPORT RESULTS TO:

FRANK HEZOUKY

SAMPLES DELIVERED TO:

pick & by Ross

SAMPLE ID	SAMPLE VOLUME	ANALYSIS REQUESTED	SPECIAL INSTRUCTIONS
ALL BLANKS		4/20/95 per John Krisak	* DAY1 → 4-4-95
① .1N NaOH DAY3	100 ml	NaOH - Cl ₂	DAY2 → 4-5-95
② .1N NaOH DAY4	200 ml	H ₂ SO ₄ - HCl, HF	DAY3 → 4-6-95
③ .1N H ₂ SO ₄ DAY1	200 ml	KMnO ₄ / 10% H ₂ SO ₄	DAY4 → 4-7-95
④ .1N H ₂ SO ₄ DAY2		Hg	
⑤ .1N H ₂ SO ₄ DAY3			
⑥ .1N H ₂ SO ₄ DAY4			
⑦ ACETONE DAY1	100 ml	Acetone 7 per AMPIC	
⑧ ACETONE DAY2	200 ml	HNO ₃ / H ₂ O ₂ 4/20/95 Combine front + Backs for Blanks per AMP	
⑨ ACETONE DAY3		Sb, As, Pb, Se - GFAA	
⑩ ACETONE DAY4	200 ml	B _e , Cd, Cr, Mn, Ni - ICP	
⑪ 4% KMnO ₄ /10% H ₂ SO ₄ DAY1		Hg - CVAA	
⑫ 4% KMnO ₄ /10% H ₂ SO ₄ DAY2			
⑬ 4% KMnO ₄ /10% H ₂ SO ₄ DAY3			
⑭ 4% KMnO ₄ /10% H ₂ SO ₄ DAY4			
⑮ 5% HNO ₃ / H ₂ O ₂ DAY1			
⑯ " DAY2			
⑰ " DAY3			
⑱ " DAY4			

Samples Relinquished by Sampler

(Signature)

St Brigit

Samples Rec'd. by Courier

(Signature)

RTL RL

Date
4/19/95

Time
3:05pm

Samples Relinquished by Courier

(Signature)

Samples Rec'd. by Laboratory

(Signature)

Date

Time

Samples Relinquished for Analysis

(Signature)

Samples Rec'd. for Analysis

(Signature)

Date

Time

NOTES: Blanks for recent metals & HCl trains.

Call if any Q's

I request that results be submitted by:

with other samples

date

FAX: (216) 526-8555

JK

Initial for approval

John Krisak

TRIANGLE LABS.**CASE NARRATIVE**

**Analysis of Samples for the Presence of
Polychlorinated Dibenzo-*p*-Dioxins and Dibenzofurans by
High-Resolution Chromatography / High-Resolution Mass Spectrometry**

Method 23

Date: May 9, 1995

Client ID: Envisage Environmental, Inc.

P.O. Number:

TLI Project Number: 32311 A & B

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Rev. 03/02/95

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Overview

Twenty-four M23 samples were received from Envisage Environmental, Inc. at 10 °C in good condition, except as noted below, on April 14, 1995 and were stored in a refrigerator at 4°C. The petri dish for samples Run 1 Aux HT inlet 4-6-95, Run 1 BH inlet 4-5-95 , Run 2 BH inlet 4-5-95, and Run 1 BH inlet 4-6-95 arrived broken. It appears that no filters were exposed to other filters. The samples and any associated QC samples were extracted and analyzed according to procedures described in the Triangle Laboratories' Data User's Manual (Rev. 12/92-HK-2-AH-2/93). Any particular difficulties encountered during the sample handling by Triangle Laboratories will be discussed in the QC Remarks section below. Results reported relate only to the items tested.

Quality Control Samples

A laboratory method blank, identified as the TLI Blank, was prepared along with each batch of samples.

Quality Control Remarks

This release of this particular set of Envisage Environmental, Inc. analytical data by Triangle Laboratories was authorized by the Quality Control Chemist who has reviewed each sample data package individually following a series of inspections/reviews. When applicable, general deviations from acceptable QC requirements are identified below and comments are made on the effect of these deviations upon the validity and reliability of the results. Please consult Triangle Laboratories' Data User's Manual for further details. Specific QC issues associated with this particular project are:

Sample Preparation Laboratory: The sample identifications (IDs) on the sample labels did not exactly match those on the client's chain of custody. The IDs on page two of the Sample Analysis Request form were used for all reports. The IDs on this page all have the additional date on the end of the identification. Neither the samples or page one of the Sample Analysis Request form consistently included this date component. We do not feel that the identification of the samples was compromised by this discrepancy.

All the samples in project have been processed through an additional clean-up silica gel/H₂SO₄ column.

Mass Spectrometry: Sample Run 1 AB Exit 1 4-4-95 has been diluted twenty fold due to saturated analyte signals . Samples Run 2 AB Exit 1 4-4-95, Run 3 AB Exit 1 4-4-95, Run 1 AB Exit 2 4-5-95, Run 2 AB Exit 2 4-5-95, Run 3 AB Exit 2 4-5-95, Run 1 BH inlet 4-5-95, Run 2 BH inlet 4-5-95 , and Run 3 BH inlet 4-5-95 have been diluted 10

fold due to saturated analyte signals. All the above samples were reanalyzed on the DB-5 column and in some cases the DB-225 column. Only the results from the diluted analyses for these samples are reported except as noted below. Samples Run 1 BH inlet 4-5-95, Run 2 BH inlet 4-5-95, and Run 3 BH inlet 4-5-95 were run on the DB-225 column first and did not require dilution. Only the results from undiluted samples have been reported for the DB-225 column reports for these three samples.

Data Review: The method blank for the B part of this project appears to have been slightly contaminated prior to injection on the DB-5 column. The DB-225 column analysis, analyzed first, showed no contamination. All analytes detected on the DB-5 column analysis are below the target detection limit except for 2,3,7,8-TCDF. A reanalysis of this sample showed similar results. The 2,3,7,8-TCDF concentration should be taken from the DB-225 column analysis.

2,3,7,8-TCDF is slightly saturated on the DB-5 column analysis of sample Run 3 BH Exit 4-6-95 and has been flagged "S". As this isomer is not saturated in the analysis from 2,3,7,8-TCDF specific DB-225 column the sample was not diluted. The results for 2,3,7,8-TCDF should be taken from the DB-225 column analysis.

Other Comments: Any analytes found in the TLI Blank are detected at a level equal to or less than the Target Detection Limit except as noted above. This level of contamination is acceptable as per TLI guidelines. OCDD is not subject to blank contamination criteria as per TLI guidelines.

Sample Calculations:

Analyte Concentration

The amount of any analyte is calculated using the following expression.

$$\text{Amt}_{(\sigma)} = \frac{A_{\sigma} * Q_{\beta}}{A_{\beta} * RRF_{(\sigma)} * W}$$

Where:

Amt_(σ) is the amount of a given analyte,

A_σ is the integrated current for the characteristic ions of the analyte,

A_β is the integrated current of the characteristic ions of the corresponding internal standard,

Q_β represents the amount of internal standard added to the sample before extraction,

$RRF_{(\sigma)}$ is the mean analyte relative response factor from the initial calibration (ICal) and,

W is the sample weight or volume (W = 1 for M23)

The amount is expressed in nanograms (ng) or picograms (pg).

Detection Limits

The detection limit reported for a target analyte that is not detected or presents an analyte response that is less than 2.5 times the background level is calculated by using the following expression. The area of the analyte is replaced by the noise level measured in a region of the chromatogram clear of genuine GC signals multiplied by an empirically determined factor. The detection limits represent the maximum possible concentration of a target analyte that could be present without being detected.

$$DL_{(\sigma)} = \frac{2 * 2.5 * (F * H) * Q_\beta}{A_\beta * RRF_{(\sigma)} * W}$$

Where:

$DL_{(\sigma)}$ is the estimated detection limit for a target analyte,

2.5 is the minimum response required for a GC signal,

F is an empirical number that approximates the area to height ratio for a GC signal. This number is 5 for the DB-5 GC column and 3.5 for the DB-225 GC column,

H is the height of the noise

A_β is the integrated current of the characteristic ions of the corresponding internal standard,

Q_β represents the amount of internal standard added to the sample before extraction,

$RRF_{(\sigma)}$ is the mean analyte relative response factor from the initial calibration (ICal) and,

W is the sample weight or volume

The detection limit is expressed in nanograms (ng) or picograms (pg).

Other sample calculations may be found in the Triangle Laboratories Data User's Manual.

Data Flags

In order to assist with data interpretation, data qualifier flags are used on the final reports, as discussed in Triangle Laboratories' Method 23 Data User's Manual. Please note that all data qualifier flags are subjective and are applied as consistently as possible. Each flag has been reviewed by two independent Chemists and the impact of the data qualifier flag on the quality of the data discussed above. The most commonly used flags are:

A 'B' flag is used to indicate that an analyte has been detected in the laboratory method blank as well as in an associated field sample. The 'B' flag will be used only when the concentration of analyte found in the sample is less than 20 times that found in the associated blank. This flag denotes possible contribution of background laboratory contamination to the concentration or amount of that analyte detected in the field sample. Under Triangle Laboratories of RTP guidelines, a laboratory blank is acceptable if one of the following conditions is satisfied: 1) the tetra- through hepta-CDD/CDF levels are all below the target detection limits (TDLS), 2) the analyte levels found are all below 1/3 the theoretical method detection limit (TMQL) or 3) the contamination levels are less than 5% of the levels detected in the associated field samples. If these conditions are satisfied or if the blank is unable to be reextracted, the interpretation of the contamination levels relative to the samples should be as follows: 1) analyte quantitations should be considered estimated if the level of blank contamination is less than five percent of the level detected in the field sample, 2) analyte quantitations should be considered estimated if the analyte level in the sample is five to twenty times the level of the analyte in the blank, or 3) analytes whose level in a sample is the same as or less than five times the level detected in the associated blank should be considered present likely due to laboratory contamination and not native to the sample.

An 'E' flag is used to indicate that an PCDF peak has eluted at the sample time as the associated diphenyl ether (DPE) and that the DPE peak intensity is ten percent or more of the PCDF peak intensity. Total PCDF values are flagged 'E' if the total DPE contribution to the total PCDF value is greater than ten percent. All PCDF peaks that are significantly influenced by the presence of DPE peaks are quantitated with EMPC values, regardless of the isotopic abundance ratio. These EMPC values are most likely overestimated due to the DPE contribution to the peak area.

An 'I' flag is used to indicate labeled standards have been interfered with on the GC column by coeluting, interferent peaks. The interference may have caused the standard's area to be overestimated. All quantitations relative to this standard, therefore, may be underestimated.

A 'PR' flag is used to indicate that a GC peak is poorly resolved. This resolution problem may be seen as two closely eluting peaks without a reasonable valley between the peak tops, overly broad peaks, or peaks whose shapes vary greatly from a normal distribution. The concentrations or amounts reported for such peaks are most likely overestimated.

A 'Q' flag is used to indicate the presence of QC ion instabilities caused by quantitative interferences. Affected analytes may be overestimated or underestimated as a result of this interference. A peak is flagged 'Q' only if it is affected by a QC ion deviation greater than 20% full scale as determined relative to the labeled standard against which it is quantitated. Total PCDF/PCDF quantitations will be flagged 'Q' if the interferences affect ten percent or more of the total PCDD/PCDF peak areas.

An 'RO' flag is used to indicate that a labeled standard has an ion abundance ratio that is outside of the acceptable QC limits, most likely due to a coeluting interference. This may have caused the percent recovery of the standard to be overestimated. All quantitations versus this standard, therefore, may be underestimated.

A 'U' flag is used to indicate that a specific (2,3,7,8-substituted) isomer cannot be resolved from a large, coeluting interferent GC peak. The specific isomer is reported as not detected as a valid concentration/amount cannot be determined. The calculated detection limit, therefore, should be considered an underestimated value.

A 'V' flag is used to indicate that, although the percent recovery of a labeled standard may be below a specific QC limit, the signal-to-noise ratio of the peak is greater than ten-to-one. The standard is considered reliably quantifiable. All quantitations derived from the standard are considered valid as well.

By our interpretation, the analytical data in this project are valid based on the guidelines of EPA Method 23 and Triangle Laboratories' Method 23 Data User's Manual. Any specific QC concerns or problems have been discussed in the QC Remarks section of this case narrative with emphasis on their affect on the data. Should Envisage Environmental, Inc. have any questions or comments regarding this data package, please feel free to contact our Client Services Manager Hani Karam, at 919/544-8351.

For Triangle Laboratories of RTP, Inc.,

Report Preparation

Kenneth Varley

Kenneth Varley
Report Preparation Chemist

Quality Control

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For

Saroj Parikh
Report Preparation Chemist

The total number of pages in the data package is : 322.

TRIANGLE LABORATORIES OF RTP, INC.

SAMPLE DATA

PROPRIETARY INFORMATION

TRIANGLE LABORATORIES OF RTP, INC.
Sample Result Summary for Project 32311A
Method 23X Full Screen Analyses (DB-5)

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Data File	W951805	W951837	W951838	W951839
Sample ID	TLI M23 Outlet & Flue Blank	RUN 1 BH EXIT 4 -5-95	RUN 2 BH EXIT 4 -5-95	RUN 3 BH EXIT 4 -5-95
Units	ng	ng	ng	ng
Analytes				
2378-TCDD	(0.003)	0.62	0.48	0.92
12378-PeCDD	(0.004)	0.63	0.52	1.0
123478-HxCDD	(0.005)	0.28	0.19	0.43
123678-HxCDD	(0.005)	0.41	0.31	0.72
123789-HxCDD	(0.004)	0.69	0.49	1.0
1234678-HpCDD	(0.005)	0.87	0.60	1.1
2378-TCDF	(0.002)	53.9	51.4	81.5
12378-PeCDF	(0.003)	3.2	3.0	5.6
23478-PeCDF	(0.003)	4.4	4.0	8.1
123478-HxCDF	(0.003)	5.1	4.9	10.8
123678-HxCDF	(0.002)	1.5	1.4	3.1
234678-HxCDF	0.007	1.5	1.3	3.0
123789-HxCDF	(0.003)	0.54	0.03	0.10
1234678-HpCDF	(0.003)	1.9	2.0	4.0
1234789-HpCDF	(0.004)	{0.13}	0.14	0.25
OCDF	(0.006)	0.32	0.48	0.35

Other Standards Percent Recovery Summary (% Rec)

37Cl-TCDD	90.7	97.2	97.0	92.6
13C12-PeCDF 234	96.4	76.0	93.9	95.6
13C12-HxCDF 478	81.0	72.1	103	101
13C12-HxCDD 478	101	97.7	99.9	102
13C12-HpCDF 789	91.2	46.6	85.3	87.3

Other Standards Percent Recovery Summary (% Rec)

13C12-HxCDF 789	76.8	96.2	93.9	93.4
13C12-HxCDF 234	81.8	98.4	99.3	95.2

Internal Standards Percent Recovery Summary (% Rec)

13C12-2378-TCDF	60.2	95.1	93.3	91.0
13C12-2378-TCDD	54.0	73.4	73.0	78.7
13C12-PeCDF 123	63.7	91.7	84.9	90.5
13C12-PeCDD 123	86.3	105	94.6	106
13C12-HxCDF 678	71.8	97.6	95.7	97.3
13C12-HxCDD 678	72.2	88.6	88.9	89.8
13C12-HpCDF 678	67.9	84.1	80.0	85.4
13C12-HpCDD 678	81.3	74.8	72.5	76.2
13C12-OCDD	75.7	51.9	44.7	53.2

TRIANGLE LABORATORIES OF RTP, INC.
Sample Result Summary for Project 32311A
Method 23X Full Screen Analyses (DB-5)

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Data File	W951840	W951841	W951842	W951870
Sample ID	RUN 1 BH EXIT 4 -6-95	RUN 2 BH EXIT 4 -6-95	RUN 3 BH EXIT 4 -6-95	RUN 1 AB EXIT 1 4-4-95
Units	ng	ng	ng	ng
Analytes				
2378-TCDD	0.43	0.25	0.24	17.3
12378-PeCDD	0.54	0.65	0.78	43.2
123478-HxCDD	0.23	0.45	0.48	43.8
123678-HxCDD	0.38	0.85	0.96	63.8
123789-HxCDD	0.54	1.0	1.2	111
1234678-HpCDD	0.72	1.7	1.8	226
2378-TCDF	46.5	36.1	38.5	1230
12378-PeCDF	3.0	4.2	4.5	164
23478-PeCDF	4.2	6.0	6.9	329
123478-HxCDF	5.7	11.1	11.6	625
123678-HxCDF	1.6	3.1	3.4	194
234678-HxCDF	1.7	3.7	3.9	231
123789-HxCDF	0.04	0.17	0.15	(1.8)
1234678-HpCDF	2.4	6.3	6.5	389
1234789-HpCDF	0.19	0.47	0.49	37.3
OCDF	0.50	1.4	1.4	116

Other Standards Percent Recovery Summary (% Rec)

37C1-TCDD	94.3	93.1	92.0	97.0
13C12-PeCDF 234	93.2	93.3	98.8	116
13C12-HxCDF 478	101	97.3	98.4	114
13C12-HxCDD 478	100	97.1	93.9	103
13C12-HpCDF 789	87.7	78.6	84.8	82.4

Other Standards Percent Recovery Summary (% Rec)

13C12-HxCDF 789	91.7	89.4	95.6	97.3
13C12-HxCDF 234	97.2	96.4	93.9	88.8

Internal Standards Percent Recovery Summary (% Rec)

13C12-2378-TCDF	92.6	79.9	81.2	102
13C12-2378-TCDD	80.4	73.9	77.4	80.7
13C12-PeCDF 123	93.0	86.8	90.4	86.9
13C12-PeCDD 123	106	98.9	106	94.4
13C12-HxCDF 678	93.8	91.3	92.0	88.2
13C12-HxCDD 678	89.1	87.5	90.5	80.4
13C12-HpCDF 678	83.0	80.2	82.3	94.0
13C12-HpCDD 678	77.4	71.7	73.9	81.8
13C12-OCDD	57.2	50.0	48.6	60.4

TRIANGLE LABORATORIES OF RTP, INC.
Sample Result Summary for Project 32311A
Method 23X Full Screen Analyses (DB-5)

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Data File	W951872	W951873	W951874	W951875
Sample ID	RUN 2 AB EXIT 1	RUN 3 AB EXIT 1	RUN 1 AB EXIT 2	RUN 2 AB EXIT 2
	4-4-95	4-4-95	4-5-95	4-5-95
Units	ng	ng	ng	ng

Analytes

2378-TCDD	3.9	5.8	3.9	4.9
12378-PeCDD	10.0	17.2	14.1	15.5
123478-HxCDD	9.8	20.1	12.6	14.2
123678-HxCDD	14.7	27.5	20.1	22.9
123789-HxCDD	25.9	47.1	28.7	34.0
1234678-HpCDD	54.6	104	52.4	60.0
2378-TCDF	267	572	398	527
12378-PeCDF	53.5	64.4	53.2	72.4
23478-PeCDF	102	134	111	175
123478-HxCDF	126	281	148	197
123678-HxCDF	38.7	78.4	49.5	58.2
234678-HxCDF	48.0	94.9	70.1	101
123789-HxCDF	(0.4)	(0.09)	2.7	24.6
1234678-HpCDF	87.6	193	76.7	102
1234789-HpCDF	8.2	18.0	10.2	17.2
OCDF	22.1	75.9	24.6	51.5

Other Standards Percent Recovery Summary (% Rec)

37C1-TCDD	97.8	103	93.5	97.0
13C12-PeCDF 234	97.9	119	93.4	96.7
13C12-HxCDF 478	107	126	111	112
13C12-HxCDD 478	100	122	105	113
13C12-HpCDF 789	89.4	93.0	92.7	92.4

Other Standards Percent Recovery Summary (% Rec)

13C12-HxCDF 789	99.4	96.6	98.0	97.1
13C12-HxCDF 234	93.2	89.4	94.9	99.3

Internal Standards Percent Recovery Summary (% Rec)

13C12-2378-TCDF	97.5	79.4	97.7	110
13C12-2378-TCDD	85.6	68.7	73.9	70.0
13C12-PeCDF 123	58.4	77.2	85.4	77.6
13C12-PeCDD 123	58.9	79.9	94.4	87.4
13C12-HxCDF 678	97.2	83.9	88.5	93.3
13C12-HxCDD 678	87.8	75.8	88.5	86.7
13C12-HpCDF 678	93.2	82.7	99.2	94.3
13C12-HpCDD 678	85.5	68.6	91.9	85.5
13C12-OCDD	66.4	44.6	78.6	65.1

TRIANGLE LABORATORIES OF RTP, INC.
 Sample Result Summary for Project 32311A
 Method 23X Full Screen Analyses (DB-5)

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Data File	W951876	W951877	W951878	W951879
Sample ID	RUN 3 AB EXIT 2	RUN 1 FLUE 4-6-	RUN 2 FLUE 4-6-	RUN 3 FLUE 4-7-
	4-5-95	95	95	95
Units	ng	ng	ng	ng
Analytes				
2378-TCDD	2.7	0.67	0.20	0.07
12378-PeCDD	9.3	2.2	1.6	0.71
123478-HxCDD	9.1	3.3	2.4	0.99
123678-HxCDD	14.0	5.9	5.1	2.0
123789-HxCDD	26.3	8.8	6.4	2.6
1234678-HpCDD	48.9	35.3	21.4	7.8
2378-TCDF	284	44.3	38.6	11.9
12378-PeCDF	38.9	7.4	6.0	2.4
23478-PeCDF	76.4	16.9	13.6	4.8
123478-HxCDF	170	36.6	30.3	11.4
123678-HxCDF	53.9	12.4	12.1	4.0
234678-HxCDF	83.2	27.0	22.5	7.4
123789-HxCDF	5.4	1.3	0.93	0.26
1234678-HpCDF	142	46.3	32.0	10.2
1234789-HpCDF	24.8	11.7	6.4	1.6
OCDF	64.1	50.5	23.1	5.3

Other Standards Percent Recovery Summary (% Rec)

37C1-TCDD	94.2	94.9	96.4	92.5
13C12-PeCDF 234	89.8	91.3	91.4	89.6
13C12-HxCDF 478	105	104	104	103
13C12-HxCDD 478	101	111	102	102
13C12-HpCDF 789	93.0	97.0	86.6	81.4

Other Standards Percent Recovery Summary (% Rec)

13C12-HxCDF 789	88.7	98.2	94.2	90.6
13C12-HxCDF 234	88.2	102	105	105

Internal Standards Percent Recovery Summary (% Rec)

13C12-2378-TCDF	90.1	88.0	89.1	81.9
13C12-2378-TCDD	68.4	72.5	73.8	70.5
13C12-PeCDF 123	75.4	87.2	76.7	73.2
13C12-PeCDD 123	78.2	98.7	86.3	81.4
13C12-HxCDF 678	91.3	90.6	96.6	93.3
13C12-HxCDD 678	81.4	82.2	87.7	84.8
13C12-HpCDF 678	86.3	94.0	79.2	79.0
13C12-HpCDD 678	79.5	94.5	74.3	72.5
13C12-OCDD	64.5	78.6	42.4	45.1

(Estimated Maximum Possible Concentration), (Detection Limit).

TRIANGLE LABORATORIES OF RTP, INC.
Sample Result Summary for Project 32311B
Method 23X Full Screen Analyses (DB-5)

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Data File	W951882	W951883	W951885	W951886
Sample ID	TLI Inlet M23 B lank	RUN 1 AUX HT IN LET 4-6-95	RUN 2 AUX HT IN LET 4-6-95	RUN 3 AUX HT IN LET 4-7-95
Units	ng	ng	ng	ng
Analytes				
2378-TCDD	(0.009)	0.42	0.08	0.06
12378-PeCDD	(0.01)	1.4	0.30	0.30
123478-HxCDD	(0.02)	1.8	0.43	0.48
123678-HxCDD	(0.02)	3.0	0.87	0.97
123789-HxCDD	(0.02)	4.1	1.1	1.2
1234678-HpCDD	0.11	12.9	4.1	4.1
2378-TCDF	0.06	52.2	8.1	6.2
12378-PeCDF	(0.01)	9.5	1.5	0.95 B
23478-PeCDF	{0.02}	14.6	2.4	2.2
123478-HxCDF	0.04	38.1	7.4	5.3
123678-HxCDF	0.01	11.3	2.3	1.8
234678-HxCDF	0.04	15.6	3.2	3.3
123789-HxCDF	(0.01)	0.80	0.16	0.14
1234678-HpCDF	0.07	37.6	8.0	5.7
1234789-HpCDF	(0.02)	5.2	1.1	0.89
OCDF	{0.08}	23.6	4.2	3.5
TOTAL TCDD				4.3
TOTAL TCDF				36.8

Other Standards Percent Recovery Summary (% Rec)

37C1-TCDD	90.3	91.1	86.5	87.1
13C12-PeCDF 234	93.7	90.3	80.6	94.4
13C12-HxCDF 478	83.1	98.2	88.0	93.2
13C12-HxCDD 478	92.7	103	93.3	97.2
13C12-HpCDF 789	81.4	90.2	79.3	90.3

Other Standards Percent Recovery Summary (% Rec)

13C12-HxCDF 789	89.6	93.0	98.1	109
13C12-HxCDF 234	99.6	93.4	94.8	108

Internal Standards Percent Recovery Summary (% Rec)

13C12-2378-TCDF	75.6	102	103	108
13C12-2378-TCDD	72.3	89.0	88.8	92.5
13C12-PeCDF 123	66.2	95.0	86.2	90.0
13C12-PeCDD 123	99.3	114	96.0	108
13C12-HxCDF 678	93.4	95.4	105	109
13C12-HxCDD 678	91.9	89.0	95.5	99.3
13C12-HpCDF 678	78.2	102	99.6	105
13C12-HpCDD 678	85.5	99.4	95.7	101
13C12-OCDD	70.0	87.2	78.7	79.8

TRIANGLE LABORATORIES OF RTP, INC.
Sample Result Summary for Project 32311B
Method 23X Full Screen Analyses (DB-5)

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Data File	W951889	W951890	W951892	W951893
Sample ID	RUN 1 BH INLET 4-5-95	RUN 2 BH INLET 4-5-95	RUN 1 BH INLET 4-6-95	RUN 2 BH INLET 4-6-95
Units	ng	ng	ng	ng
Analytics				
2378-TCDD	3.2	3.9	1.5	0.35
12378-PeCDD	7.8	8.9	5.5	1.8
123478-HxCDD	5.4	5.1	6.5	2.9
123678-HxCDD	8.4	9.0	11.2	5.1
123789-HxCDD	13.1	12.9	14.2	6.7
1234678-HpCDD	27.4	23.7	48.5	23.9
2378-TCDF	184	195	178	54.9
12378-PeCDF	29.0	33.9	31.7	10.1
23478-PeCDF	62.3	64.2	51.2	17.3
123478-HxCDF	110	104	150	54.7
123678-HxCDF	34.2	33.5	43.5	16.3
234678-HxCDF	43.5	44.0	55.4	22.6
123789-HxCDF	{1.5}	1.2	3.1	1.1
1234678-HpCDF	75.5	65.5	146	55.5
1234789-HpCDF	7.2	5.7	19.7	7.3
OCDF	18.7	16.2	105	27.9
Other Standards Percent Recovery Summary (% Rec)				
37C1-TCDD	92.0	86.1	112	93.9
13C12-PeCDF 234	99.4	87.9	90.5	88.2
13C12-HxCDF 478	103	102	107	97.3
13C12-HxCDD 478	92.3	91.0	101	103
13C12-HpCDF 789	92.2	89.3	90.7	86.0
Other Standards Percent Recovery Summary (% Rec)				
13C12-HxCDF 789	88.4	98.6	90.0	88.9
13C12-HxCDF 234	80.6	95.4	87.9	92.2
Internal Standards Percent Recovery Summary (% Rec)				
13C12-2378-TCDF	131	56.8	95.7	88.2
13C12-2378-TCDD	114	50.0	80.0	76.7
13C12-PeCDF 123	125	50.8	76.8	69.7
13C12-PeCDD 123	142	54.3	81.7	75.0
13C12-HxCDF 678	118	58.7	89.1	93.3
13C12-HxCDD 678	120	56.7	88.8	84.0
13C12-HpCDF 678	133	64.8	88.5	86.2
13C12-HpCDD 678	129	64.4	81.4	82.4
13C12-OCDD	118	50.7	60.0	60.9

TRIANGLE LABORATORIES OF RTP, INC.
Sample Result Summary for Project 32311B
Method 23X Full Screen Analyses (DB-5)

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Data File	W951896	W951897
Sample ID	RUN 3 BH INLET	RUN 3 BH INLET
	4-6-95	4-5-95
Units	ng	ng

=====

Analytes

2378-TCDD	0.13	4.8
12378-PeCDD	0.63	11.6
123478-HxCDD	0.85	9.2
123678-HxCDD	1.8	15.8
123789-HxCDD	2.3	24.0
1234678-HpCDD	8.7	45.2
2378-TCDF	15.6	303
12378-PeCDF	3.0	42.4
23478-PeCDF	5.3	69.4
123478-HxCDF	18.9	154
123678-HxCDF	5.4	44.7
234678-HxCDF	7.4	51.0
123789-HxCDF	0.49	1.6
1234678-HpCDF	19.7	114
1234789-HpCDF	2.8	7.7
OCDF	11.5	23.6

Other Standards Percent Recovery Summary (% Rec)

37C1-TCDD	91.4	86.2
13C12-PeCDF 234	83.1	91.1
13C12-HxCDF 478	104	97.6
13C12-HxCDD 478	92.1	106
13C12-HpCDF 789	85.9	97.9

Other Standards Percent Recovery Summary (% Rec)

13C12-HxCDF 789	83.7	97.2
13C12-HxCDF 234	83.7	86.6

Internal Standards Percent Recovery Summary (% Rec)

13C12-2378-TCDF	83.9	95.2
13C12-2378-TCDD	74.3	84.3
13C12-PeCDF 123	70.6	86.6
13C12-PeCDD 123	73.6	97.3
13C12-HxCDF 678	83.5	92.9
13C12-HxCDD 678	82.1	82.4
13C12-HpCDF 678	77.2	95.6
13C12-HpCDD 678	75.7	95.1
13C12-OCDD	49.4	69.9

=====

{Estimated Maximum Possible Concentration}, (Detection Limit).

TRIANGLE LABORATORIES OF RTP, INC.
Sample Result Summary for Project 32311A
Method 23X (DB-225)

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Data File	P951896	P951897	P951898	P951902
Sample ID	RUN 1 BH EXIT 4 -5-95	RUN 2 BH EXIT 4 -5-95	RUN 3 BH EXIT 4 -5-95	RUN 1 BH EXIT 4 -6-95
Units	ng	ng	ng	ng
Analytes				
2378-TCDF	8.4	8.2	13.5	8.7
Internal Standards Percent Recovery Summary (% Rec)				
13C12-2378-TCDF	86.0	82.1	84.9	77.0

TRIANGLE LABORATORIES OF RTP, INC.
Sample Result Summary for Project 32311A
Method 23X (DB-225)

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Data File	P951903	P951904	P951905	P951906
Sample ID	RUN 2 BH EXIT 4 -6-95	RUN 3 BH EXIT 4 -6-95	RUN 1 AB EXIT 1 4-4-95	RUN 2 AB EXIT 1 4-4-95
Units	ng	ng	ng	ng
Analytes				
2378-TCDF	10.8	12.8	205	44.2
Internal Standards Percent Recovery Summary (% Rec)				
13C12-2378-TCDF	75.3	73.9	82.7	79.0

TRIANGLE LABORATORIES OF RTP, INC.
Sample Result Summary for Project 32311A
Method 23X (DB-225)

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Data File	P951907	P951908	P951909	P951910
Sample ID	RUN 3 AB EXIT 1	RUN 1 AB EXIT 2	RUN 2 AB EXIT 2	RUN 3 AB EXIT 2
	4-4-95	4-5-95	4-5-95	4-5-95
Units	ng	ng	ng	ng
Analytes				
2378-TCDF	98.1	94.9	158	36.0
Internal Standards Percent Recovery Summary (% Rec)				
13C12-2378-TCDF	74.1	77.3	72.8	72.9

TRIANGLE LABORATORIES OF RTP, INC.
Sample Result Summary for Project 32311A
Method 23X (DB-225)

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Data File P951911 P951912 P951913
Sample ID RUN 1 FLUE 4-6- RUN 2 FLUE 4-6- RUN 3 FLUE 4-7-
96 95 95

Units ng ng ng

Analytes

2378-TCDF 10.2 3.5 1.5

Internal Standards Percent Recovery Summary (% Rec)

13C12-2378-TCDF 71.1 72.5 69.4

TRIANGLE LABORATORIES OF RTP, INC.
Sample Result Summary for Project 32311B
Method 23X (DB-225)

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Data File	P951842	P951844	P951845	P951848
Sample ID	TLI Inlet M23 B lank	RUN 2 AUX HT IN LET 4-6-95	RUN 3 AUX HT IN LET 4-7-95	RUN 1 BH INLET 4-5-95
Units	ng	ng	ng	ng

Analytes

2378-TCDF	{0.004}	2.2	1.3	43.2
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Internal Standards Percent Recovery Summary (% Rec)

13C12-2378-TCDF	59.9	75.1	95.9	114
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TRIANGLE LABORATORIES OF RTP, INC.
Sample Result Summary for Project 32311B
Method 23X (DB-225)

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Data File	P951851	P951867	P951869	P951870
Sample ID	RUN 1 AUX HT IN LET 4-6-95	RUN 2 BH INLET 4-5-95	RUN 3 BH INLET 4-5-95	RUN 1 BH INLET 4-6-95
Units	ng	ng	ng	ng

Analytes

2378-TCDF	19.0	52.6	55.4	60.1
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Internal Standards Percent Recovery Summary (% Rec)

13C12-2378-TCDF	78.0	57.2	79.1	72.1
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TRIANGLE LABORATORIES OF RTP, INC.
Sample Result Summary for Project 32311B
Method 23X (DB-225)

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Data File P951871 P951872
Sample ID RUN 2 BH INLET RUN 3 BH INLET
4-6-95 4-6-95
Units ng ng

=====

Analytes
2378-TCDF 13.5 3.9

Internal Standards Percent Recovery Summary (% Rec)
13C12-2378-TCDF 78.3 78.1

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(Estimated Maximum Possible Concentration).

ENVISAGE ENVIRONMENTAL, INC.

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TL-RTP Project: 32311A

Method 23 PCDD/PCDF Analysis (a)

Client Sample: TLI M23 Outlet&Flue Blank

Analysis File: W951805

Client Project:	n/a	Date Received:	/ /	Spike File:	SPX23704
Sample Matrix:	XAD	Date Extracted:	04/19/95	ICAL:	WF54275
TLRTP ID:	TLI Blank	Date Analyzed:	04/30/95	CONCAL:	W951794
Sample Size:	1.000	Dilution Factor:	n/a	% Moisture:	n/a
Dry Weight:	n/a	Blank File:	W951805	% Lipid:	n/a
GC Column:	DB-5	Analyst:	WK	% Solids:	n/a

Analytes	Amt. (ng)	DL	EMPC	Ratio	RT	Flags
2,3,7,8-TCDD	ND	0.003				—
1,2,3,7,8-PeCDD	ND	0.004				—
1,2,3,4,7,8-HxCDD	ND	0.005				—
1,2,3,6,7,8-HxCDD	ND	0.005				—
1,2,3,7,8,9-HxCDD	ND	0.004				—
1,2,3,4,6,7,8-HpCDD	ND	0.005				—
2,3,7,8-TCDF	ND	0.002				—
1,2,3,7,8-PeCDF	ND	0.003				—
2,3,4,7,8-PeCDF	ND	0.003				—
1,2,3,4,7,8-HxCDF	ND	0.003				—
1,2,3,6,7,8-HxCDF	ND	0.002				—
2,3,4,6,7,8-HxCDF	0.007			1.23	33:05	—
1,2,3,7,8,9-HxCDF	ND	0.003				—
1,2,3,4,6,7,8-HpCDF	ND	0.003				—
1,2,3,4,7,8,9-HpCDF	ND	0.004				—
1,2,3,4,6,7,8,9-OCDF	ND	0.006				—

Internal Standards	Amt. (ng)	% Recovery	Ratio	RT	Flags
¹³ C ₁₂ -2,3,7,8-TCDF	2.4	60.2	0.76	25:01	—
¹³ C ₁₂ -2,3,7,8-TCDD	2.2	54.0	0.78	25:45	—
¹³ C ₁₂ -1,2,3,7,8-PeCDF	2.5	63.7	1.50	29:00	—
¹³ C ₁₂ -1,2,3,7,8-PeCDD	3.5	86.3	1.56	30:02	—
¹³ C ₁₂ -1,2,3,6,7,8-HxCDF	2.9	71.8	0.52	32:36	—
¹³ C ₁₂ -1,2,3,6,7,8-HxCDD	2.9	72.2	1.24	33:16	—
¹³ C ₁₂ -1,2,3,4,6,7,8-HpCDF	2.7	67.9	0.43	35:16	—
¹³ C ₁₂ -1,2,3,4,6,7,8-HpCDD	3.3	81.3	1.04	36:10	—
¹³ C ₁₂ -1,2,3,4,6,7,8,9-OCDD	6.1	75.7	0.88	39:09	—

ENVISAGE ENVIRONMENTAL, INC.

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TL-RTP Project: 32311A

Method 23 PCDD/PCDF Analysis (a)

Client Sample: TLI M23 Outlet&Flue Blank

Analysis File: W951805

Surrogate Standards (Type A)	Amt. (ng)	% Recovery	Ratio	RT	Flags
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³⁷ Cl ₄ -2,3,7,8-TCDD	3.6	90.7		25:46	—
¹³ C ₁₂ -2,3,4,7,8-PeCDF	3.9	96.4	1.50	29:43	—
¹³ C ₁₂ -1,2,3,4,7,8-HxCDF	3.2	81.0	0.51	32:30	—
¹³ C ₁₂ -1,2,3,4,7,8-HxCDD	4.0	101	1.21	33:11	—
¹³ C ₁₂ -1,2,3,4,7,8,9-HpCDF	3.6	91.2	0.45	36:36	—

Alternate Standards (Type A)	Amt. (ng)	% Recovery	Ratio	RT	Flags
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¹³ C ₁₂ -1,2,3,7,8,9-HxCDF	3.1	76.8	0.51	33:48	—
¹³ C ₁₂ -2,3,4,6,7,8-HxCDF	3.3	81.8	0.51	33:05	—

Recovery Standards	Ratio	RT	Flags
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¹³ C ₁₂ -1,2,3,4-TCDD	0.80	25:34	—
¹³ C ₁₂ -1,2,3,7,8,9-HxCDD	1.24	33:34	—

Data Reviewer: K- 05/09/95

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	Initial	Date	
B-File/Header Changes	<u>KU</u>	<u>5/4/95</u>	Calculated Noise Area: <u>300 64</u>
Manual Integrations			Channel: <u>320</u>
Transcription			Initials: <u>EV</u>
dBASE Corrections			Date: <u>5/5/95</u>

Page No. 1 Listing of W951805B.dbf
04/30/95 Matched GC Peaks / Ratio / Ret. Time

Compound/ M_Z....	Omit	Ratio	RT.	Total.Pk.Area..	Match Rat	Match RT.	Who/ Rel.RT	Identification..	ID Code
21:39-26:57									
TCDF									
304-306	DC	0.84	22:59	10.82	T	F	0.919	SN	
	DN	0.35	23:36	14.02	F	F	0.943	FR	
	D	0.57	23:41	32.75	F	F	0.947	FRG	
	DN	0.46	23:58	10.46	F	F	0.958	SN	
	D	0.49	24:02	18.60	F	F	0.961	FR	-CN
	D	0.99	24:24	38.82	F	F	0.975	FR	
	DN	2.53	24:36	9.82	F	F	0.983	FR	
	D	0.64	25:02	53.73	F	T	1.001	FR 2378-TCDF S	AN
	DN	0.53	25:09	8.42	F	F	1.005	SN	
	D	1.36	25:30	25.73	F	F	1.019	FR	JCN
	D	1.99	25:56	16.62	F	F	1.037	FR	JCN
304-306	Peaks	6		186.25	*** Total ***				
24:01-26:01									
13C12-TCDF									
316-318	DC	0.75	23:58	1,088.45	T	F	0.958	WL	
		0.71	24:15	55.49	T	F	0.969		
		0.81	24:35	198.57	T	F	0.983		
		0.76	25:01	25,119.15	T	T	1.000	13C12-2378-TCDF	ISO
		0.90	25:28	191.50	F	F	1.018	FR	
	DC	1.58	26:46	25.60	F	F	1.070	WH	
316-318	Peaks	4		25,564.71	*** Total ***				
23:02-26:56									
TCDD									
320-322	DN	1.09	25:32	9.50	F	F	0.992	SN	
320-322	Peaks	0		0.00	*** Total ***				
23:44-27:44									
37C1-TCDD									
328		0.00	25:46	15,852.19	T	T	1.001	37C1-TCDD	SUR1
328	Peaks	1		15,852.19	*** Total ***				
23:44-27:44									
13C12-TCDD									
332-334		0.93	24:34	94.16	F	F	0.954	FR	
		0.80	25:34	29,198.57	T	T	0.993	13C12-1234-TCDD	RS1
		0.78	25:45	16,830.01	T	T	1.000	13C12-2378-TCDD	IS1
		0.33	25:54	32.97	F	F	1.006	FR	
		0.63	26:04	274.02	F	F	1.012	FR	
332-334	Peaks	5		46,429.73	*** Total ***				

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Listing of W951805B.dbf
Matched GC Peaks / Ratio / Ret. Time

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Compound/ M_Z....	Omit	Ratio	RT.	Total.Pk.Area..	Match Rat	Match RT.	Who/ Rel.RT	Identification..	ID Code
PeCDF									
340-342	DN	2.29	28:09	11.01	F	F	0.971	SN	26:51-30:52
	DN	0.70	29:18	5.13	F	F	1.010	SN	
	DN	0.70	29:23	5.60	F	F	1.013	SN	
	DN	1.31	29:57	2.88	F	F	1.033	SN	
	DN	0.64	30:10	5.26	F	F	1.040	SN	
	DN	0.49	30:13	4.73	F	F	1.042	SN	
	DN	1.85	30:24	6.42	F	F	1.048	SN	
	DN	0.68	30:28	4.77	F	F	1.051	SN	
340-342	Peaks	0		0.00	*** Total ***				
13C12-PeCDF									
352-354		1.50	28:09	1,472.71	T	F	0.971		25:01-33:01
		1.36	28:37	170.61	T	F	0.987		
		1.50	29:00	21,508.76	T	T	1.000	13C12-PeCDF 123	IS2
		1.43	29:17	340.72	T	F	1.010		
		1.50	29:43	20,510.71	T	T	1.025	13C12-PeCDF 234	SUR2
		1.28	30:40	46.36	F	F	1.057	FR	
352-354	Peaks	6		44,049.87	*** Total ***				
13C12-PeCDD									
368-370		1.60	28:58	41.32	T	F	0.964		26:03-34:03
		1.46	29:06	64.47	T	F	0.969		
		1.56	30:02	13,829.88	T	T	1.000	13C12-PeCDD 123	IS3
		1.40	30:11	1,432.65	T	F	1.005		
		0.46	30:32	23.27	F	F	1.017	FR	
368-370	Peaks	5		15,391.59	*** Total ***				
HxCDF									
374-376	DN	0.33	31:26	2.32	F	F	0.964	SN	31:23-34:03
	DN	3.34	31:41	3.58	F	F	0.972	SN	
	DN	2.76	32:31	10.67	F	T	0.997	FR	
	DN	1.68	32:36	7.00	F	T	1.000	SN	
		1.23	33:05	48.13	T	T	1.015	234678-HxCDF	AN
374-376	Peaks	1		48.13	*** Total ***				
13C12-HxCDF									
384-386		0.50	31:32	287.15	T	F	0.967		28:36-36:36
		0.53	31:40	610.26	T	F	0.971		
		0.51	32:30	15,657.11	T	T	0.997	13C12-HxCDF 478	SUR3
		0.52	32:36	21,533.64	T	T	1.000	13C12-HxCDF 678	IS4
		0.51	33:05	24,040.20	T	T	1.015	13C12-HxCDF 234	ALT2
		0.51	33:48	16,641.25	T	T	1.037	13C12-HxCDF 789	ALT1
384-386	Peaks	6		78,769.61	*** Total ***				
HxCDD									
390-392	DN	0.35	31:46	2.06	F	F	0.955	SN	31:52-33:42
	DN	5.35	32:36	4.19	F	F	0.980	SN	
	DN	2.56	33:06	11.80	F	F	0.995	FR	
	DN	7.22	33:48	2.46	F	F	1.016	SN	
	DN	0.98	33:52	3.54	F	F	1.018	SN	
390-392	Peaks	0		0.00	*** Total ***				

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Listing of W951805B.dbf
Matched GC Peaks / Ratio / Ret. Time

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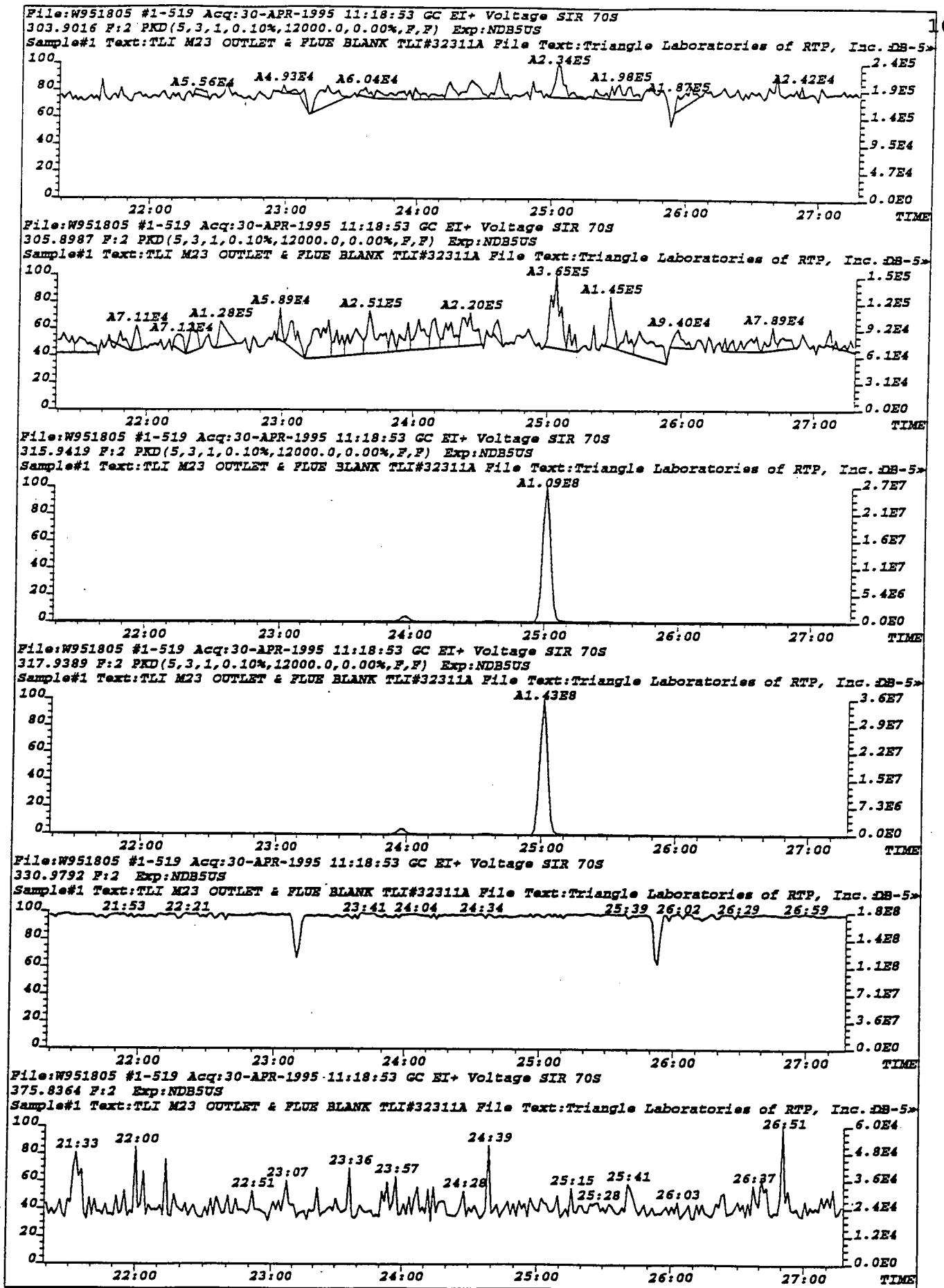
Compound/ M_Z....	Omit	Ratio	RT.	Total.Pk.Area..	Match Rat	Match RT.	Who/ Rel.RT Why Identification..	ID Code
13C12-HxCDD								
402-404		1.38	32:40	114.54	T	F	0.982	32:16-34:16
		1.21	33:11	12,887.46	T	T	0.997	13C12-HxCDD 478 SUR4
		1.24	33:16	13,332.09	T	T	1.000	13C12-HxCDD 678 ISS
		1.24	33:34	20,190.90	T	T	1.009	13C12-HxCDD 789 RS2
402-404	Peaks	4		46,524.99	*** Total ***			
HpCDF								
408-410	D	2.16	35:17	18.60	F	T	1.000	FR 1234678-HpCDF ~ AN
	DN	1.67	35:24	5.17	F	F	1.004	SN
	DN	1.53	35:30	8.25	F	F	1.007	SN
	DN	0.42	35:39	8.66	F	F	1.011	SN
	DN	1.27	36:36	9.48	F	T	1.038	SN
408-410	Peaks	1		18.60	*** Total ***			
13C12-HpCDF								
418-420		0.43	35:16	12,946.83	T	T	1.000	33:16-39:16
		0.45	36:36	9,220.41	T	T	1.038	13C12-HpCDF 678 IS6
418-420	Peaks	2		22,167.24	*** Total ***			13C12-HpCDF 789 SUR5
HpCDD								
424-426	DN	1.39	36:09	14.72	F	T	1.000	FR
424-426	Peaks	0		0.00	*** Total ***			
13C12-HpCDD								
436-438		1.12	35:31	210.23	T	F	0.982	35:09-37:09
		1.04	36:10	12,310.17	T	T	1.000	13C12-HpCDD 678 IS7
436-438	Peaks	2		12,520.40	*** Total ***			
OCDF								
442-444	DN	1.58	39:19	13.38	F	T	1.004	FR
442-444	Peaks	0		0.00	*** Total ***			
OCDD								
458-460		0.98	39:08	68.42	T	T	1.000	35:08-43:08
458-460	Peaks	1		68.42	*** Total ***			OCDD AN
13C12-OCDD								
470-472		0.88	39:09	17,572.74	T	T	1.000	38:59-39:19
470-472	Peaks	1						13C12-OCDD IS8

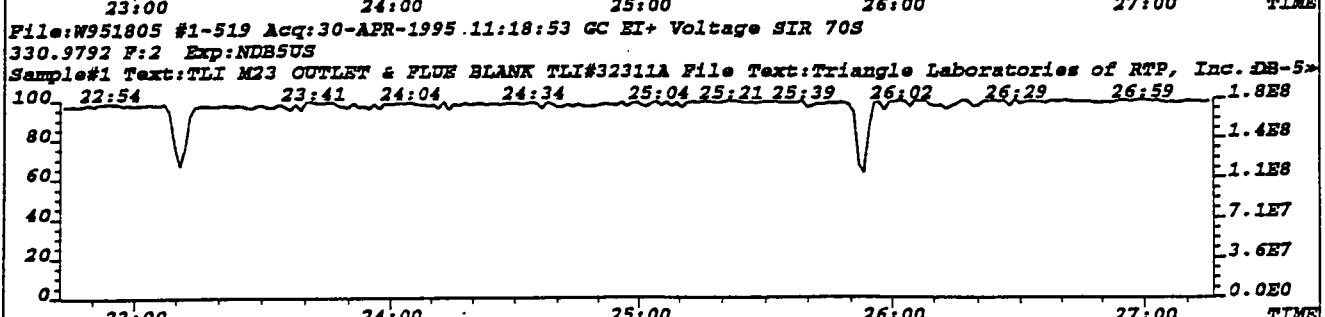
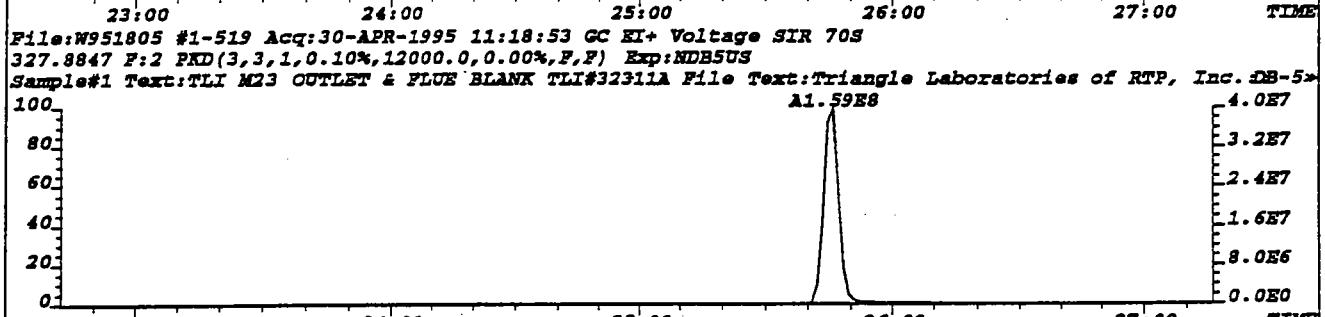
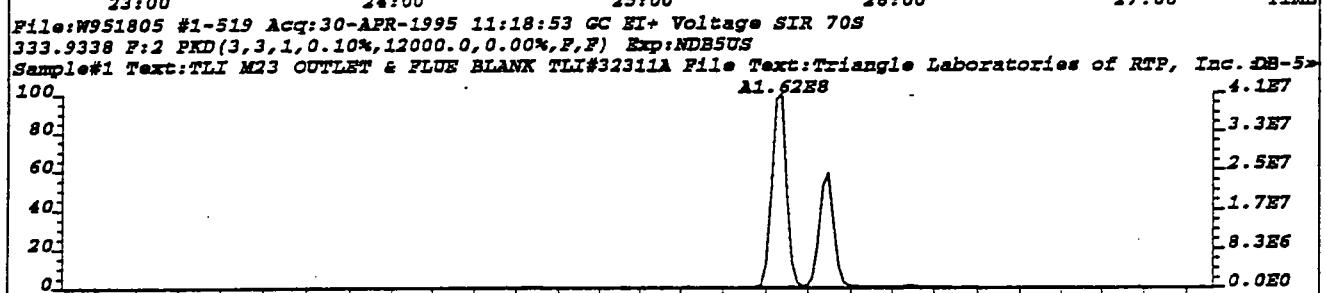
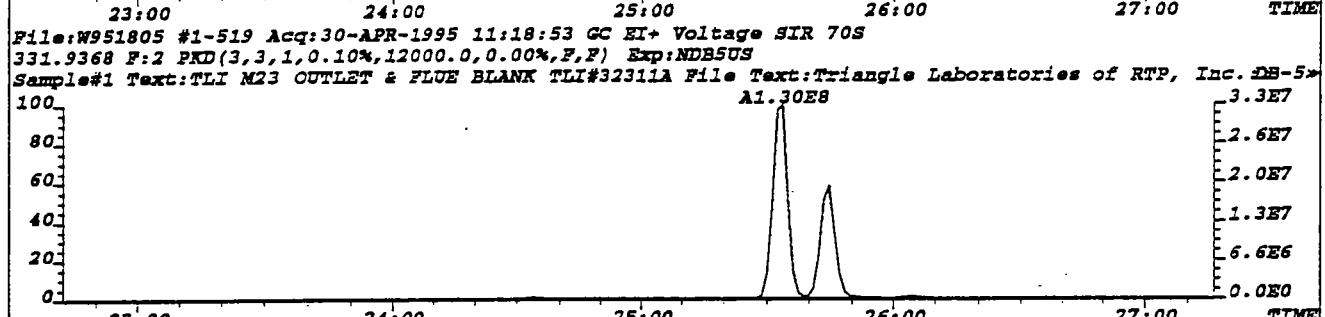
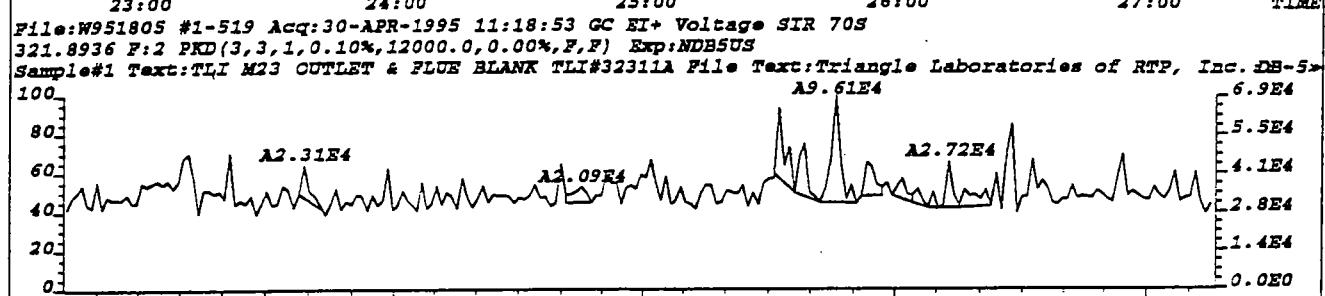
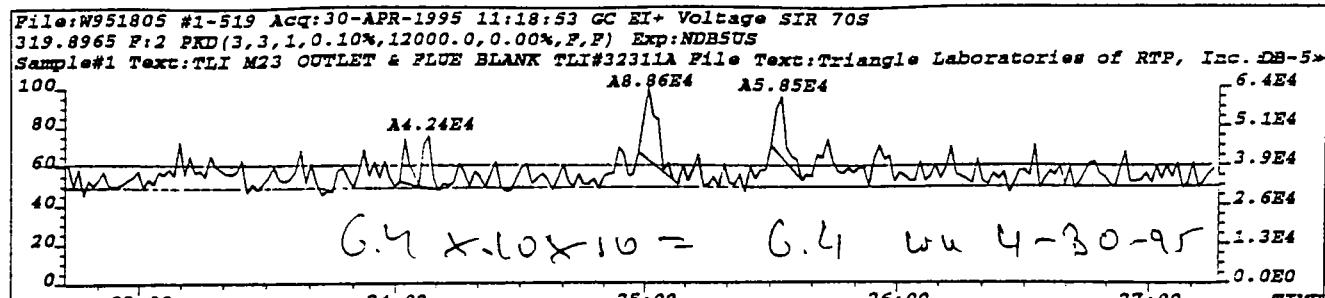
Column... Description.....

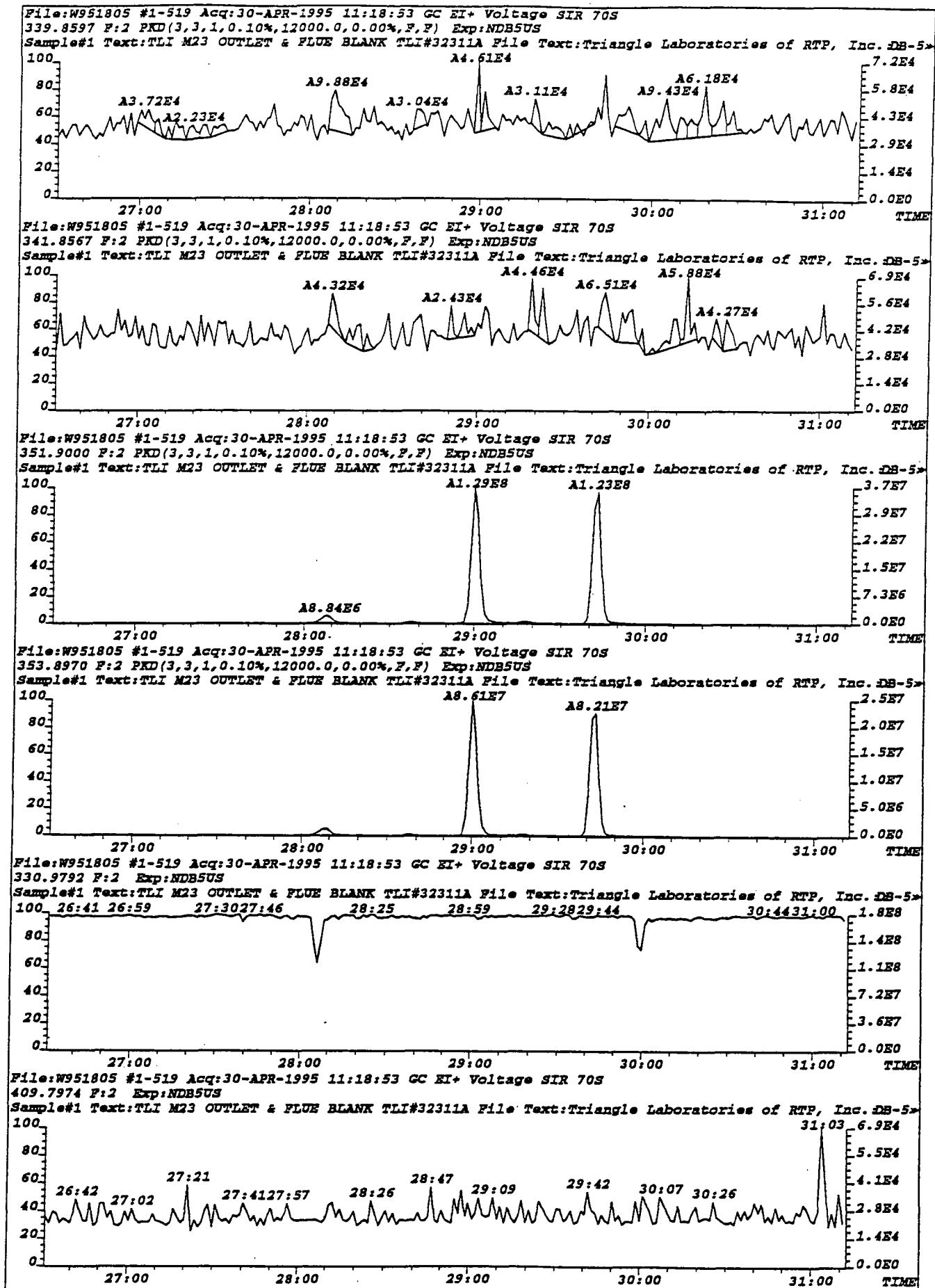
"Why" Code Description

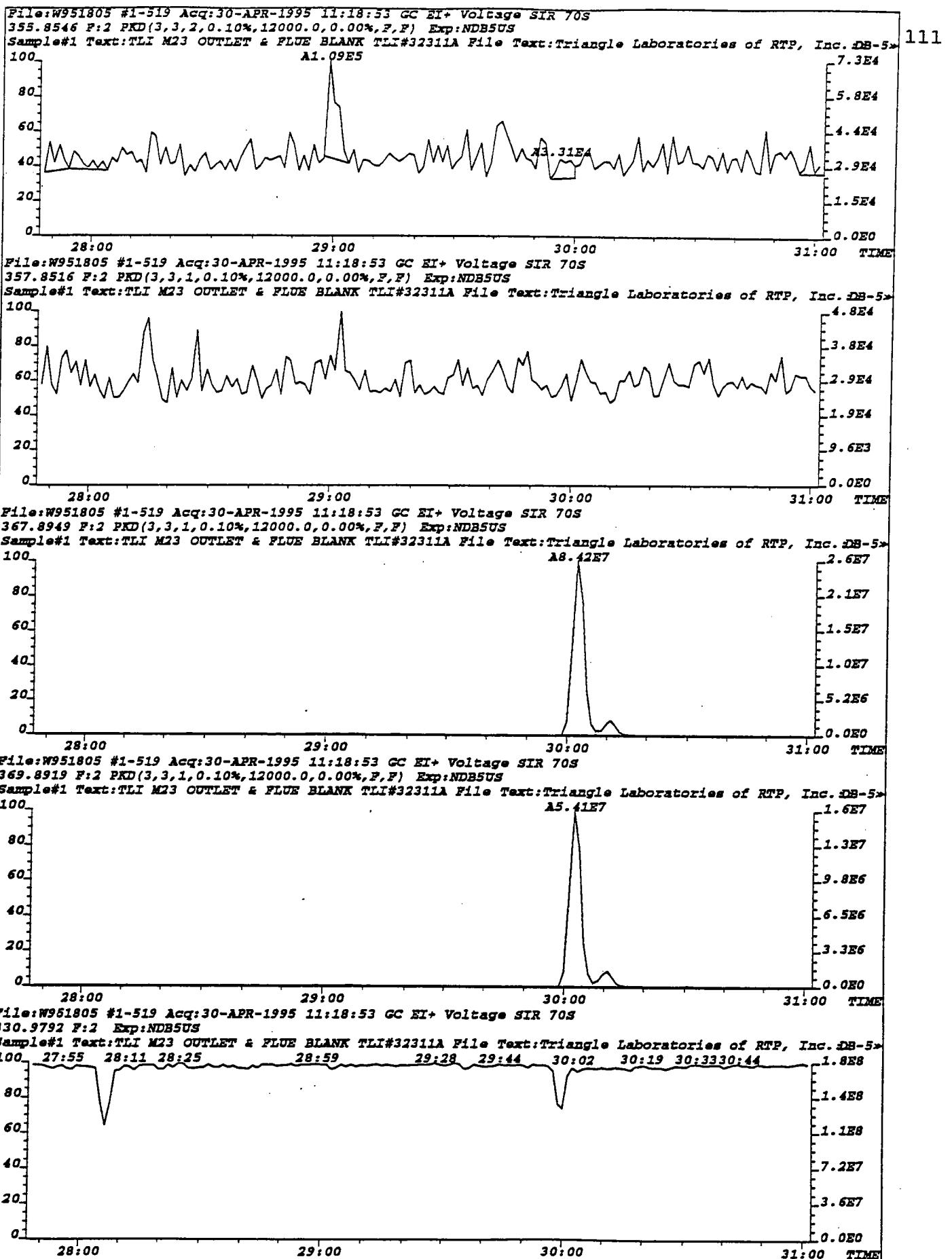
M_Z	- Nominal Ion Mass(es)	WL - Below Retention Time Window
RT.	- Retention Time	WH - Above Retention Time Window
Match Rat	- Ratio Match True/False	SN - Below Signal to Noise Level
Match RT	- Time Match True/False	<M - Below Method Detection Limit
Rel RT	- Relative Retention Time	FR - Calc based on theoretical ratio

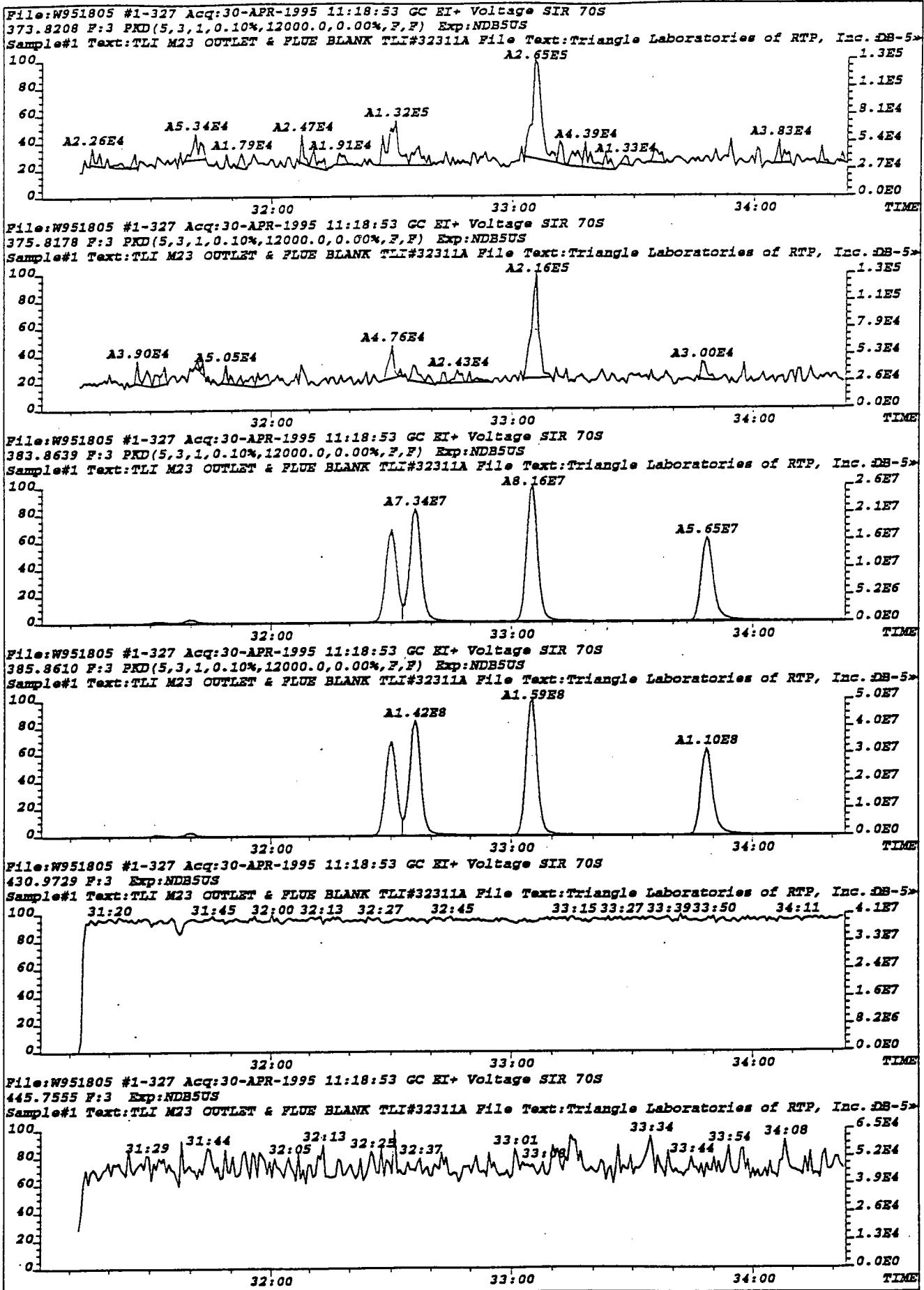
*** End of Report ***

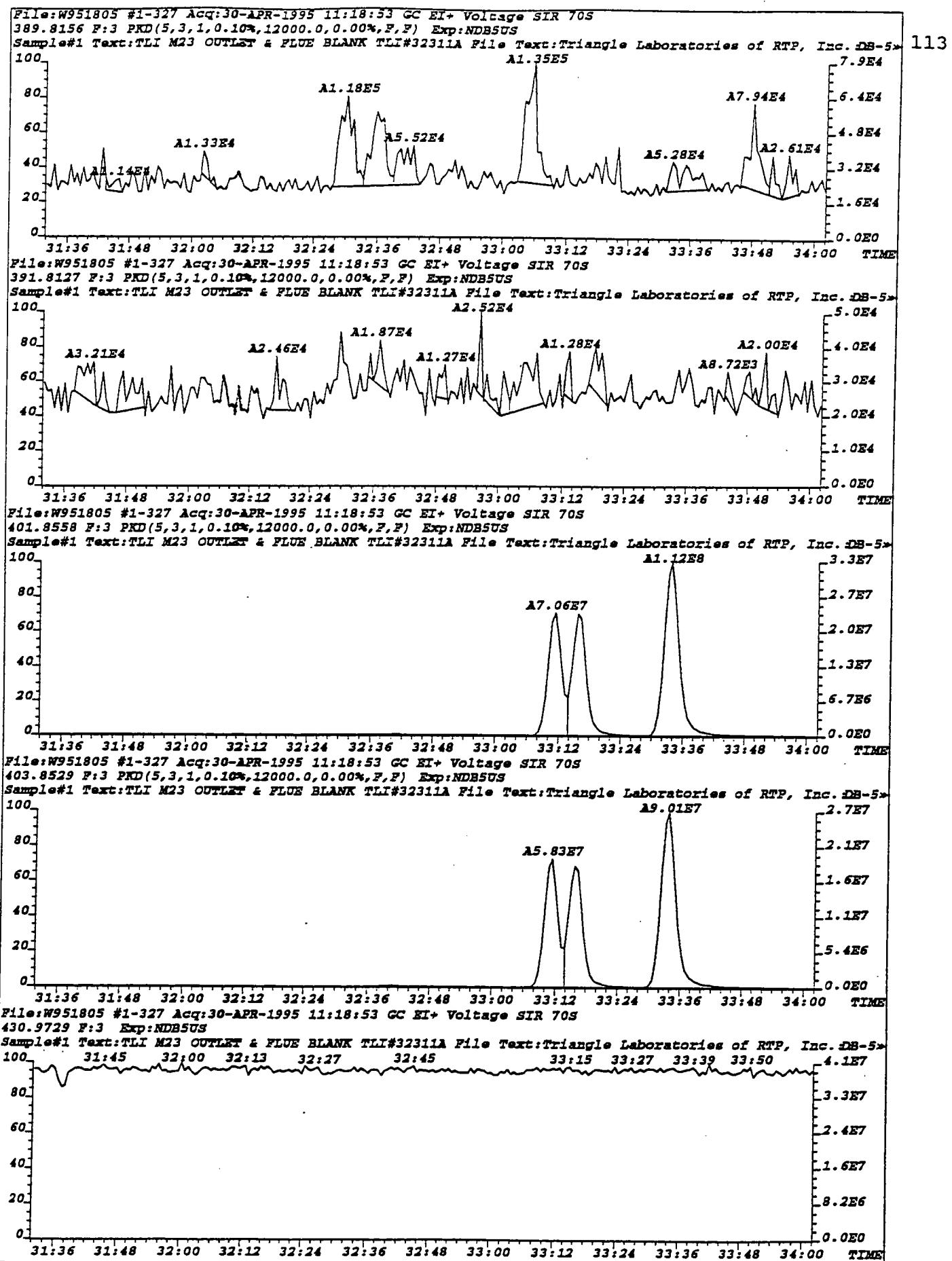


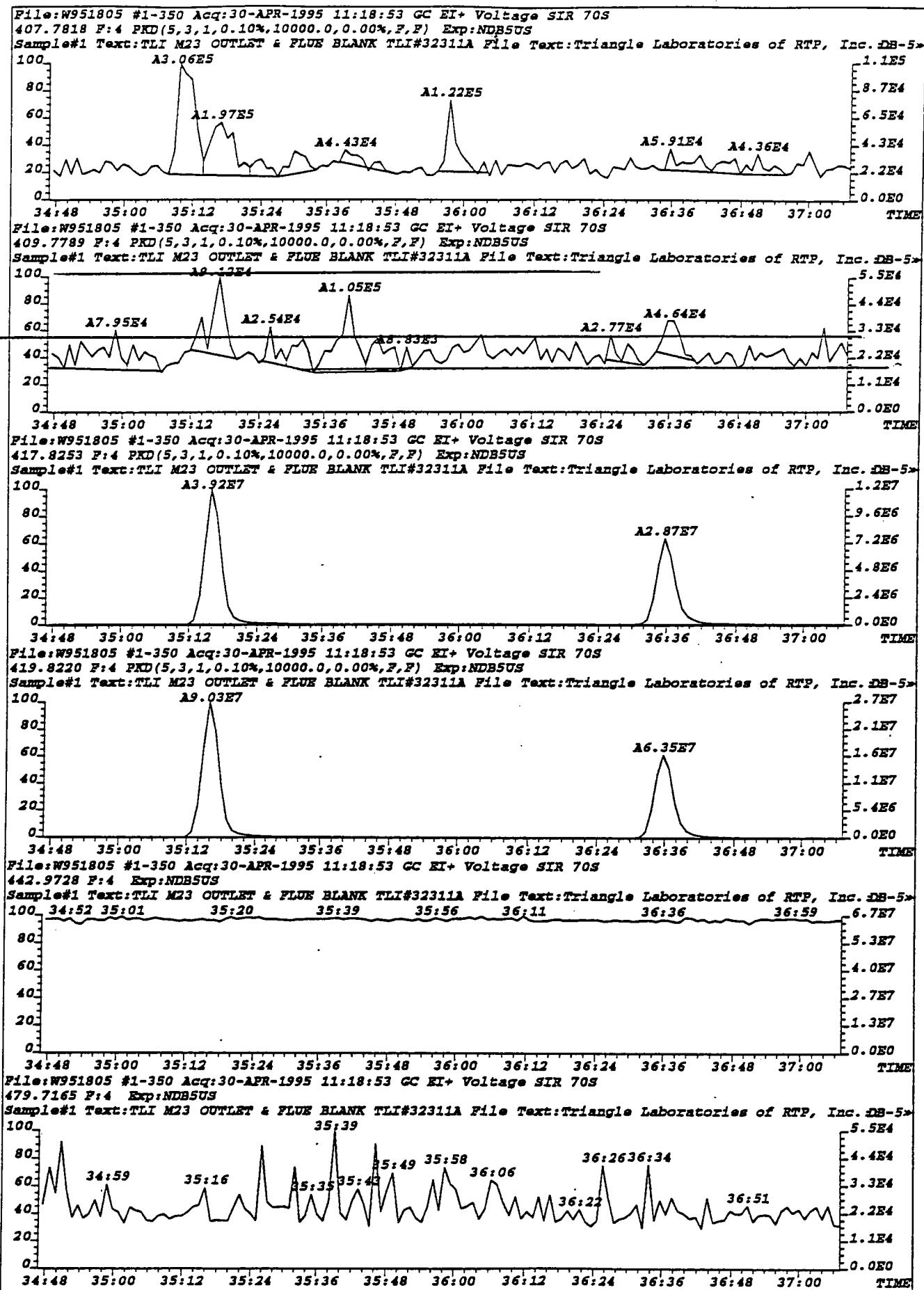


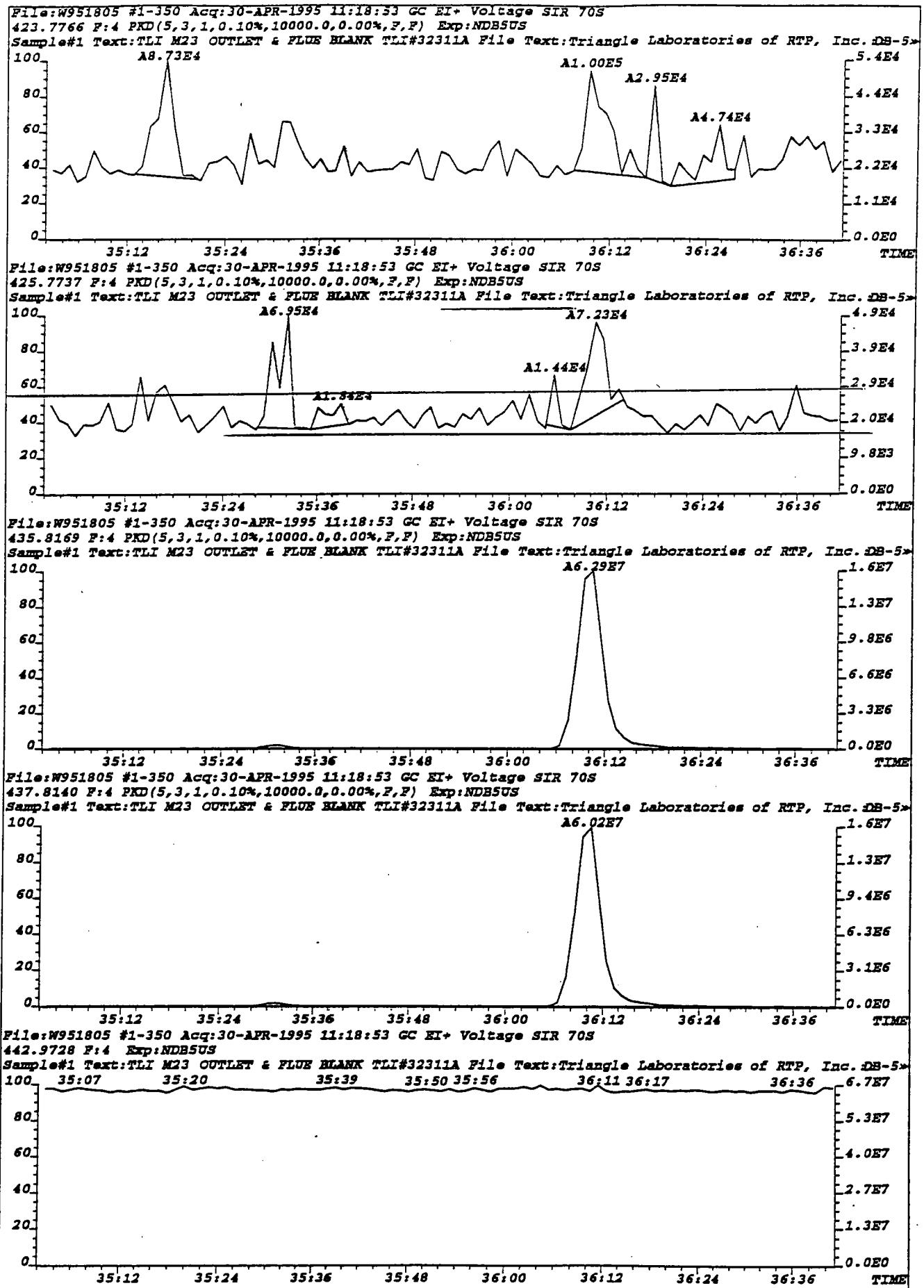


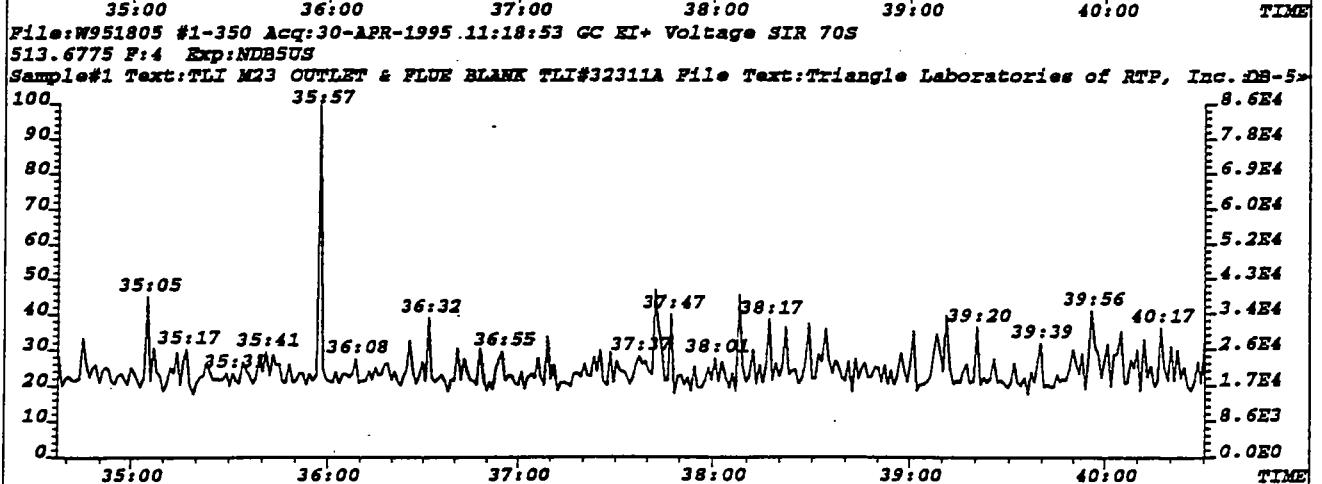
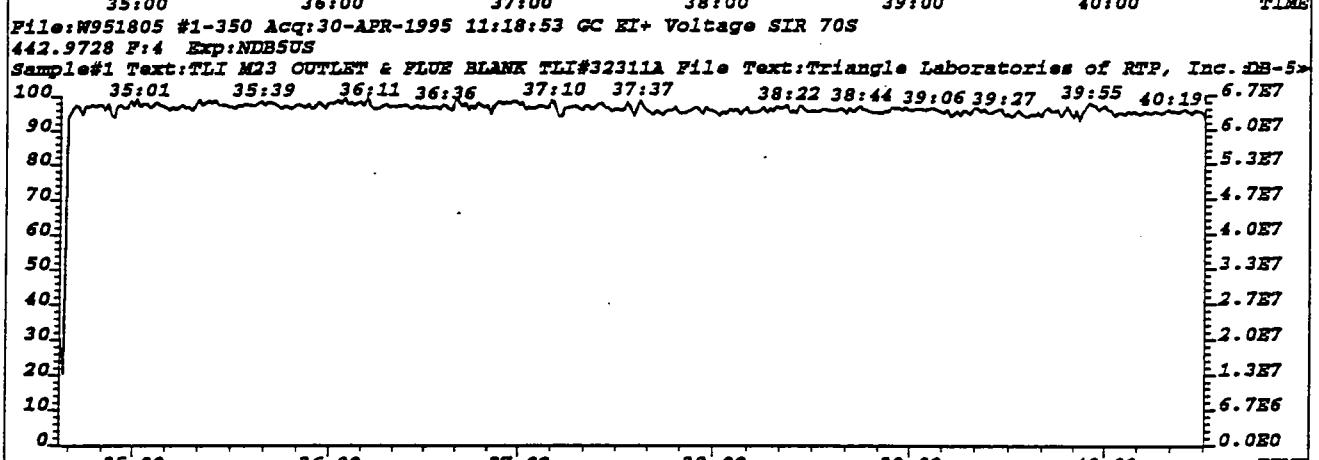
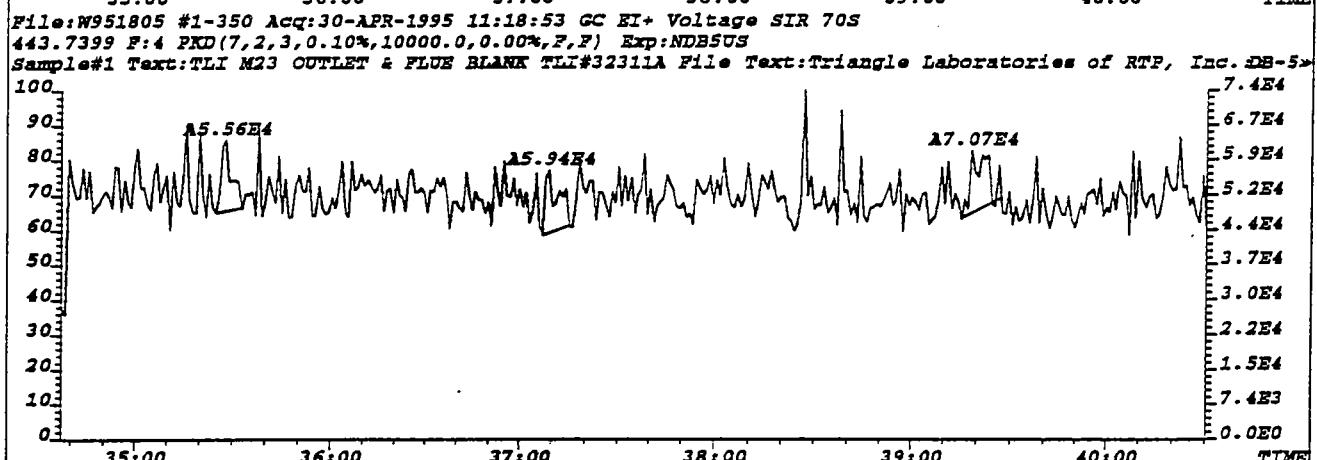
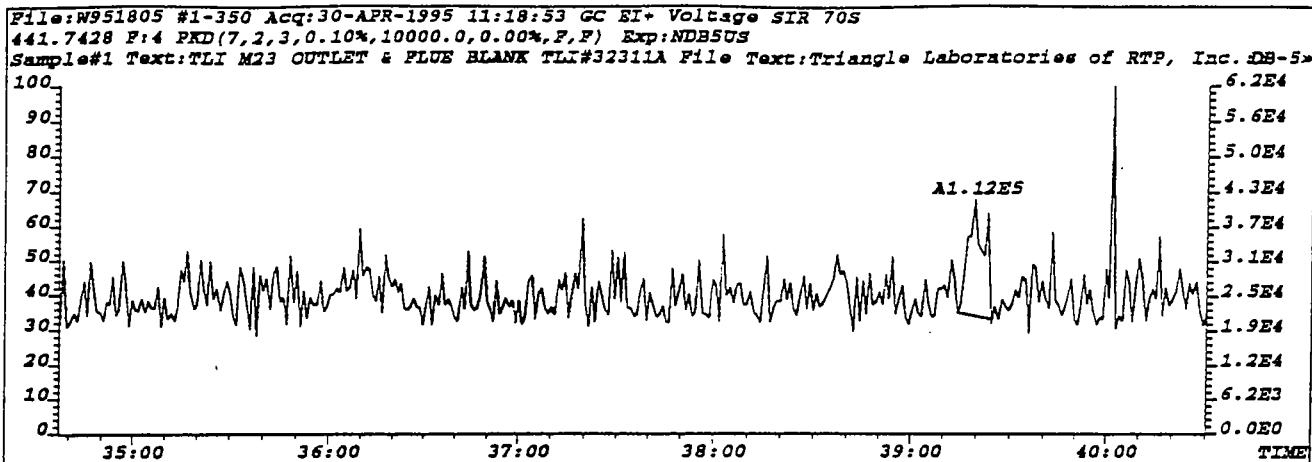




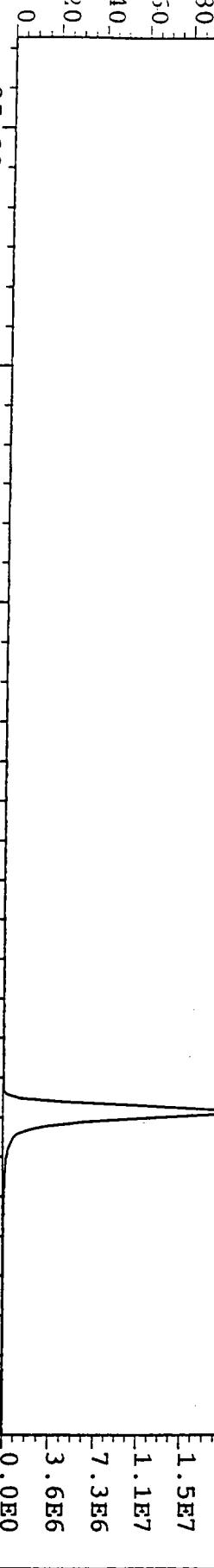








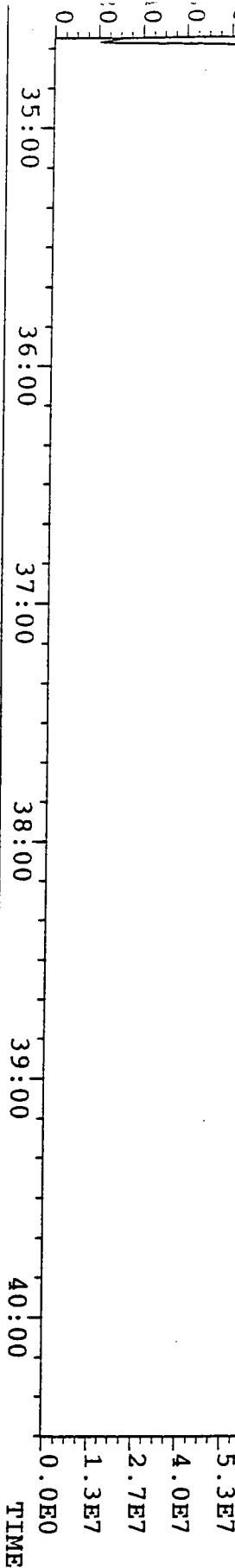
Te:W951805 #1-350 Acq:30-APR-1995 11:18:53 GC EI+ Voltage SIR 70S
;9 .7779 F:4 Exp:NDB5US
;unple Text:TLI M23 OUTLET & FLUE BLANK TLI#32311A File Text:Triangle Laboratories of RTP, Inc.»
;)0%



le:W951805 #1-350 Acq:30-APR-1995 11:18:53 GC EI+ Voltage SIR 70S
;1.7750 F:4 Exp:NDB5US
;unple Text:TLI M23 OUTLET & FLUE BLANK TLI#32311A File Text:Triangle Laboratories of RTP, Inc.»
;)0%



le:W951805 #1-350 Acq:30-APR-1995 11:18:53 GC EI+ Voltage SIR 70S
;2.9728 F:4 Exp:NDB5US
;unple Text:TLI M23 OUTLET & FLUE BLANK TLI#32311A File Text:Triangle Laboratories of RTP, Inc.»
;)0%



Peak display

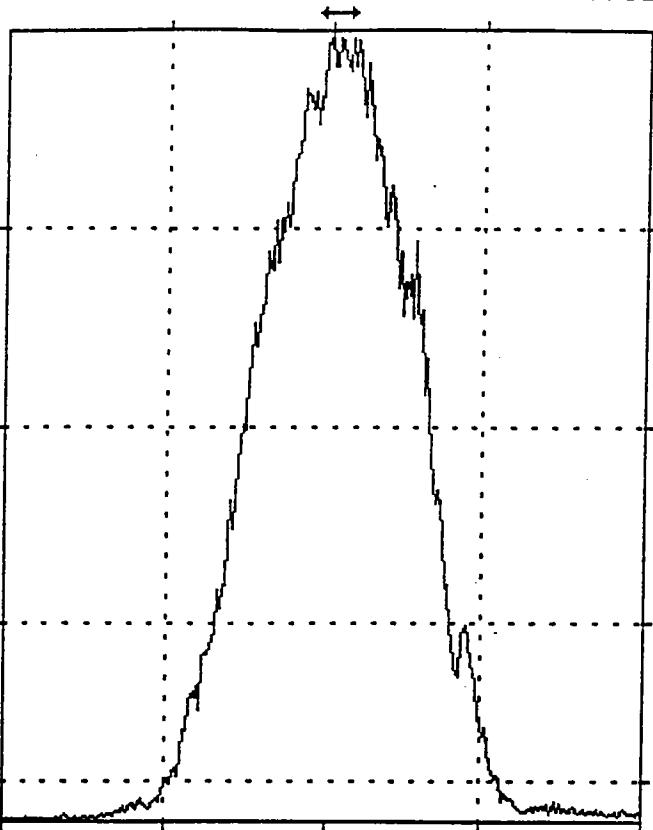
PPM 200

Fn: 2

1.516 Volts

W951805

30-APR-1995



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ENVISAGE ENVIRONMENTAL, INC.

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TL-RTP Project: 32311B

Method 23 PCDD/PCDF Analysis (a)

Client Sample: TLI Inlet M23 Blank

Analysis File: W951882

Client Project:	n/a	Date Received:	/ /	Spike File:	SPX23704
Sample Matrix:	XAD	Date Extracted:	04/20/95	ICAL:	WF54275
TLRTP ID:	TLI Blank	Date Analyzed:	05/04/95	CONCAL:	W951880
Sample Size:	1.000	Dilution Factor:	n/a	% Moisture:	n/a
Dry Weight:	n/a	Blank File:	W951882	% Lipid:	n/a
GC Column:	DB-5	Analyst:	GM	% Solids:	n/a

Analytes	Amt. (ng)	DL	EMPC	Ratio	RT	Flags
2,3,7,8-TCDD	ND	0.009				
1,2,3,7,8-PeCDD	ND	0.01				
1,2,3,4,7,8-HxCDD	ND	0.02				
1,2,3,6,7,8-HxCDD	ND	0.02				
1,2,3,7,8,9-HxCDD	ND	0.02				
1,2,3,4,6,7,8-HpCDD	0.11			1.00	36:05	
2,3,7,8-TCDF	0.06			0.73	24:55	
1,2,3,7,8-PeCDF	ND	0.01				
2,3,4,7,8-PeCDF	EMPC		0.02			
1,2,3,4,7,8-HxCDF	0.04			1.26	32:24	
1,2,3,6,7,8-HxCDF	0.01			1.20	32:31	
2,3,4,6,7,8-HxCDF	0.04			1.31	33:00	
1,2,3,7,8,9-HxCDF	ND	0.01				
1,2,3,4,6,7,8-HpCDF	0.07			0.98	35:11	
1,2,3,4,7,8,9-HpCDF	ND	0.02				
1,2,3,4,6,7,8,9-OCDF	EMPC		0.08			

Internal Standards	Amt. (ng)	% Recovery	Ratio	RT	Flags
¹³ C ₁₂ -2,3,7,8-TCDF	3.0	75.6	0.77	24:52	
¹³ C ₁₂ -2,3,7,8-TCDD	2.9	72.3	0.80	25:36	
¹³ C ₁₂ -1,2,3,7,8-PeCDF	2.6	66.2	1.51	28:53	
¹³ C ₁₂ -1,2,3,7,8-PeCDD	4.0	99.3	1.54	29:56	
¹³ C ₁₂ -1,2,3,6,7,8-HxCDF	3.7	93.4	0.52	32:30	
¹³ C ₁₂ -1,2,3,6,7,8-HxCDD	3.7	91.9	1.25	33:11	
¹³ C ₁₂ -1,2,3,4,6,7,8-HpCDF	3.1	78.2	0.44	35:11	
¹³ C ₁₂ -1,2,3,4,6,7,8-HpCDD	3.4	85.5	1.04	36:04	
¹³ C ₁₂ -1,2,3,4,6,7,8,9-OCDD	5.6	70.0	0.89	39:02	

ENVISAGE ENVIRONMENTAL, INC.

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TL-RTP Project: 32311B

Method 23 PCDD/PCDF Analysis (a)

Client Sample: TLI Inlet M23 Blank

Analysis File: W951882

Surrogate Standards (Type A)	Amt. (ng.)	% Recovery	Ratio	RT	Flags
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³⁷ Cl ₄ -2,3,7,8-TCDD	3.6	90.3		25:38	—
¹³ C ₁₂ -2,3,4,7,8-PeCDF	3.7	93.7	1.44	29:36	—
¹³ C ₁₂ -1,2,3,4,7,8-HxCDF	3.3	83.1	0.51	32:24	—
¹³ C ₁₂ -1,2,3,4,7,8-HxCDD	3.7	92.7	1.23	33:06	—
¹³ C ₁₂ -1,2,3,4,7,8,9-HpCDF	3.3	81.4	0.45	36:29	—

Alternate Standards (Type A)	Amt. (ng.)	% Recovery	Ratio	RT	Flags
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¹³ C ₁₂ -1,2,3,7,8,9-HxCDF	3.6	89.6	0.51	33:43	—
¹³ C ₁₂ -2,3,4,6,7,8-HxCDF	4.0	99.6	0.52	32:59	—

Recovery Standards		Ratio	RT	Flags
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¹³ C ₁₂ -1,2,3,4-TCDD		0.78	25:24	—
¹³ C ₁₂ -1,2,3,7,8,9-HxCDD		1.23	33:28	—

Data Reviewer: K 05/09/95

InitialDate...

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B-File/Header Changes	<u>KU</u>	<u>5/5/95</u>	Calculated Noise Area: <u>11.25</u>
Manual Integrations		/ / /	Channel: <u>310</u>
Transcription		/ / /	Initials: <u>KU</u>
dBASE Corrections		/ / /	Date: <u>5/5/95</u>

Page No. 1 Listing of W951882B.dbf
05/04/95 Matched GC Peaks / Ratio / Ret. Time

Compound/ M_Z....	Omit	Ratio	RT.	Total.Pk.Area..	Match Rat	Match RT.	Who/ Rel.RT	ID Identification..	Code
TCDF 21:30-26:50									
304-306	DN	1.05	22:25	20.81	F	F	0.901	SN	
		0.78	22:49	52.94	T	F	0.918		
		0.32	23:07	33.70	F	F	0.930	FR	<u>S</u>
		0.95	23:33	70.51	F	F	0.947	FR	
		0.60	23:50	64.09	F	F	0.958	FR	
		0.80	24:05	167.42	T	F	0.968		
		0.79	24:16	107.21	T	F	0.976		
		0.86	24:23	113.26	T	F	0.981		
		0.65	24:41	58.71	T	F	0.993	<u>S</u>	
		0.73	24:55	247.11	T	T	1.002	2378-TCDF	AN
		0.58	25:19	60.85	F	F	1.018	FR	<u>~</u>
	DN	1.20	25:49	14.29	F	F	1.038	SN	
	DN	0.81	26:01	56.93	T	F	1.046	<u>~</u>	
	DN	0.44	26:20	14.62	F	F	1.059	SN	
304-306	Peaks	11		1,032.73	*** Total ***				
13C12-TCDF 23:54-25:54									
316-318	DN	1.39	22:47	13.54	F	F	0.916	SN	
	DC	0.72	23:49	502.03	T	F	0.958	WL	
		0.75	24:07	32.68	T	F	0.970		
		0.96	24:27	91.68	F	F	0.983	FR	
		0.77	24:52	14,891.49	T	T	1.000	13C12-2378-TCDF	ISO
		1.18	25:19	150.45	F	F	1.018	FR	
316-318	Peaks	4		15,166.30	*** Total ***				
TCDD 22:53-26:48									
320-322	DN	0.44	23:03	10.75	F	F	0.900	SN	
	DN	0.28	25:40	4.68	F	T	1.003	SN	
320-322	Peaks	0		0.00	*** Total ***				
37Cl-TCDD 23:38-27:38									
328	DC	0.00	22:32	1,103.87	T	F	0.880	WL	
	DC	0.00	23:18	46.01	T	F	0.910	WL	
	DC	0.00	23:24	17.23	T	F	0.914	SN	
	DC	0.00	23:45	10.91	T	F	0.928	SN	
		0.00	24:12	607.40	T	F	0.945		
		0.00	25:38	9,968.41	T	T	1.001	37Cl-TCDD	SUR1
	DC	0.00	26:03	11.35	T	F	1.018	SN	
328	Peaks	2		10,575.81	*** Total ***				

Compound/ M_Z....	Omit	Ratio	.RT.	Total.Pk.Area..	Match Rat	Match RT.	Who/ Rel.RT	ID Why Identification..	Code
13C12-TCDD									23:38-27:38
332-334		1.04	24:26	62.24	F	F	0.954	FR	
		0.78	25:24	13,779.47	T	T	0.992	13C12-1234-TCDD	RS1
		0.80	25:36	10,628.93	T	T	1.000	13C12-2378-TCDD	IS1
	DN	1.10	25:56	157.83	F	F	1.013	FR	
		0.94	26:07	24.21	F	F	1.020	FR	
332-334	Peaks	4		24,628.47	*** Total ***				
PeCDF									26:44-30:46
340-342		1.19	26:53	51.54	F	F	0.931	FR	
		1.46	28:02	169.97	T	F	0.971		
	DC	1.48	28:13	20.44	T	F	0.977	SN	
		1.64	28:18	28.90	T	F	0.980		
		2.55	28:31	41.27	F	F	0.987	FR	
	DN	1.56	28:37	53.15	T	F	0.991		
		1.94	28:49	15.26	F	F	0.998	SN	
		1.51	28:59	143.72	T	T	1.003	12378-PeCDF	AN
		1.45	29:13	310.23	T	F	1.012		
	DN	1.14	29:24	4.25	F	F	1.018	SN	
		1.81	29:37	66.40	F	T	1.025	FR	23478-PeCDF
		1.97	29:46	100.79	F	F	1.031	FR	AN < 7.0
	DC	1.33	30:20	18.73	T	F	1.050	SN	
	DC	1.51	31:05	7.29	T	F	1.076	SN	
340-342	Peaks	9		965.97	*** Total ***				
13C12-PeCDF									24:54-32:54
352-354		1.54	28:02	510.62	T	F	0.971		
		1.64	28:30	60.14	T	F	0.987		
		1.51	28:53	10,545.08	T	T	1.000	13C12-PeCDF	123 IS2
		1.47	29:10	170.49	T	F	1.010		
	DN	1.44	29:36	9,773.90	T	T	1.025	13C12-PeCDF	234 SUR2
	DN	3.17	30:11	7.49	F	F	1.045	SN	
	DN	0.78	30:34	16.29	F	F	1.058	SN	
352-354	Peaks	5		21,060.23	*** Total ***				
PeCDD									28:00-30:36
356-358	DN	0.17	28:09	19.12	F	F	0.940	FR	
	DN	11.77	28:09	2.58	F	F	0.940	SN	
	DC	1.62	28:14	2.65	T	F	0.943	SN	
	DN	0.14	28:22	3.02	F	F	0.948	SN	
	DN	0.88	28:53	20.22	F	F	0.965	FR	
356-358	Peaks	0		0.00	*** Total ***				
13C12-PeCDD									25:56-33:56
368-370	DN	1.31	28:59	15.65	F	F	0.968	SN	
		1.54	29:56	7,513.39	T	T	1.000	13C12-PeCDD	123 IS3
		1.53	30:04	759.19	T	F	1.004		
	DN	3.17	30:25	23.21	F	F	1.016	FR	
368-370	Peaks	2		8,272.58	*** Total ***				
HxCDF									31:17-33:58
374-376		1.23	31:27	52.52	T	F	0.968		

Compound/ M_Z....	Omit	Ratio	..RT.	Total.Pk.Area..	Match Rat	Match RT.	Who/ Rel.RT	ID	Identification..	Code
		1.43	31:35	163.66	T	F	0.972			
		1.15	31:48	158.69	X	F	0.978	-		
		1.35	32:02	207.93	X	F	0.986			
		1.42	32:18	30.63	T	F	0.994			
		1.26	32:24	112.24	T	T	0.997	123478-HxCDF	AN	
		1.20	32:31	53.01	T	T	1.001	123678-HxCDF	AN	
		1.30	32:41	615.53	X	F	1.006	-		
DN		2.87	32:48	8.53	F	F	1.009	SN		
		1.31	33:00	116.55	T	T	1.015	234678-HxCDF	AN	
DC		1.33	33:47	13.22	T	T	1.039	SN		
374-376		Peaks	9	1,510.76	*** Total ***					
13C12-HxCDF								28:31-36:31		
384-386		0.51	31:26	108.48	T	F	0.967			
		0.47	31:34	186.75	T	F	0.971			
		0.51	32:24	7,307.16	T	T	0.997	13C12-HxCDF	478	SUR3
		0.52	32:30	9,794.90	T	T	1.000	13C12-HxCDF	678	IS4
		0.52	32:59	10,226.87	T	T	1.015	13C12-HxCDF	234	ALT2
		0.51	33:43	6,789.00	T	T	1.037	13C12-HxCDF	789	ALT1
384-386		Peaks	6	34,413.16	*** Total ***					
HxCDD								31:47-33:37		
390-392	DN	1.50	31:56	18.09	F	F	0.962	SN		
		1.11	32:23	45.17	T	F	0.976			
	DN	1.75	32:29	3.45	F	F	0.979	SN		
		0.80	32:36	34.23	F	F	0.982	FR		
	DC	1.17	33:12	16.28	T	T	1.001	SN		
	DC	1.34	33:30	13.04	T	T	1.010	SN		
390-392		Peaks	2	79.40	*** Total ***					
13C12-HxCDD								32:11-34:11		
402-404		1.36	32:34	38.80	T	F	0.981			
		1.23	33:06	5,255.77	T	T	0.997	13C12-HxCDD	478	SUR4
		1.25	33:11	5,928.49	T	T	1.000	13C12-HxCDD	678	IS5
		1.23	33:28	7,058.77	T	T	1.009	13C12-HxCDD	789	RS2
402-404		Peaks	4	18,281.83	*** Total ***					
HpCDF								35:02-36:41		
408-410	DC	1.07	34:53	448.41	T	F	0.991	WL		
		0.98	35:11	169.86	T	T	1.000	1234678-HpCDF	AN	
		1.07	35:25	235.80	T	F	1.007			
		1.14	35:33	168.85	T	F	1.010			
	DC	0.96	36:30	13.72	T	T	1.037	SN		
408-410		Peaks	3	574.51	*** Total ***					
13C12-HpCDF								33:11-39:11		
418-420		0.44	35:11	5,218.74	T	T	1.000	13C12-HpCDF	678	IS6
		0.45	36:29	3,317.83	T	T	1.037	13C12-HpCDF	789	SUR5
418-420		Peaks	2	8,536.57	*** Total ***					
HpCDD								35:17-36:15		
424-426		0.98	35:26	192.08	T	F	0.982			

Page No. 4
05/04/95

Listing of W951882B.dbf
Matched GC Peaks / Ratio / Ret. Time

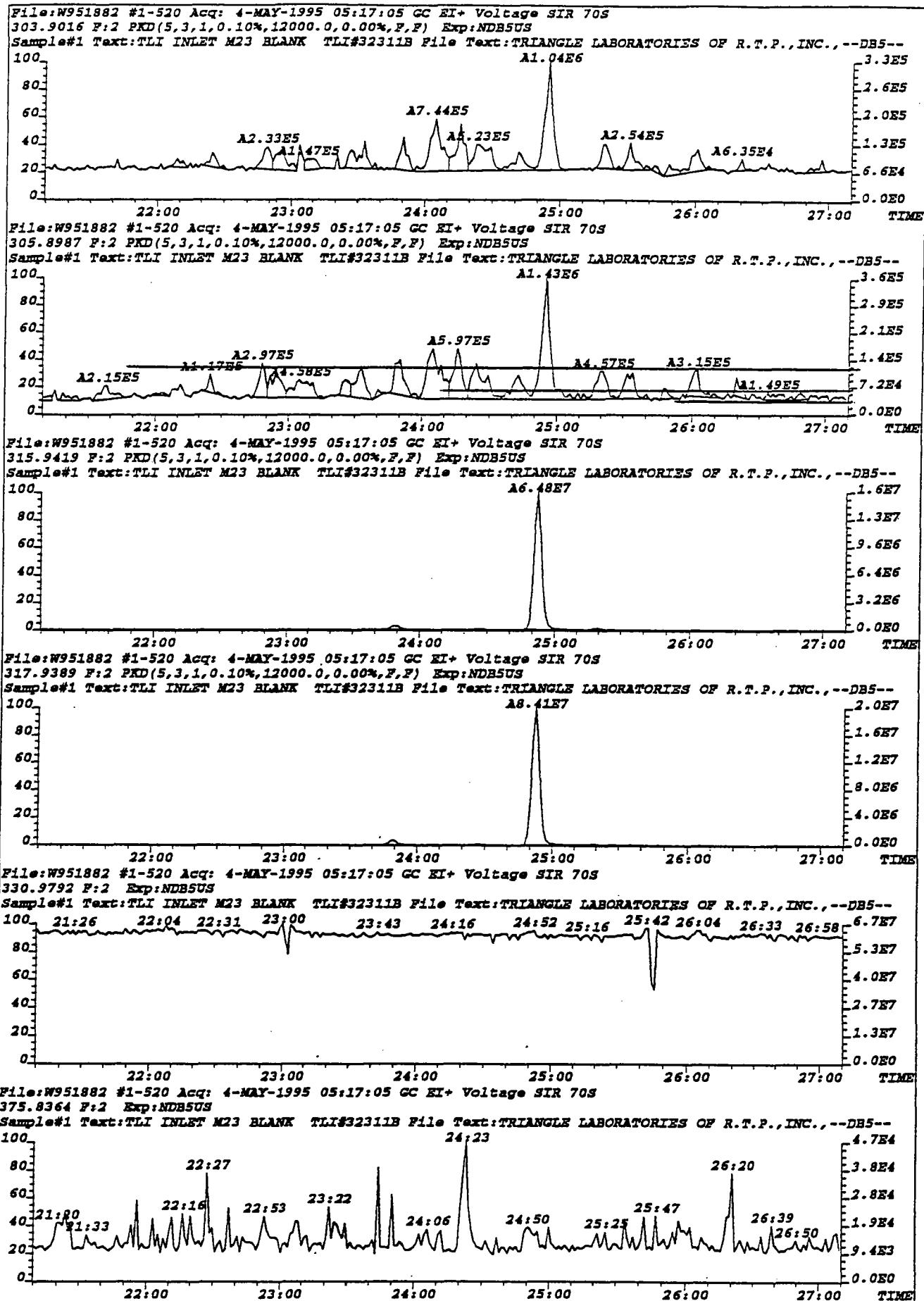
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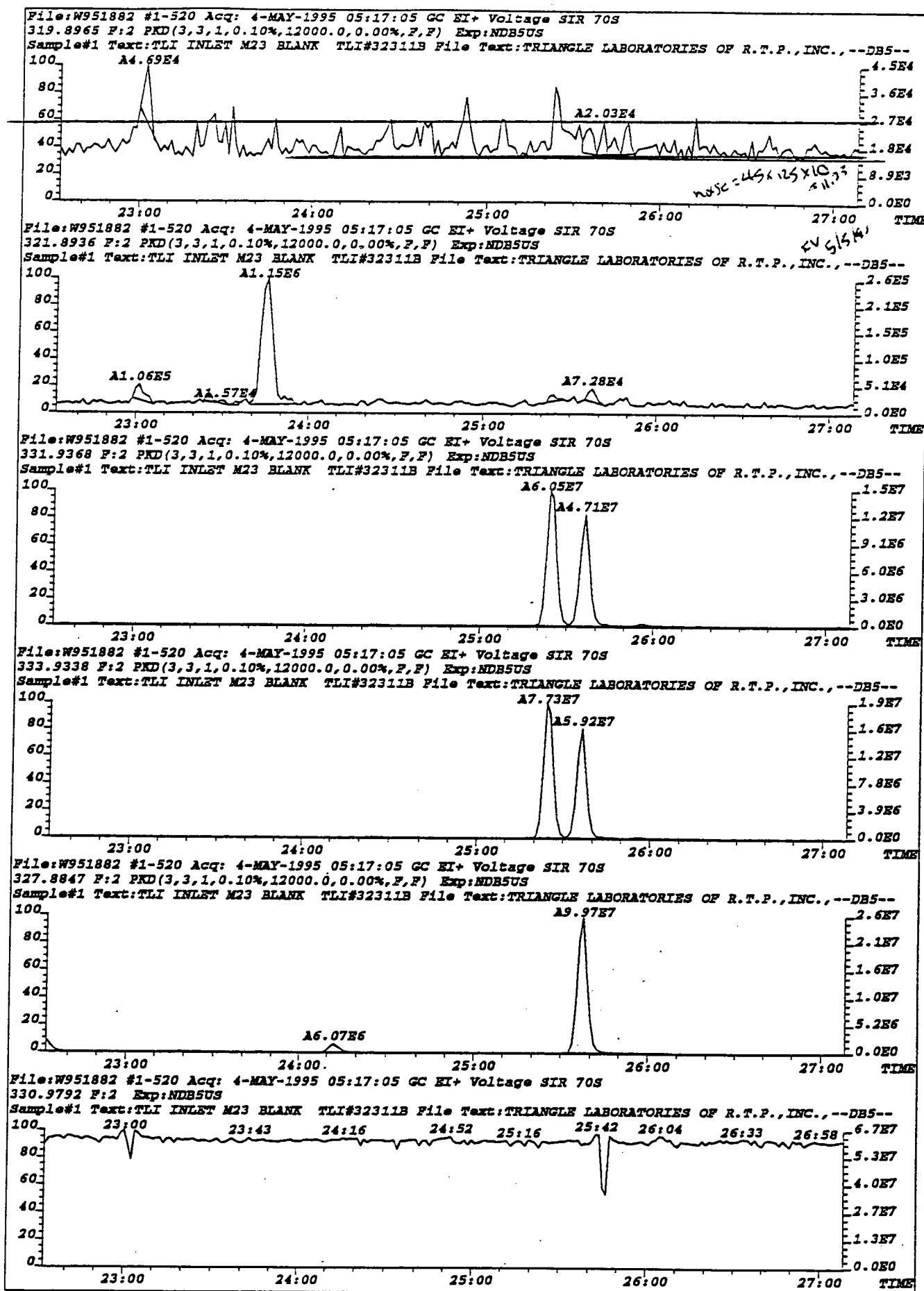
Compound/ M_Z....	Omit	Ratio	..RT.	Total.PeaK.Area..	Match Rat	Match RT	Who/ Rel.RT Why Identification..	ID Code
424-426	Peaks	1.00 2	36:05	129.92 322.00	T *** Total ***	T *** Total ***	1.000	1234678-HpCDD AN
13C12-HpCDD								35:04-37:04
436-438	Peaks	0.93 1.04	35:25 36:04	64.50 4,524.41	T T	F T	0.982 1.000	13C12-HpCDD 678 IS7
442-444	Peaks	0.73 1.06	37:40 39:12	43.65 74.54	F F	F T	0.965 1.004	OCDF FR pk0JK AN
442-444	Peaks	2		118.19	*** Total ***			
OCDD								35:02-43:02
458-460	Peaks	0.85	39:03	356.27	T	T	1.000	OCDD AN
458-460	Peaks	1		356.27	*** Total ***			
13C12-OCDD								38:53-39:13
470-472		0.89	39:02	5,682.51	T	T	1.000	13C12-OCDD IS8

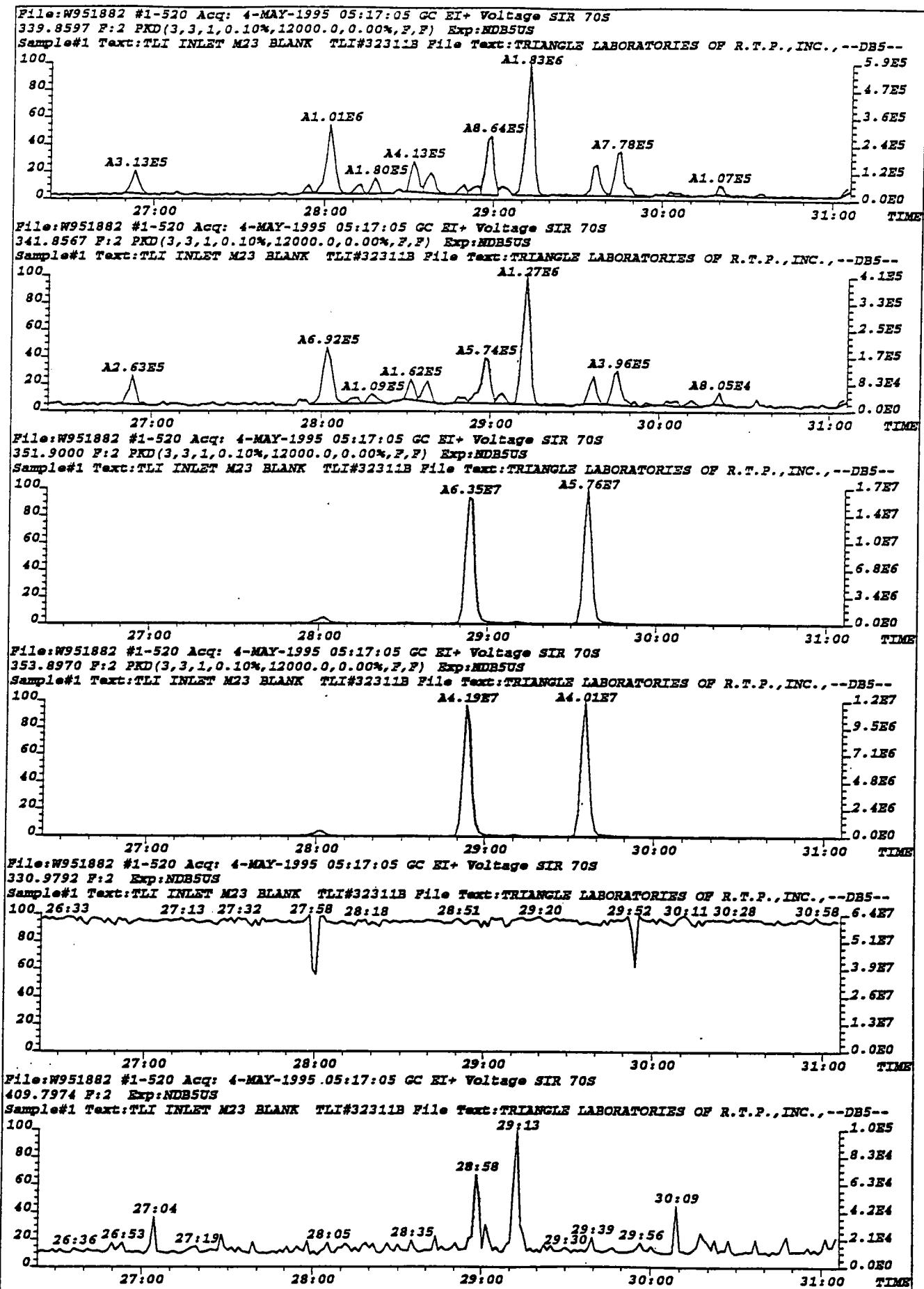
Column... Description..... "Why" Code Description

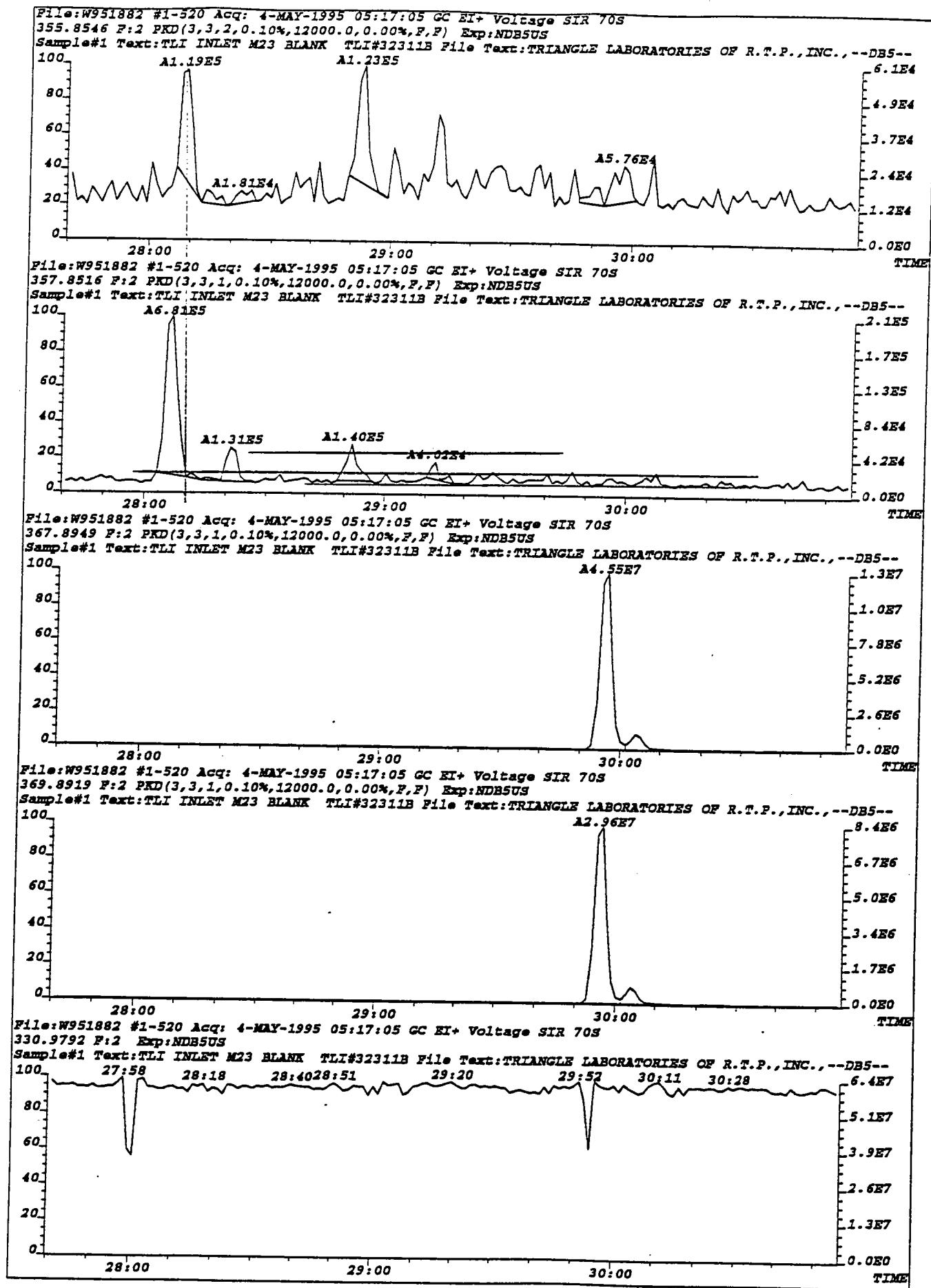
M_Z - Nominal Ion Mass(es)
RT. - Retention Time
Match Rat - Ratio Match True/False
Match RT - Time Match True/False
Rel RT - Relative Retention Time
WL - Below Retention Time Window
WH - Above Retention Time Window
SN - Below Signal to Noise Level
<M - Below Method Detection Limit
FR - Calc based on theoretical ratio

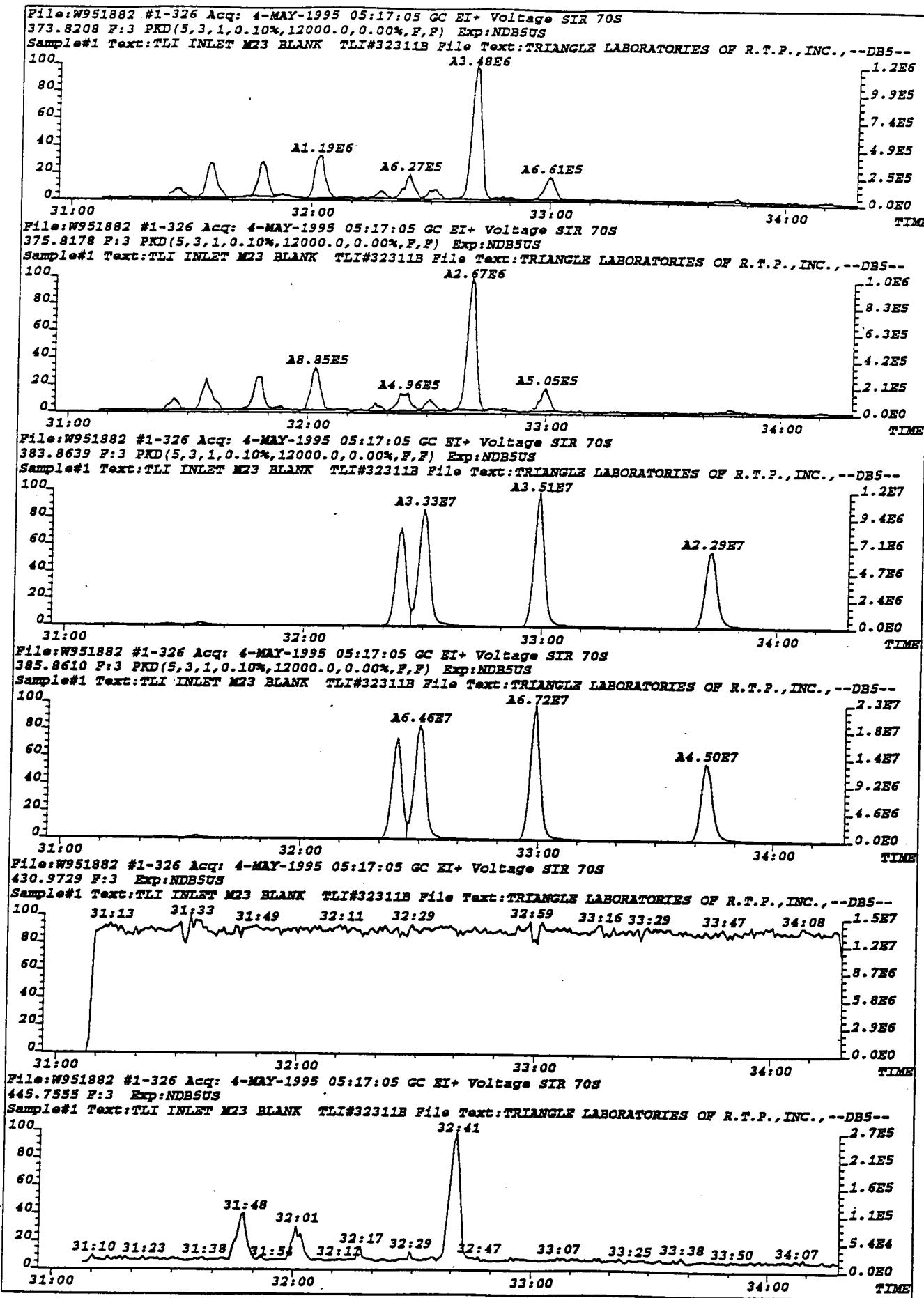
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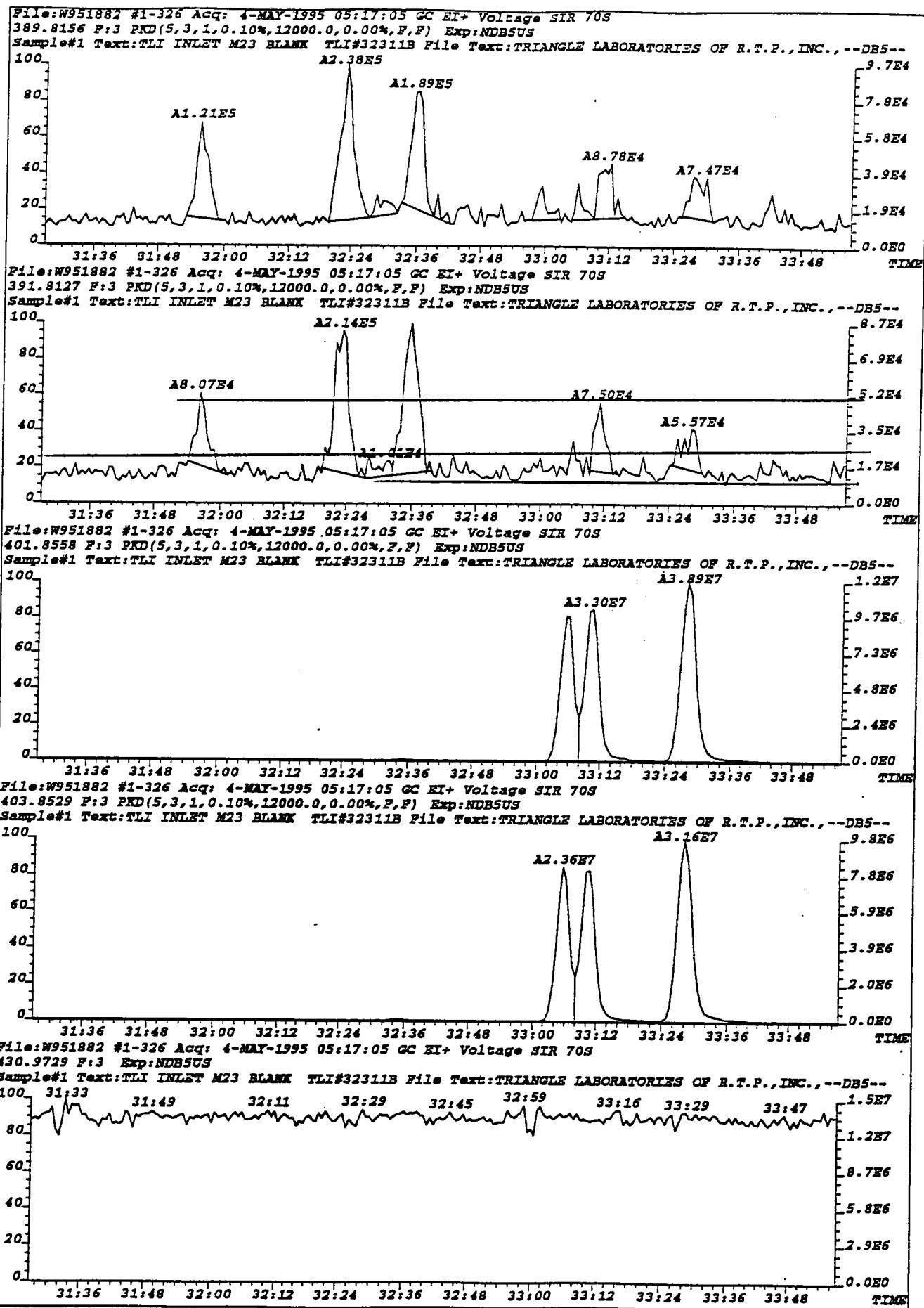


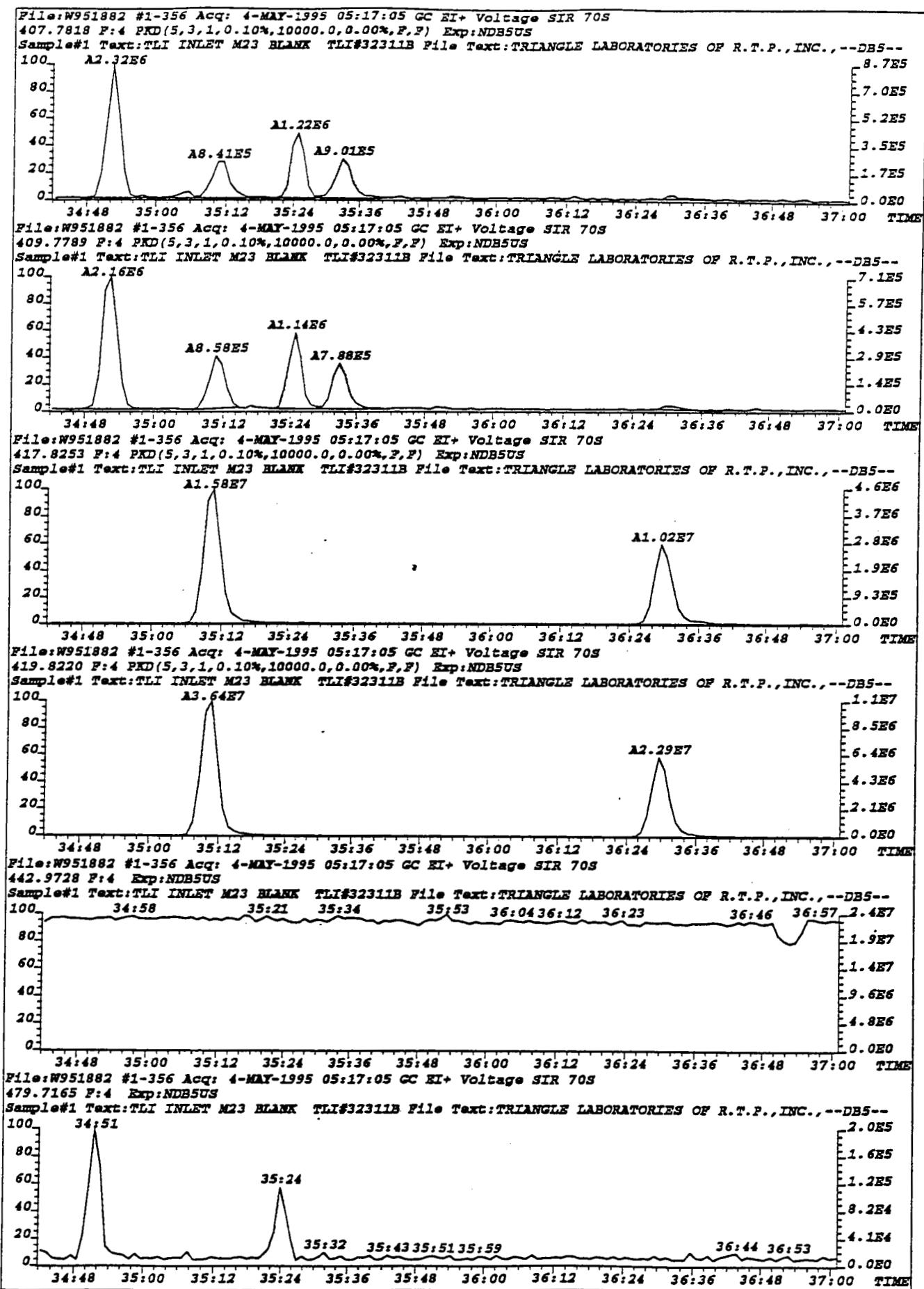


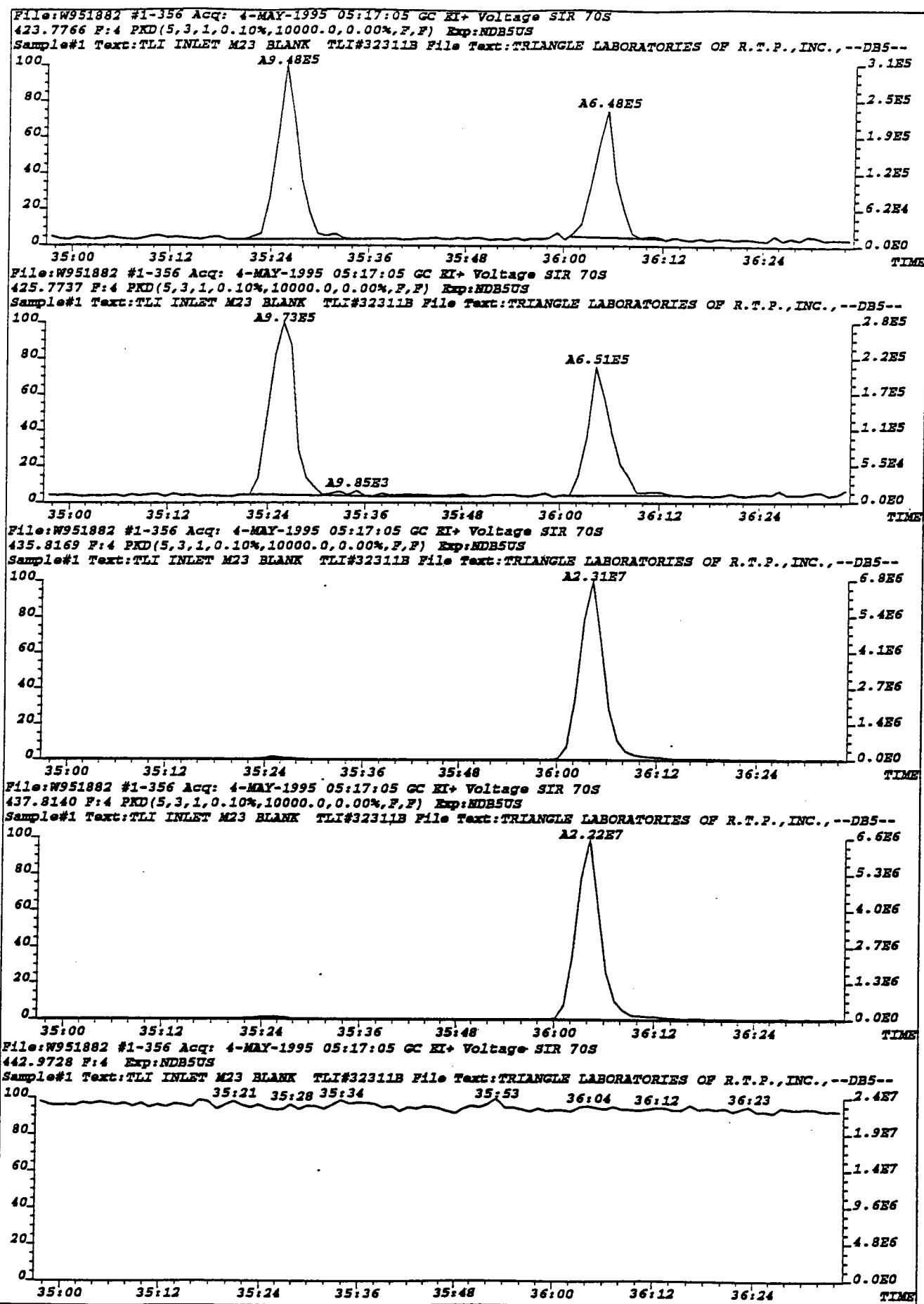


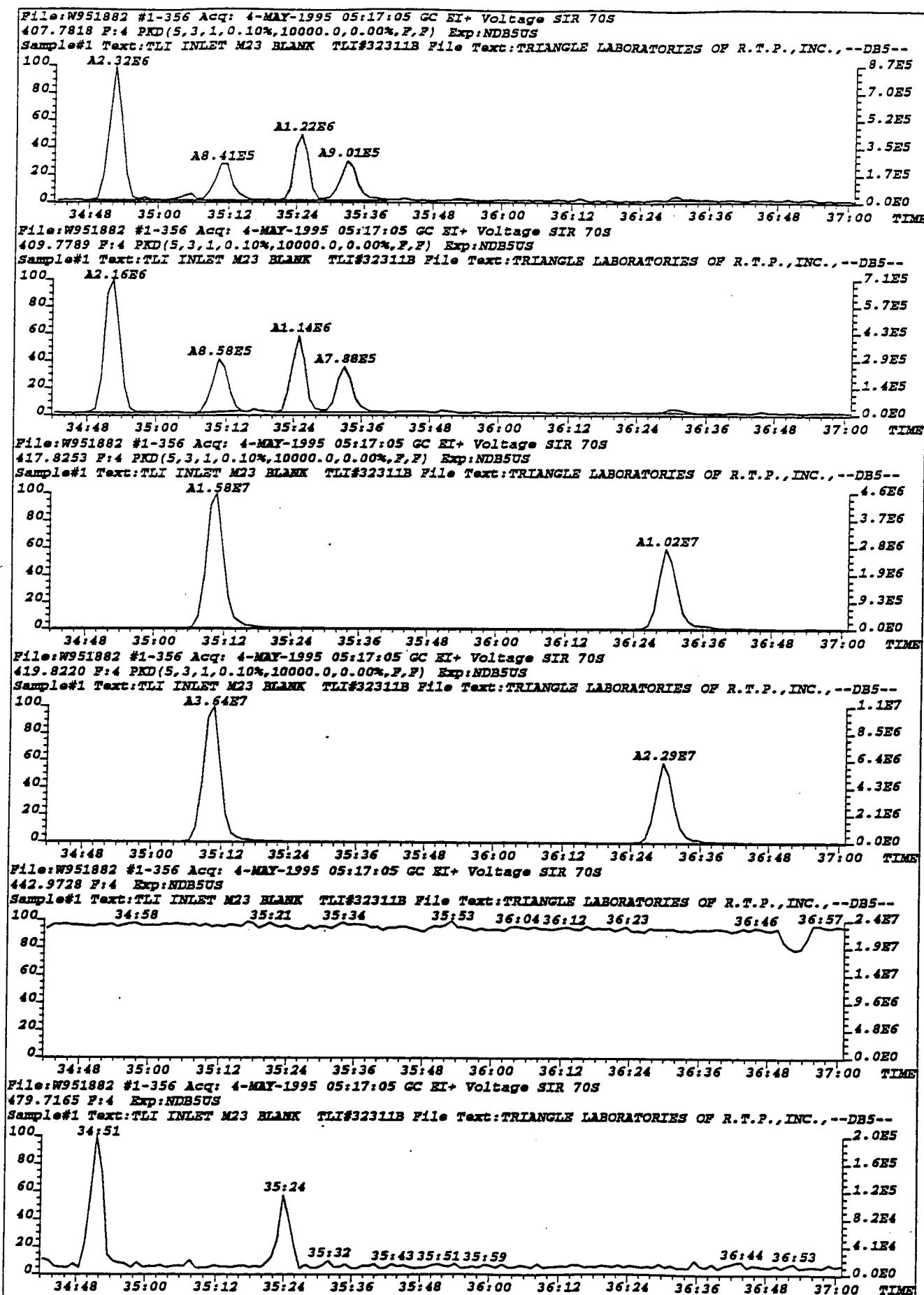


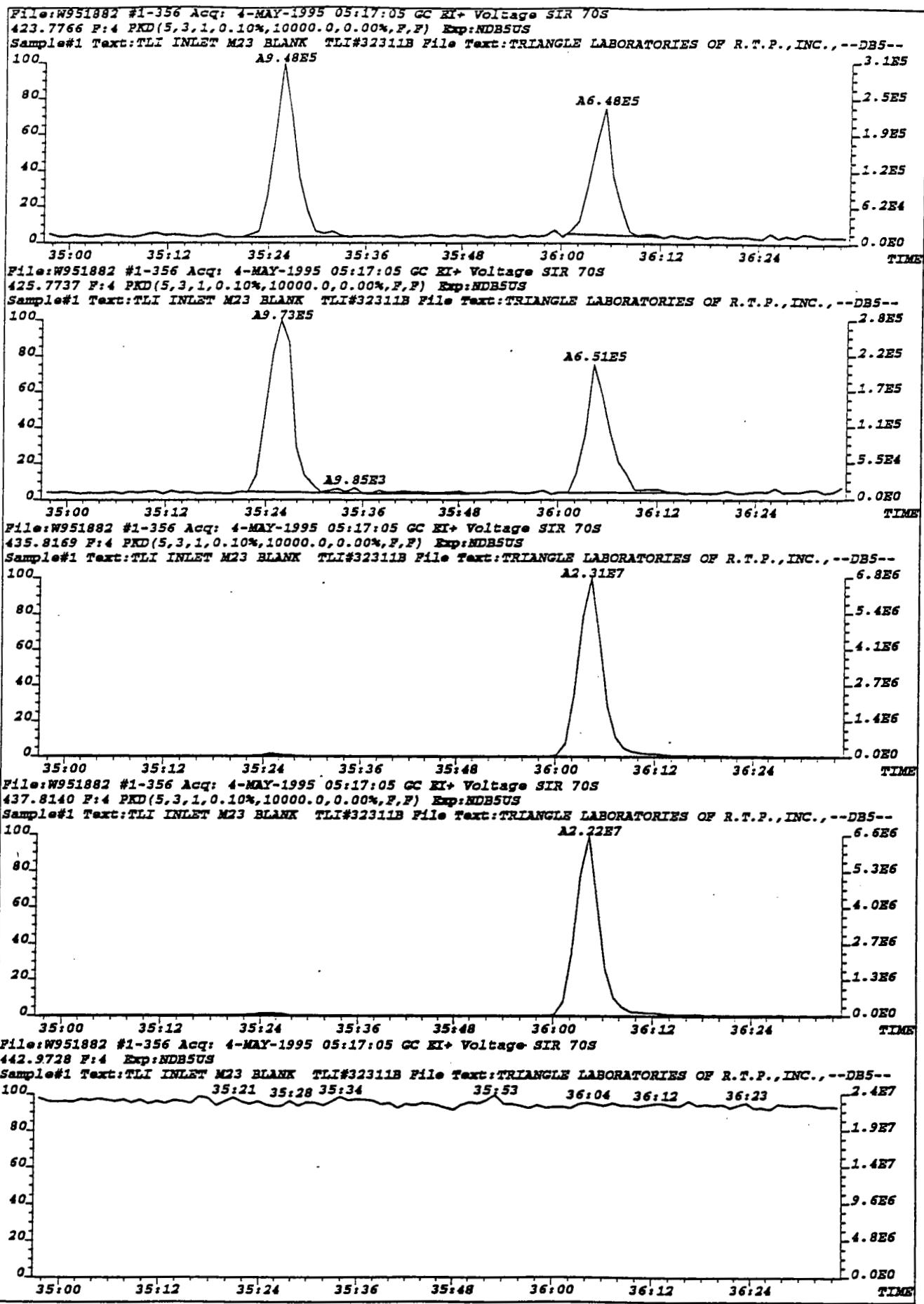


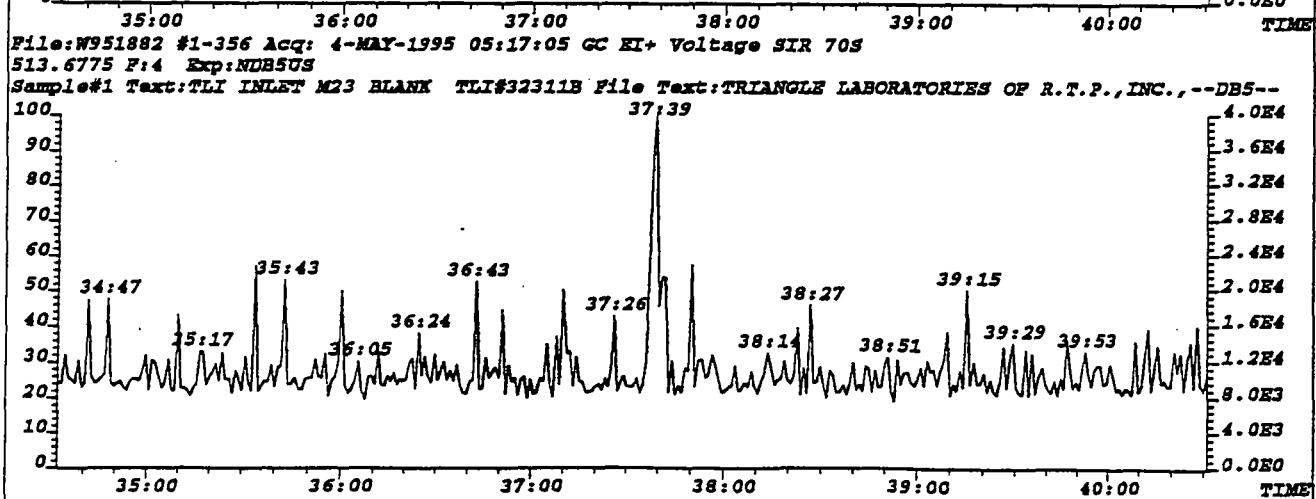
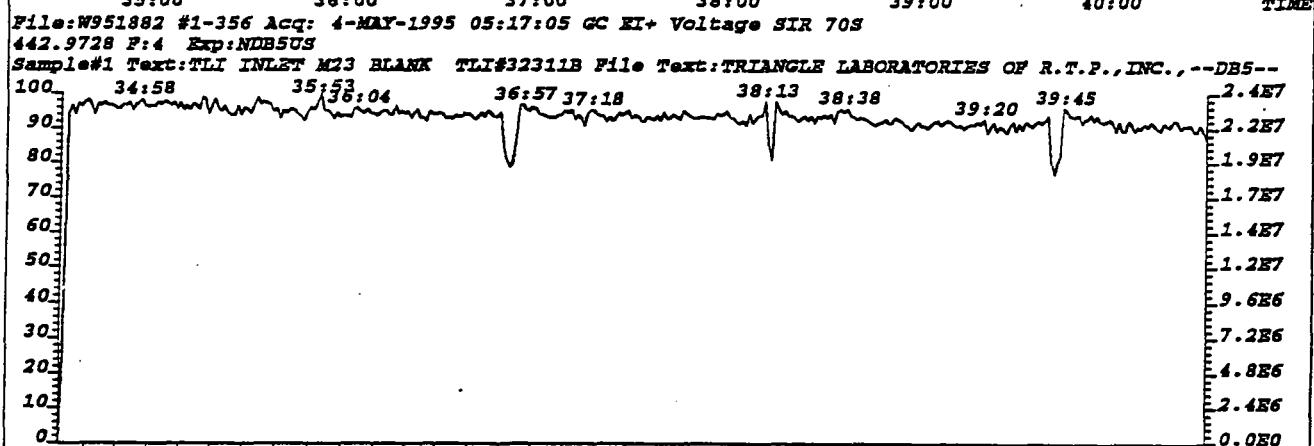
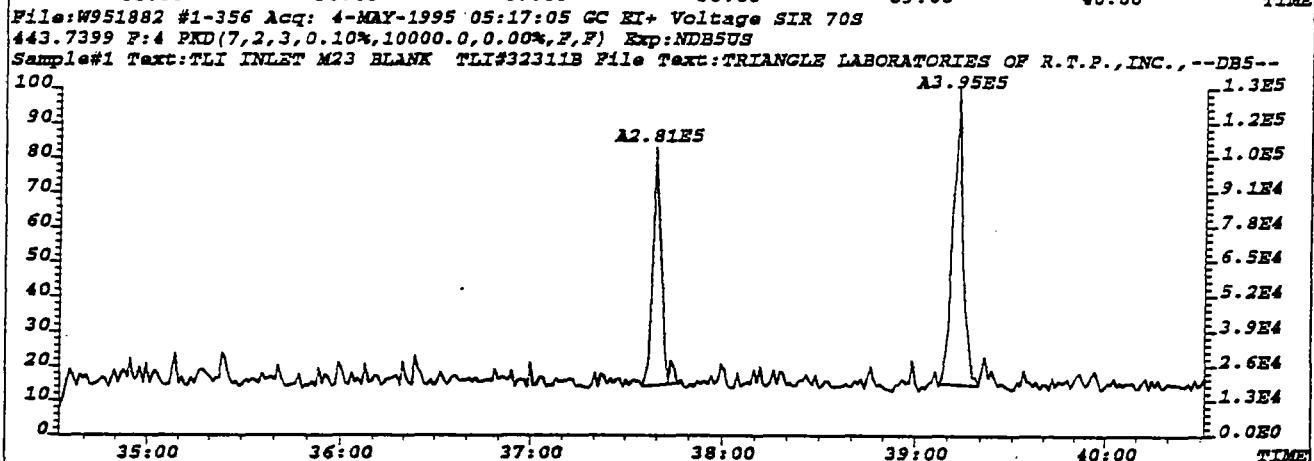
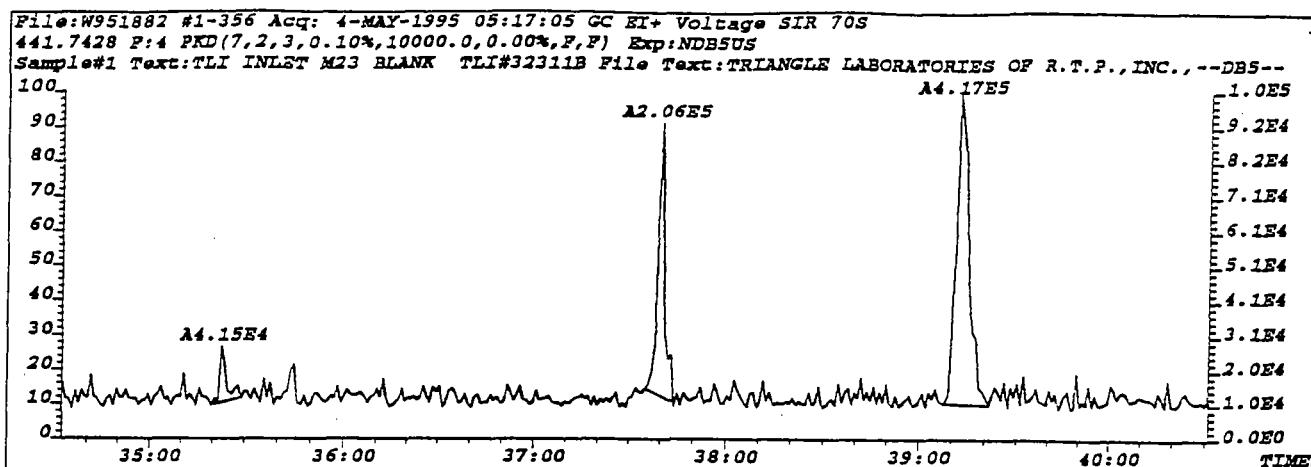




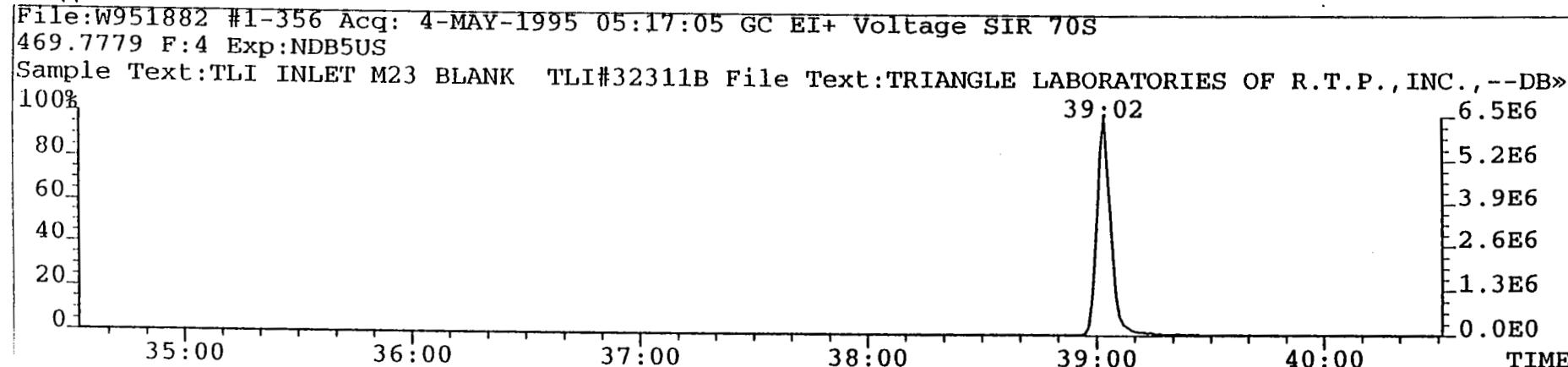




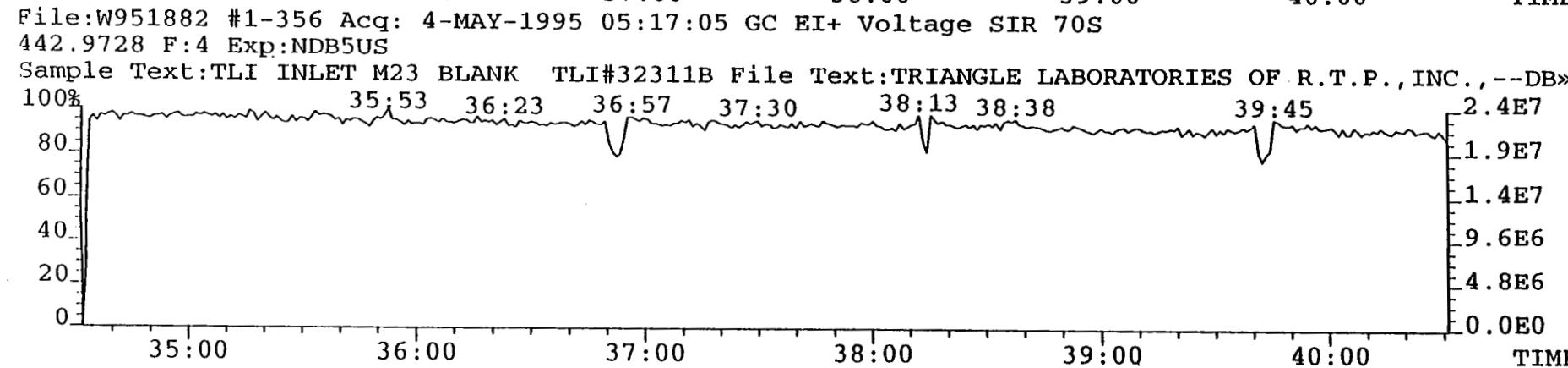
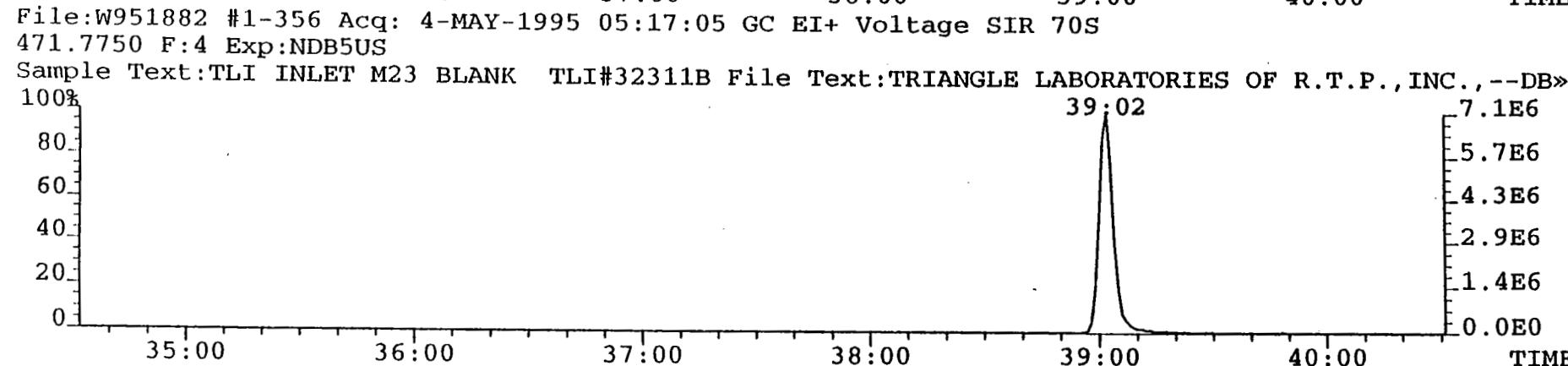




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TL-RTP Project: 32311B

Method 23 TCDD/TCDF Analysis (DB-225)

Client Sample: TLI Inlet M23 Blank

Analysis File: P951842

Client Project:	n/a	Date Received:	/ /	Spike File:	SPC2NF04
Sample Matrix:	XAD	Date Extracted:	04/20/95	ICAL:	PF2N144
TLRTP ID:	TLI Blank	Date Analyzed:	05/02/95	CONCAL:	P951834
Sample Size:	1.000	Dilution Factor:	n/a	% Moisture:	n/a
Dry Weight:	n/a	Blank File:	P951842	% Lipid:	n/a
GC Column:	DB-225	Analyst:	VCA	% Solids:	n/a

Analytes	Amt. (ng)	DL	EMPC	Ratio	RT	Flags
2,3,7,8-TCDF	EMPC		0.004			—

Internal Standard	Amt. (ng)	% Recovery	Ratio	RT	Flags
¹³ C ₁₂ -2,3,7,8-TCDF	2.4	59.9	0.75	22:00	—

Recovery Standard		Ratio	RT	Flags
¹³ C ₁₂ -1,2,3,4-TCDD		0.78	20:56	—

Data Reviewer: KW

05/06/95

B-File/Header Changes	<u>KU</u>	<u>5/6/95</u>	InitialDate...	Calculated Noise Area: <i>6.55 EE 11.9</i>
Manual Integrations	<u>/</u>	<u>/</u>	Channel: <i>304</i>	<i>KU 5/6/95</i>
Transcription	<u>/</u>	<u>/</u>	Initials: <i>KU 5/6/95</i>	
dBASE Corrections	<u>/</u>	<u>/</u>	Date:	

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Page No. 1 Listing of P951842B.dbf
05/02/95 Matched GC Peaks / Ratio / Ret. Time

Compound/ M_Z....	Omit	Ratio	..RT.	Total.Pk.Area..	Match Rat	Match RT.	Who/ Rel.RT	Identification..	ID Code
TCDF									
304-306	DN	1.81	16:40	12.80	F	F	0.758	WL	17:09-24:06
		2.16	17:17	40.03	F	F	0.786	FR	
		1.40	17:49	158.94	F	F	0.810	FR	
		0.60	18:14	301.62	F	F	0.829	FR	
		0.71	18:37	33.43	T	F	0.846		
		0.86	19:11	32.46	T	F	0.872		
		1.02	19:23	59.11	F	F	0.881	FR	
		0.58	19:34	18.91	F	F	0.889	FR	
		0.66	19:48	90.04	T	F	0.900		
		0.77	20:36	15.11	T	F	0.936		
		1.66	21:05	15.82	F	F	0.958	FR	
		1.48	21:30	31.29	F	F	0.977	FR	
		0.70	21:48	75.51	T	F	0.991		
		0.54	22:00	40.61	F	T	1.000	FR 2378-TCDF	<i>CTD AN</i>
	DC	1.01	24:20	18.24	F	F	1.106	WH	
	DN	1.66	25:45	10.95	F	F	1.170	WH	
304-306	Peaks	13		912.88	*** Total ***				
13C12-TCDF									
316-318	DC	0.85	17:38	162.63	T	F	0.802	WL	21:51-22:11
	DC	0.78	20:34	248.85	T	F	0.935	WL	
	DC	0.71	20:52	1,379.03	T	F	0.948	WL	
	DC	0.75	22:00	39,319.99	T	T	1.000	13C12-2378-TCDF	ISO
	DC	0.75	22:12	217.30	T	F	1.009	WH	
	DC	0.75	22:35	397.89	T	F	1.027	WH	
	DC	0.77	23:58	414.41	T	F	1.089	WH	
316-318	Peaks	1		39,319.99	*** Total ***				
TCDD									
320-322		0.48	21:06	15.28	F	F	1.020	FR	18:04-23:28
	DN	1.05	22:00	12.87	F	F	1.064	SN	
	DC	0.60	23:57	69.49	F	F	1.158	WH	
320-322	Peaks	1		15.28	*** Total ***				
37C1-TCDD									
328	DC	0.00	15:24	2,096.00	T	F	0.736	WL	18:04-23:28
	DC	0.00	15:31	371.51	T	F	0.741	WL	
	DC	0.00	15:38	502.36	T	F	0.747	WL	

Page No. 2
05/02/95

Listing of P951842S.dbf
Matched GC Peaks / Ratio / Ret. Time

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Compound/ M_Z....	Omit	Ratio	RT.	Total.Pk.Area..	Match Rat	Match RT.	Who/ Rel.RT	ID Why Identification..	Code
DC	0.00	15:51		4,317.20	T	F	0.757	WL	
DC	0.00	16:13		68.39	T	F	0.775	WL	
DC	0.00	16:46		31.40	T	F	0.801	WL	
DC	0.00	16:54		502.17	T	F	0.807	WL	
DC	0.00	17:04		408.55	T	F	0.815	WL	
DC	0.00	17:18		718.32	T	F	0.826	WL	
DC	0.00	17:43		1,533.21	T	F	0.846	WL	
	0.00	18:19		2,981.49	T	F	0.875		
	0.00	18:40		208.76	T	F	0.892		
	0.00	18:50		268.07	T	F	0.900		
	0.00	19:05		3,566.03	T	F	0.912		
	0.00	19:14		344.22	T	F	0.919		
	0.00	19:31		140.93	T	F	0.932		
	0.00	20:06		69.43	T	F	0.960		
	0.00	20:21		34.22	T	F	0.972		
	0.00	20:42		26,896.25	T	T	0.989	37C1-TCDD	SUR1
	0.00	20:59		1,999.54	T	F	1.002		
328		Peaks	10	36,508.94	*** Total ***				

13C12-TCDD					20:32-21:06				
332-334	DC	0.77	19:30	169.33	T	F	0.943	WL	
		0.79	20:41	26,104.36	T	T	1.000	13C12-2378-TCDD	IS1
		0.78	20:56	35,101.23	T	T	1.012	13C12-1234-TCDD	RS1
	DC	0.79	21:40	372.18	T	F	1.048	WH	
	DC	0.98	25:07	182.30	F	F	1.214	WH	

Column... Description.....

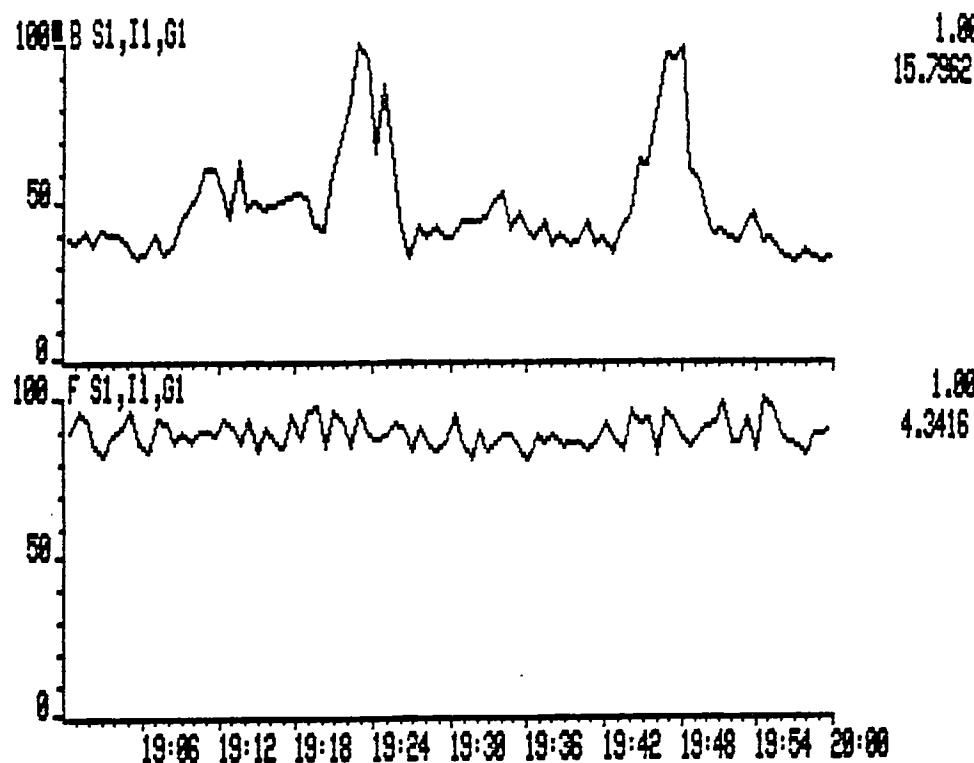
"Why" Code Description

M_Z	- Nominal Ion Mass(es)	WL - Below Retention Time Window
RT.	- Retention Time	WH - Above Retention Time Window
Match Rat	- Ratio Match True/False	SN - Below Signal to Noise Level
Match RT	- Time Match True/False	<M - Below Method Detection Limit
Rel RT	- Relative Retention Time	FR - Calc based on theoretical ratio

*** End of Report ***

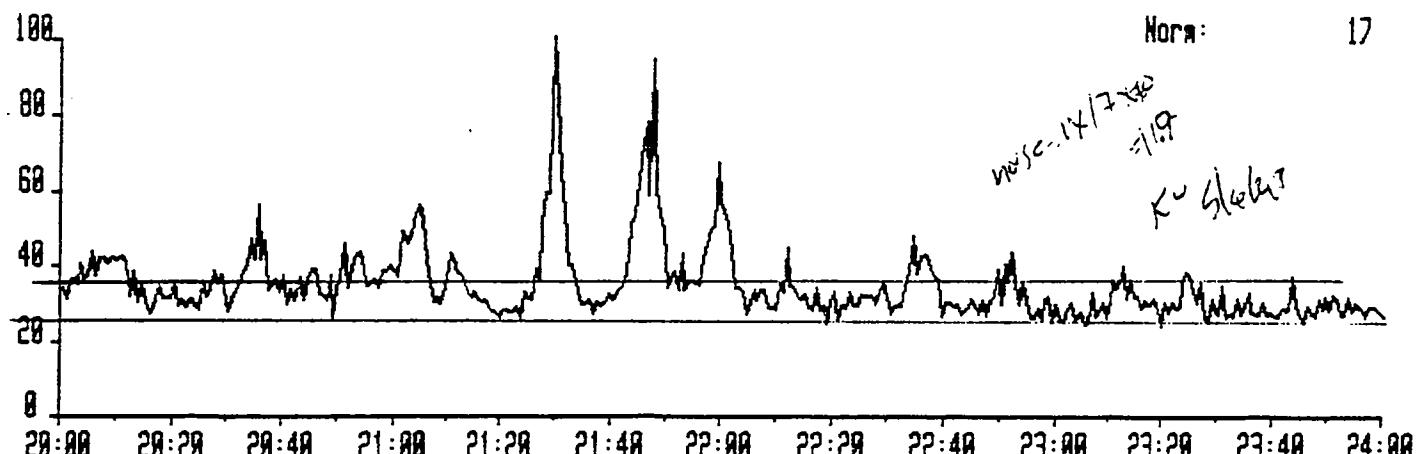
P951842 2-MAY-95 15:47 70-SE (E1+) S45:08225
GR 1 D: 315.9419 E: 317.9389 F: 319.8865 G: 321.8936 H: 322.8847
Text: TLI INLET M23 BLANK TLI #32311B

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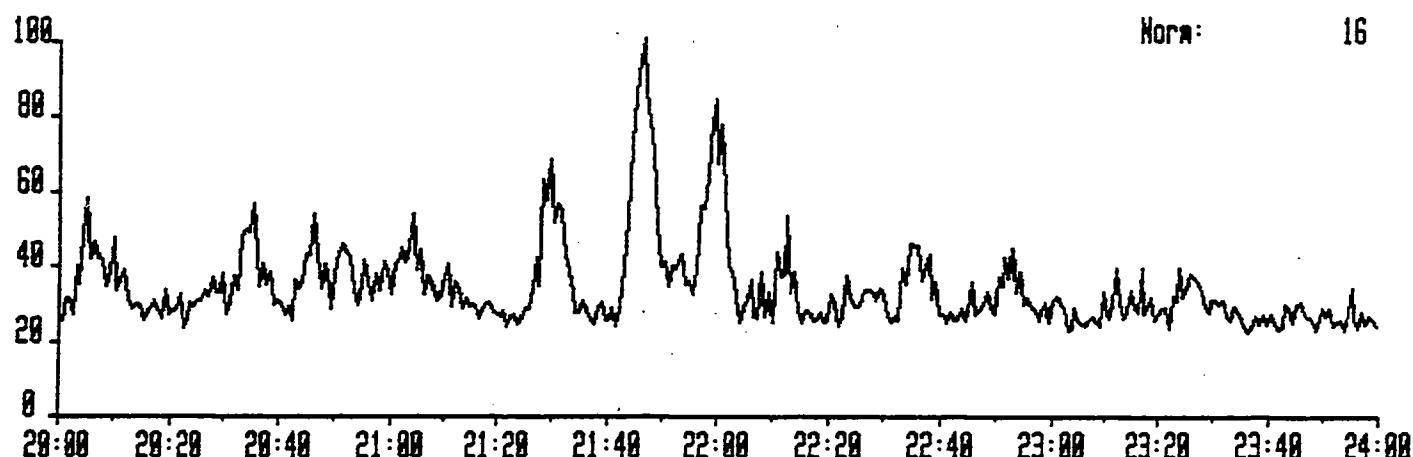
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Sample 1 Injection 1 Group 1 Mass 303.9016
Text:TLI INLET M23 BLANK TLI #32311B

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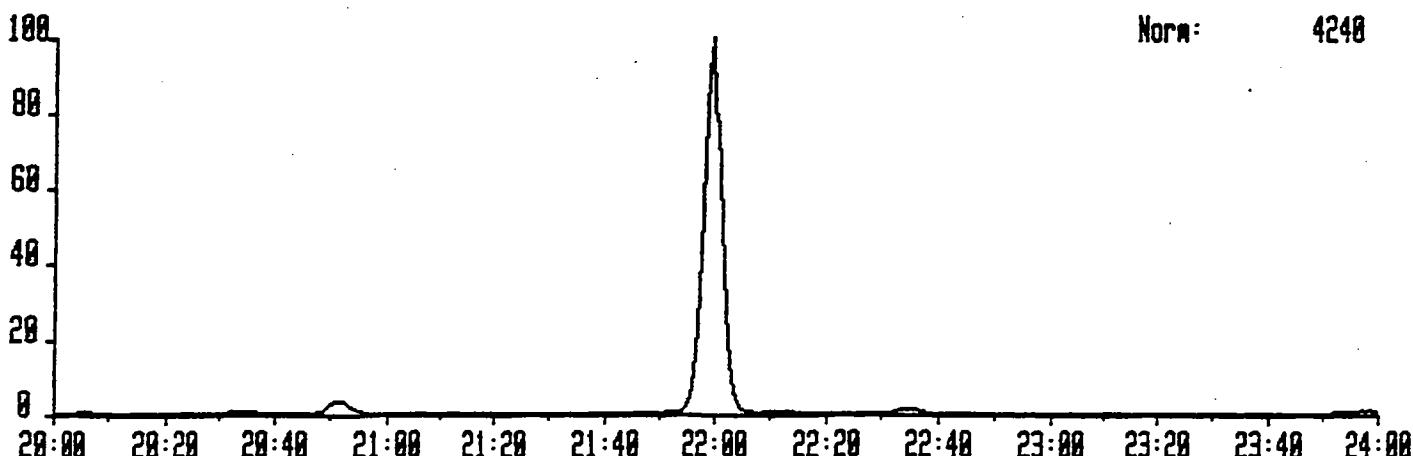


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Sample 1 Injection 1 Group 1 Mass 305.8987
Text:TLI INLET M23 BLANK TLI #32311B

Norm: 16



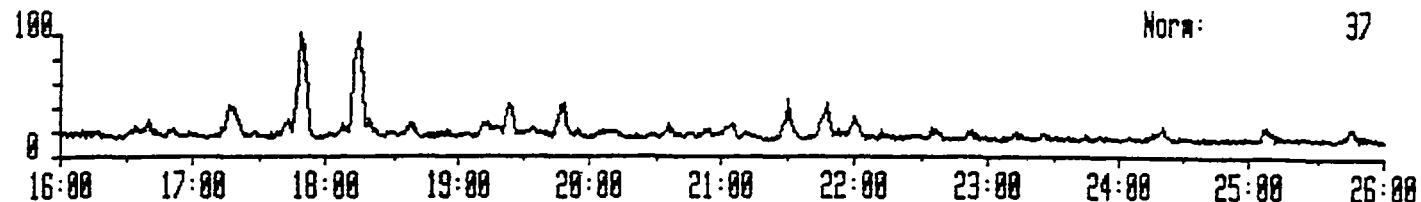
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Sample 1 Injection 1 Group 1 Mass 315.9419
Text:TLI INLET M23 BLANK TLI #32311B



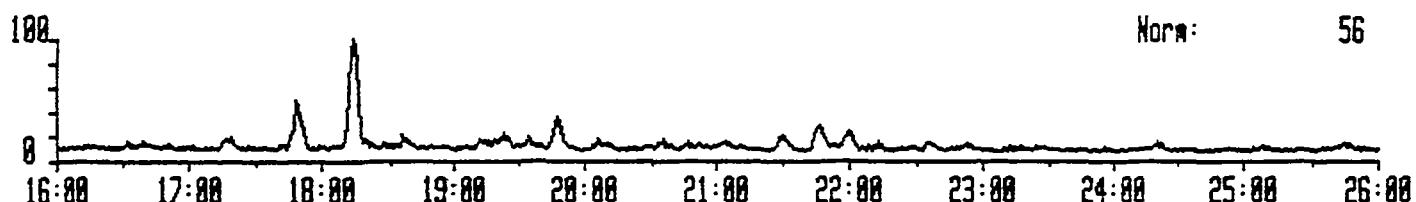
117

P951842 2-MAY-95 Sir:Voltage 70-SE Sys: DB225
Sample 1 Injection 1 Group 1 Mass 383.9016
Text:TLI INLET M23 BLANK TLI #32311B

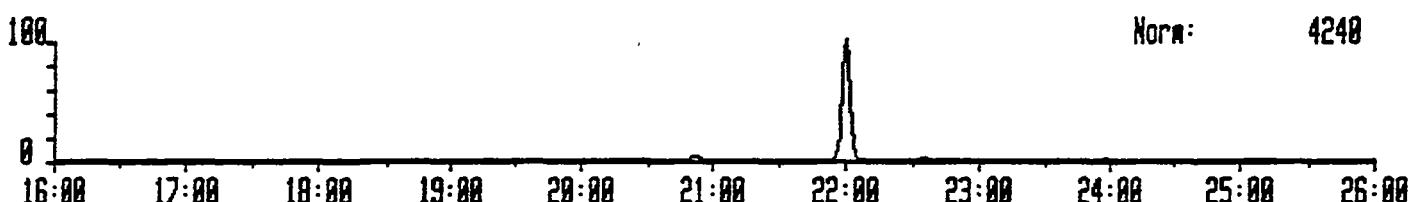
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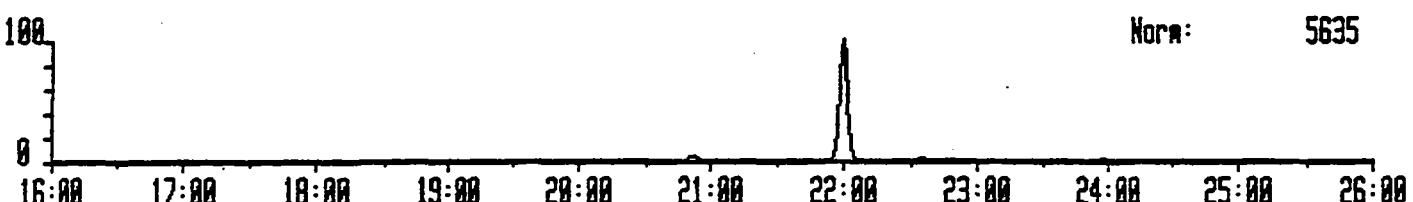
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Sample 1 Injection 1 Group 1 Mass 385.8987
Text:TLI INLET M23 BLANK TLI #32311B



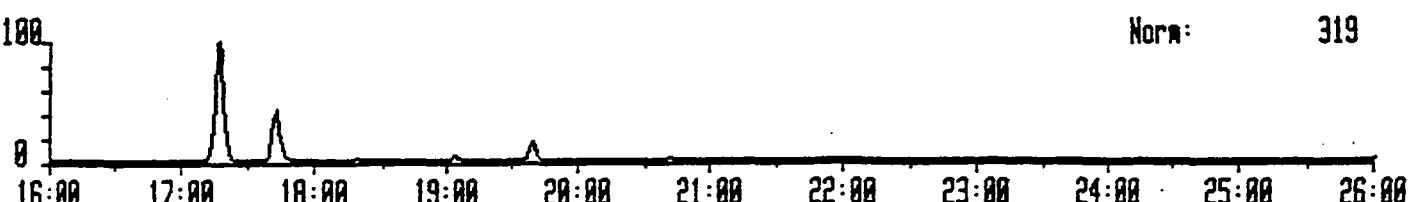
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Sample 1 Injection 1 Group 1 Mass 315.9419
Text:TLI INLET M23 BLANK TLI #32311B



P951842 2-MAY-95 Sir:Voltage 70-SE Sys: DB225
Sample 1 Injection 1 Group 1 Mass 317.9389
Text:TLI INLET M23 BLANK TLI #32311B



P951842 2-MAY-95 Sir:Voltage 70-SE Sys: DB225
Sample 1 Injection 1 Group 1 Mass 375.8364
Text:TLI INLET M23 BLANK TLI #32311B



P951842 2-MAY-95 Sir:Voltage 70-SE Sys: DB225
Sample 1 Injection 1 Group 1 Mass 319.8965
Text:TLI INLET M23 BLANK TLI #32311B

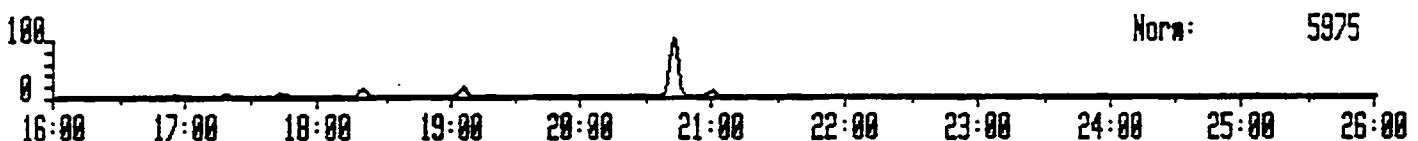
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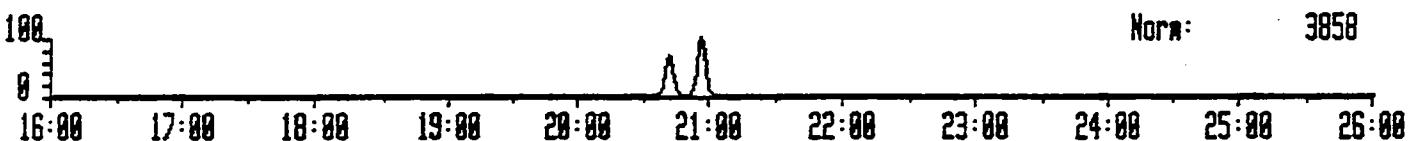
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Sample 1 Injection 1 Group 1 Mass 321.8936
Text:TLI INLET M23 BLANK TLI #32311B



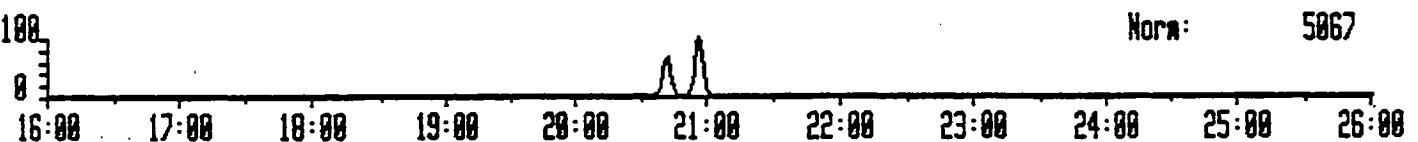
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Sample 1 Injection 1 Group 1 Mass 327.8847
Text:TLI INLET M23 BLANK TLI #32311B



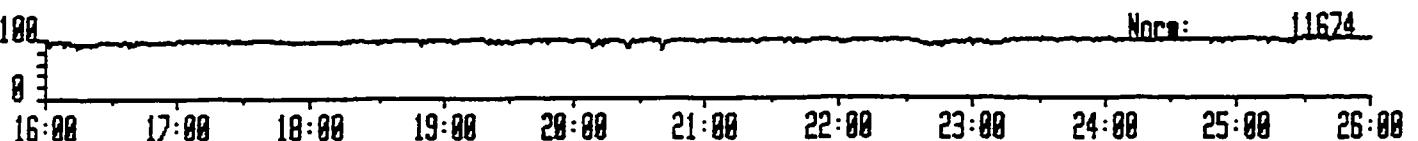
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Sample 1 Injection 1 Group 1 Mass 331.9368
Text:TLI INLET M23 BLANK TLI #32311B



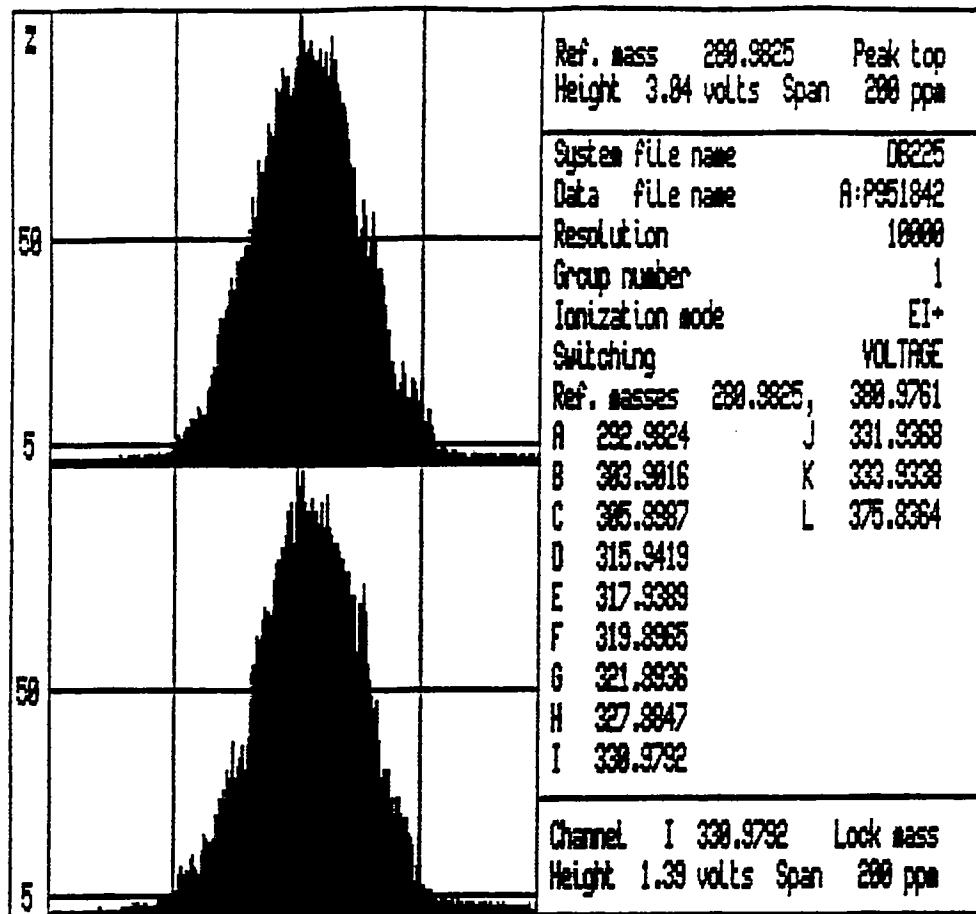
P951842 2-MAY-95 Sir:Voltage 70-SE Sys: DB225
Sample 1 Injection 1 Group 1 Mass 333.9338
Text:TLI INLET M23 BLANK TLI #32311B



P951842 2-MAY-95 Sir:Voltage 70-SE Sys: DB225
Sample 1 Injection 1 Group 1 Mass 292.9824
Text:TLI INLET M23 BLANK TLI #32311B



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ENVISAGE ENVIRONMENTAL, INC.

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TL-RTP Project: 32311B

Method 23 PCDD/PCDF Analysis (a)

Client Sample: RUN 1 AUX HT INLET 4-6-95

Analysis File: W951883

Client Project:	95-1253	Date Received:	04/14/95	Spike File:	SPX23704
Sample Matrix:	M23TRAIN	Date Extracted:	04/20/95	ICAL:	WF54275
TLRTP ID:	98-238-1A-D	Date Analyzed:	05/04/95	CONCAL:	W951880
Sample Size:	1.000	Dilution Factor:	n/a	% Moisture:	n/a
Dry Weight:	n/a	Blank File:	W951882	% Lipid:	n/a
GC Column:	DB-5	Analyst:	GM	% Solids:	n/a

Analytes	Amt. (ng)	DL	EMPC	Ratio	RT	Flags
2,3,7,8-TCDD	0.42			0.77	25:38	
1,2,3,7,8-PeCDD	1.4			1.54	29:57	
1,2,3,4,7,8-HxCDD	1.8			1.24	33:06	
1,2,3,6,7,8-HxCDD	3.0			1.25	33:11	
1,2,3,7,8,9-HxCDD	4.1			1.27	33:27	PK
1,2,3,4,6,7,8-HpCDD	12.9			1.03	36:05	
2,3,7,8-TCDF	52.2			0.75	24:55	
1,2,3,7,8-PeCDF	9.5			1.62	28:54	
2,3,4,7,8-PeCDF	14.6			1.59	29:37	
1,2,3,4,7,8-HxCDF	38.1			1.25	32:24	
1,2,3,6,7,8-HxCDF	11.3			1.26	32:31	
2,3,4,6,7,8-HxCDF	15.6			1.26	33:00	
1,2,3,7,8,9-HxCDF	0.80			1.28	33:43	PR
1,2,3,4,6,7,8-HpCDF	37.6			1.06	35:11	
1,2,3,4,7,8,9-HpCDF	5.2			1.01	36:31	
1,2,3,4,6,7,8,9-OCDF	23.6			0.87	39:12	

Internal Standards	Amt. (ng)	% Recovery	Ratio	RT	Flags
¹³ C ₁₂ -2,3,7,8-TCDF	4.1	102	0.81	24:54	
¹³ C ₁₂ -2,3,7,8-TCDD	3.6	89.0	0.78	25:37	
¹³ C ₁₂ -1,2,3,7,8-PeCDF	3.8	95.0	1.48	28:54	
¹³ C ₁₂ -1,2,3,7,8-PeCDD	4.5	114	1.56	29:57	
¹³ C ₁₂ -1,2,3,6,7,8-HxCDF	3.8	95.4	0.51	32:30	
¹³ C ₁₂ -1,2,3,6,7,8-HxCDD	3.6	89.0	1.23	33:11	
¹³ C ₁₂ -1,2,3,4,6,7,8-HpCDF	4.1	102	0.46	35:11	
¹³ C ₁₂ -1,2,3,4,6,7,8-HpCDD	4.0	99.4	1.04	36:04	
¹³ C ₁₂ -1,2,3,4,6,7,8,9-OCDD	7.0	87.2	0.88	39:02	

ENVISAGE ENVIRONMENTAL, INC.

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TL-RTP Project: 32311B

Method 23 PCDD/PCDF Analysis (a)

Client Sample: RUN 1 AUX HT INLET 4-6-95

Analysis File: W951883

Surrogate Standards (Type A)	Amt. (ng)	% Recovery	Ratio	RT	Flags
³⁷ Cl ₄ -2,3,7,8-TCDD	3.6	91.1		25:38	—
¹³ C ₁₂ -2,3,4,7,8-PeCDF	3.6	90.3	1.56	29:36	—
¹³ C ₁₂ -1,2,3,4,7,8-HxCDF	3.9	98.2	0.54	32:25	—
¹³ C ₁₂ -1,2,3,4,7,8-HxCDD	4.1	103	1.23	33:06	—
¹³ C ₁₂ -1,2,3,4,7,8,9-HpCDF	3.6	90.2	0.43	36:30	—

Alternate Standards (Type A)	Amt. (ng)	% Recovery	Ratio	RT	Flags
¹³ C ₁₂ -1,2,3,7,8,9-HxCDF	3.7	93.0	0.51	33:43	—
¹³ C ₁₂ -2,3,4,6,7,8-HxCDF	3.7	93.4	0.52	33:00	—

Recovery Standards		Ratio	RT	Flags
¹³ C ₁₂ -1,2,3,4-TCDD		0.79	25:26	—
¹³ C ₁₂ -1,2,3,7,8,9-HxCDD		1.24	33:28	—

Data Reviewer: _____  05/09/95

B-File/Header Changes	InitialDate...	
	KU	5/5/0	Calculated Noise Area:
Manual Integrations		/ /	Channel:
Transcription		/ / /	Initials:
dBASE Corrections		/ / /	Date:

Page No. 1 Listing of W951883B.dbf
05/04/95 Matched GC Peaks / Ratio / Ret. Time

Compound/ M_Z....	Omit	Ratio	..RT.	Total.Pk.Area..	Match Rat	Match RT.	Who/ Rel.RT	ID Why Identification..	Code				
TCDF					21:30-26:50								
304-306		0.76	21:40	49,909.65	T	F	0.870						
		0.77	22:10	58,229.80	T	F	0.890						
		0.76	22:26	48,690.07	T	F	0.901						
		0.75	22:49	307,983.90	T	F	0.916						
		0.76	23:08	202,917.28	T	F	0.929						
		0.77	23:34	310,745.00	T	F	0.946						
		0.76	23:50	162,028.72	T	F	0.957						
		0.76	24:04	199,144.64	T	F	0.967						
		0.76	24:17	188,217.79	T	F	0.975						
		0.75	24:28	147,818.01	T	F	0.983						
		0.77	24:43	121,966.26	T	F	0.993						
		0.75	24:55	441,256.20	T	T	1.001	2378-TCDF	AN				
		0.75	25:21	166,885.01	T	F	1.018						
		0.77	25:33	97,753.43	T	F	1.026	-O					
		0.75	25:49	13,255.23	T	F	1.037						
		0.78	26:40	14,857.06	T	F	1.071						
	DC	0.76	26:55	2,597.42	T	F	1.081	WH					
304-306	Peaks	16		2,531,658.05	*** Total ***								
13C12-TCDF					23:54-25:54								
316-318	DC	3.62	23:08	36.16	F	F	0.929	WL					
	DN	10.08	23:34	21.27	F	F	0.946	WL					
	DC	1.41	23:50	211.42	F	F	0.957	WL					
		1.73	24:05	58.40	F	F	0.967	FR					
		2.05	24:17	31.87	F	F	0.975	FR					
		0.92	24:28	281.49	F	F	0.983	FR					
		0.81	24:54	28,366.57	T	T	1.000	13C12-2378-TCDF	ISO				
		1.14	25:19	276.06	F	F	1.017	FR					
	DC	0.90	26:29	284.53	F	F	1.064	WH					
	DC	0.80	26:40	88.21	T	F	1.071	WH					
	DN	0.21	27:03	13.78	F	F	1.086	WH					
316-318	Peaks	5		29,014.39	*** Total ***								
TCDD					22:53-26:48								
320-322		0.75	23:01	23,934.66	T	F	0.899						
		0.74	23:26	12,423.04	T	F	0.915						
		0.73	23:44	5,066.82	T	F	0.926						
		0.77	24:26	17,574.88	T	F	0.954						

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Listing of W951883B.dbf
Matched GC Peaks / Ratio / Ret. Time

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Compound/ M_Z....	Omit	Ratio	..RT.	Total.Pk.Area..	Match Rat	Match RT.	Who/ Rel.RT Why	ID Identification..	Code
		0.36	24:42	5,254.90	F	F	0.964	FR	
		0.74	25:05	5,240.63	T	F	0.979		
		0.75	25:26	6,831.46	T	F	0.993		
		0.75	25:32	9,249.34	T	F	0.997		
		0.77	25:38	2,320.25	T	T	1.001	2378-TCDD	AN
		0.79	25:48	2,356.28	T	F	1.007		
		0.74	25:59	4,239.52	T	F	1.014		
		0.79	26:11	1,311.93	T	F	1.022		
		0.78	26:38	1,573.78	T	F	1.040		
320-322		Peaks	13	97,377.49	*** Total ***				
37C1-TCDD							23:38-27:38		
328	DC	0.00	22:32	130.99	T	F	0.880	WL	
	DC	0.00	23:01	93.70	T	F	0.899	WL	
	DC	0.00	23:26	90.22	T	F	0.915	WL	
		0.00	24:10	2,591.11	T	F	0.943		
		0.00	24:26	62.43	T	F	0.954		
		0.00	24:58	162.19	T	F	0.975		
		0.00	25:06	123.34	T	F	0.980		
		0.00	25:26	60.16	T	F	0.993		
		0.00	25:38	17,397.87	T	T	1.001	37C1-TCDD	SUR1
		0.00	26:02	22,250.10	T	F	1.016		
		0.00	26:38	41.39	T	F	1.040		
		0.00	26:52	36.81	T	F	1.049		
		0.00	27:01	49.66	T	F	1.055		
		0.00	27:06	195.30	T	F	1.058		
328		Peaks	11	42,970.36	*** Total ***				
13C12-TCDD							23:38-27:38		
332-334		1.14	24:25	85.35	F	F	0.953	FR	
		0.79	25:26	19,367.11	T	T	0.993	13C12-1234-TCDD	RS1
		0.78	25:37	18,382.49	T	T	1.000	13C12-2378-TCDD	IS1
332-334		Peaks	4	38,077.57	*** Total ***				
PeCDF							26:44-30:46		
340-342	DC	1.48	26:38	352.61	T	F	0.922	WL	
		1.55	26:54	107,070.52	T	F	0.931		
		1.59	27:22	666.05	T	F	0.947		
		2.22	27:33	1,388.00	F	F	0.953	FR	
		1.91	27:40	997.85	F	F	0.957	FR	
		1.59	27:55	34,324.54	T	F	0.966		
		1.60	28:02	306,301.50	T	F	0.970	-C	
		1.61	28:13	53,113.35	T	F	0.976		
		1.56	28:26	20,591.11	T	F	0.984		
		1.58	28:32	68,845.61	T	F	0.987		
		1.58	28:39	109,318.04	T	F	0.991		
		1.58	28:50	41,259.77	T	F	0.998		
		1.62	28:54	57,187.24	T	T	1.000	12378-PeCDF	AN
		1.60	29:04	44,244.25	T	F	1.006		
		1.59	29:12	69,054.12	T	F	1.010		
		1.59	29:37	91,575.84	T	T	1.025	23478-PeCDF	AN

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Compound/ M_Z....	Omit	Ratio	..RT.	Total.Peak.Area..	Match Rat	Match RT.	Who/ Rel.RT	ID Why Identification..	Code
		1.53	29:46	104,768.57	T	F	1.030		
		1.60	30:04	13,650.87	T	F	1.040		
		1.56	30:35	8,284.68	T	F	1.058		
340-342		Peaks	18	1,132,641.91	*** Total ***				
13C12-PeCDF								24:54-32:54	
352-354	DN	1.69	26:54	40.07	T	F	0.931		
		2.52	27:37	21.03	F	F	0.956	FR	
		2.11	28:02	154.18	F	F	0.970	FR	
		1.41	28:15	83.45	T	F	0.978		
		1.04	28:31	78.08	F	F	0.987	FR	
		1.59	28:39	56.31	T	F	0.991		
		1.48	28:54	21,273.99	T	T	1.000	13C12-PeCDF	123 IS2
		1.20	29:12	228.91	F	F	1.010	FR	
		1.56	29:36	19,003.54	T	T	1.024	13C12-PeCDF	234 SUR2
		1.97	29:55	55.04	F	F	1.035	FR	
		1.01	30:14	101.12	F	F	1.046	FR	
		2.51	30:36	58.32	F	F	1.059	FR	
352-354		Peaks	11	41,133.01	*** Total ***				
PeCDD								28:00-30:36	
356-358		1.53	28:09	32,224.55	T	F	0.940		
		1.44	28:39	3,440.26	T	F	0.957		
		1.54	28:53	19,943.79	T	F	0.964		
		1.51	29:01	5,462.88	T	F	0.969		
		1.53	29:12	13,067.87	T	F	0.975		
		1.51	29:21	3,084.37	T	F	0.980		
		1.48	29:27	7,175.93	T	F	0.983		
		1.49	29:38	5,518.59	T	F	0.989		
		0.36	29:47	2,792.85	F	F	0.994	FR	
		1.54	29:57	5,891.91	T	T	1.000	12378-PeCDD	AN
		1.45	30:05	3,602.81	T	F	1.004		
		1.48	30:26	3,783.95	T	F	1.016		
356-358		Peaks	12	105,989.76	*** Total ***				
13C12-PeCDD								25:56-33:56	
368-370	DN	1.16	28:03	12.60	F	F	0.937	SN	
		1.56	29:57	12,069.05	T	T	1.000	13C12-PeCDD	123 IS3
	DN	1.47	30:04	1,179.41	T	F	1.004		
		5.34	30:25	14.13	F	F	1.016	FR	
368-370		Peaks	2	13,248.46	*** Total ***				
HxCDF								31:17-33:58	
374-376	DC	1.45	31:15	341.09	F	F	0.962	WL	
		1.26	31:27	84,469.90	T	F	0.968		
		1.27	31:35	219,443.00	T	F	0.972		
		1.25	31:45	11,055.14	T	F	0.977		
		1.26	31:53	22,125.74	T	F	0.981		
		1.27	32:03	12,733.80	T	F	0.986		
		1.33	32:13	894.46	T	F	0.991		
		1.25	32:24	182,324.82	T	T	0.997	123478-HxCDF	AN
		1.26	32:31	73,557.15	T	T	1.001	123678-HxCDF	AN

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Listing of W951883B.dbf
Matched GC Peaks / Ratio / Ret. Time

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Compound/ M_Z....	Omit	Ratio	.RT.	Total.Pk.Area..	Match Rat	Match RT.	Who/ Rel.RT Why Identification..	ID	Code
		1.19	32:38	11,982.84	T	F	1.004		
		1.25	32:48	28,225.91	T	F	1.009		
		1.26	33:00	82,921.26	T	T	1.015	234678-HxCDF	AN
374-376	SPK	1.257	33:47 ³	20,516.17	T	T	1.0397	123789-HxCDF	AN 122
	Peaks	12		750,250.19	*** Total ***				
13C12-HxCDF			3710				28:31-36:31		
384-386		0.81	31:27	91.19	F	F	0.968	FR	
		0.88	31:34	265.51	F	F	0.971	FR	
		0.60	32:15	48.23	F	F	0.992	FR	
		0.54	32:25	15,280.98	T	T	0.997	13C12-HxCDF 478	SUR3
		0.51	32:30	17,322.37	T	T	1.000	13C12-HxCDF 678	IS4
		0.78	32:47	136.73	F	F	1.009	FR	
		0.52	33:00	16,620.92	T	T	1.015	13C12-HxCDF 234	ALT2
	DN	0.51	33:43	12,206.60	T	T	1.037	13C12-HxCDF 789	ALT1
384-386	DN	1.03	34:02	13.62	F	F	1.047	SN	
	Peaks	8		61,972.53	*** Total ***				
HxCDD							31:47-33:37		
390-392		1.24	31:57	14,174.77	T	F	0.963		
		1.24	32:23	42,356.92	T	F	0.976		
		1.22	32:36	28,585.50	T	F	0.982		
		1.22	32:45	3,350.61	T	F	0.987		
		1.24	33:06	4,809.97	T	T	0.997	123478-HxCDD	AN
		1.25	33:11	7,693.39	T	T	1.000	123678-HxCDD	AN
	390-392	1.27	33:27	11,635.50	T	T	1.008	123789-HxCDD	AN 122
	Peaks	7		112,606.66	*** Total ***				
13C12-HxCDD							32:11-34:11		
402-404	DN	0.59	32:35	20.10	F	F	0.982	FR	
		1.23	33:06	9,746.52	T	T	0.997	13C12-HxCDD 478	SUR4
		1.23	33:11	9,946.08	T	T	1.000	13C12-HxCDD 678	IS5
	402-404	1.24	33:28	12,224.18	T	T	1.009	13C12-HxCDD 789	RS2
	Peaks	3		31,916.78	*** Total ***				
HpCDF							35:02-36:41		
408-410		1.06	35:11	206,665.60	T	T	1.000	1234678-HpCDF	AN
		1.03	35:25	36,377.89	T	F	1.007		
		1.06	35:33	39,194.30	T	F	1.010		
	408-410	1.01	36:31	18,587.06	T	T	1.038	1234789-HpCDF	AN
	Peaks	4		300,824.85	*** Total ***				
13C12-HpCDF							33:11-39:11		
418-420	DN	1.07	34:47	16.58	F	F	0.989	SN	
		0.46	35:11	11,744.58	T	T	1.000	13C12-HpCDF 678	IS6
	DN	2.19	35:25	13.10	F	F	1.007	FR	
	DN	0.43	36:30	8,272.83	T	T	1.037	13C12-HpCDF 789	SUR5
	418-420	1.85	37:03	9.47	F	F	1.053	SN	
	Peaks	2		20,017.41	*** Total ***				
HpCDD							35:17-36:15		
424-426	DC	0.60	35:11	29.65	F	F	0.976	WL	

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Listing of W951883B.dbf
Matched GC Peaks / Ratio / Ret. Time

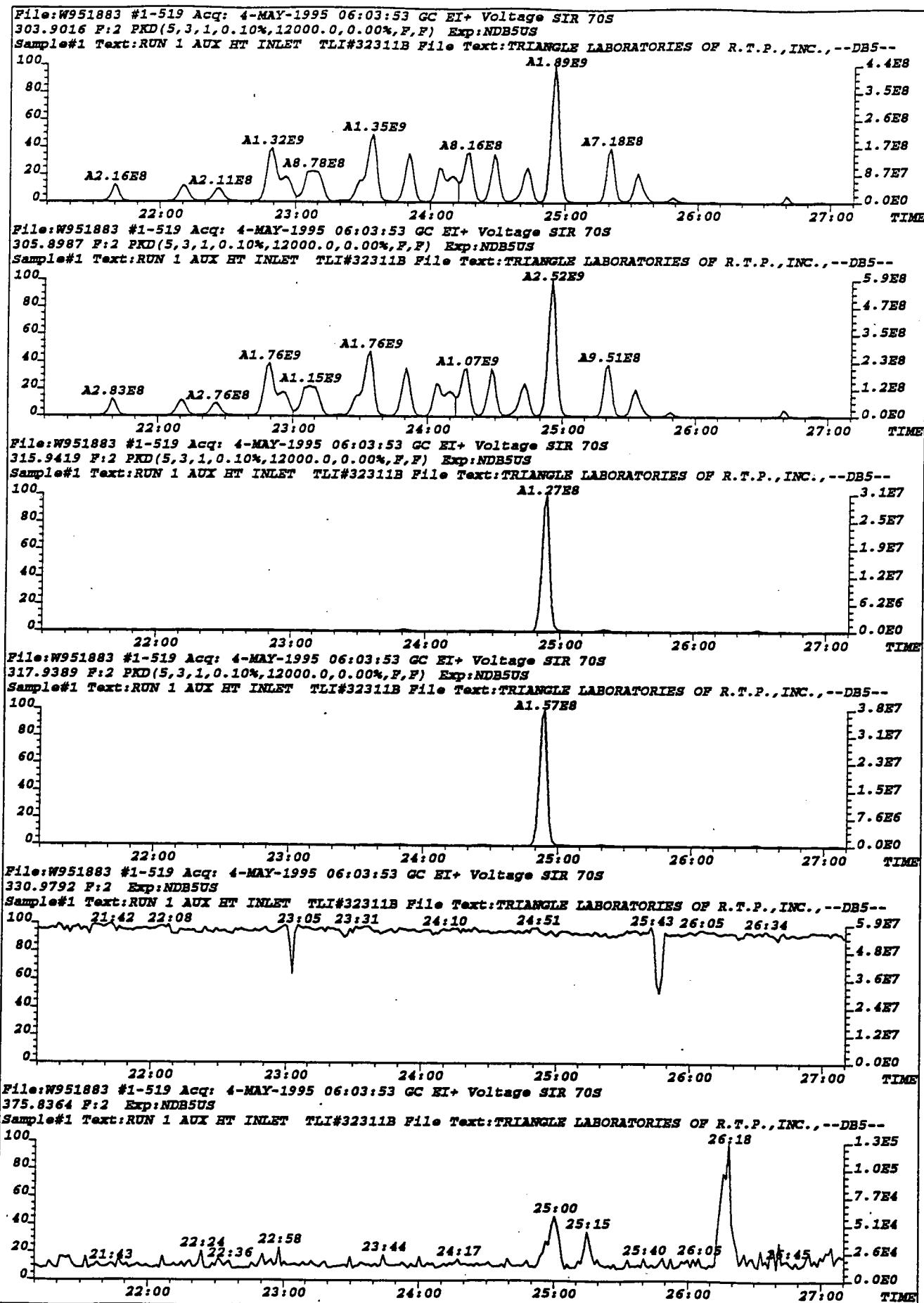
151

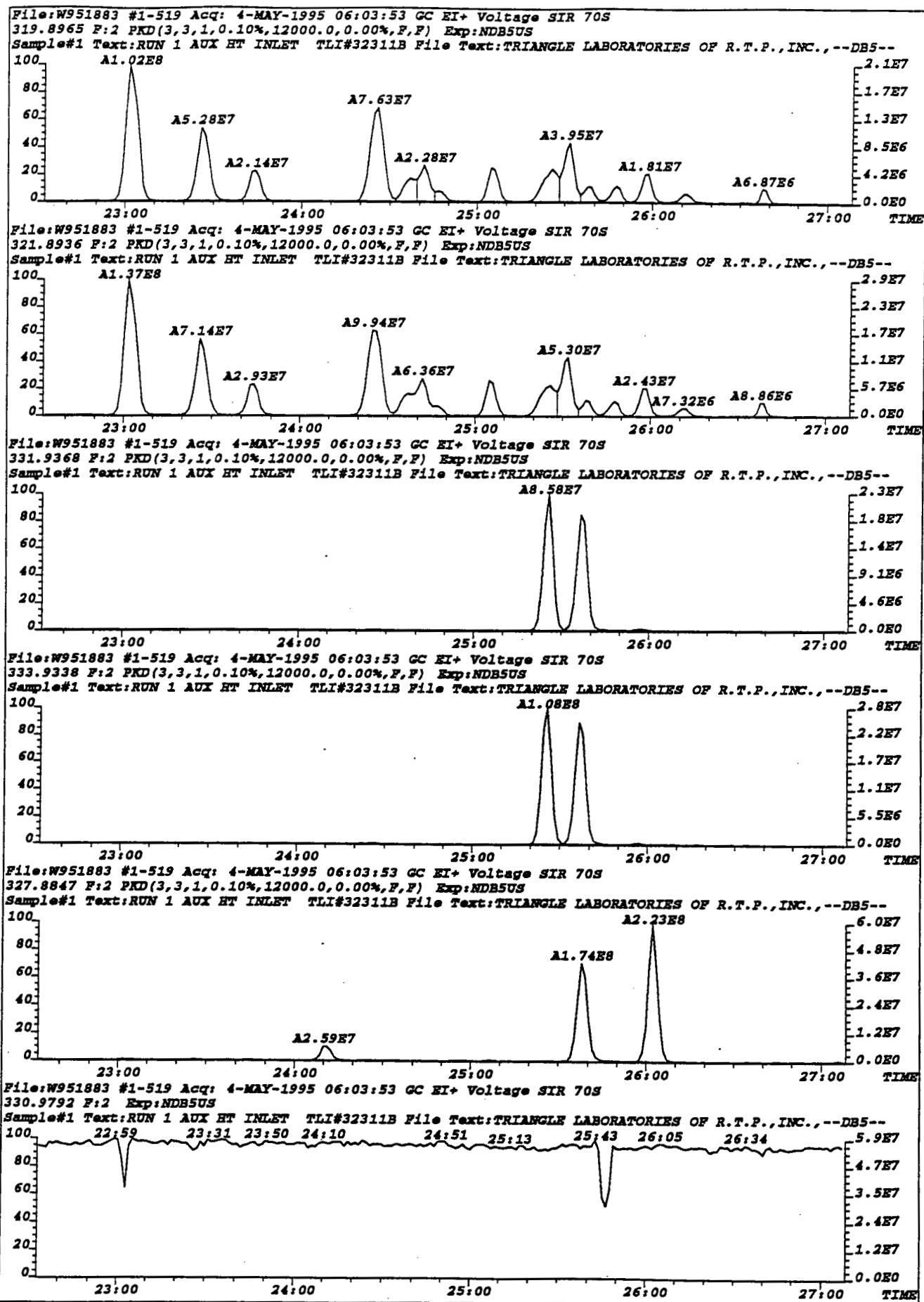
Compound/ M_Z....	Omit	Ratio	..RT.	Total.Pk.Area..	Match Rat	Match RT.	Who/ Rel.RT Why Identification..	ID Code
		1.04	35:26	36,962.95	T	F	0.982	
		1.03	36:05	31,410.21	T	T	1.000	1234678-HpCDD AN
424-426	Peaks	2		68,373.16	*** Total ***			
13C12-HpCDD							35:04-37:04	
436-438	DC	1.16	35:09	9.32	T	F	0.975 SN	
		0.81	35:25	29.78	F	F	0.982 FR	
		1.04	36:04	9,112.66	T	T	1.000	13C12-HpCDD 678 IS7
436-438	Peaks	2		9,142.44	*** Total ***			
OCDF							35:02-43:02	
442-444		0.87	39:12	46,359.06	T	T	1.004 OCDF	AN
442-444	Peaks	1		46,359.06	*** Total ***			
OCDD							35:02-43:02	
458-460		0.85	39:02	22,477.83	T	T	1.000 OCDD	AN
458-460	Peaks	1		22,477.83	*** Total ***			
13C12-OCDD							38:53-39:13	
470-472		0.88	39:02	12,261.68	T	T	1.000 13C12-OCDD	IS8

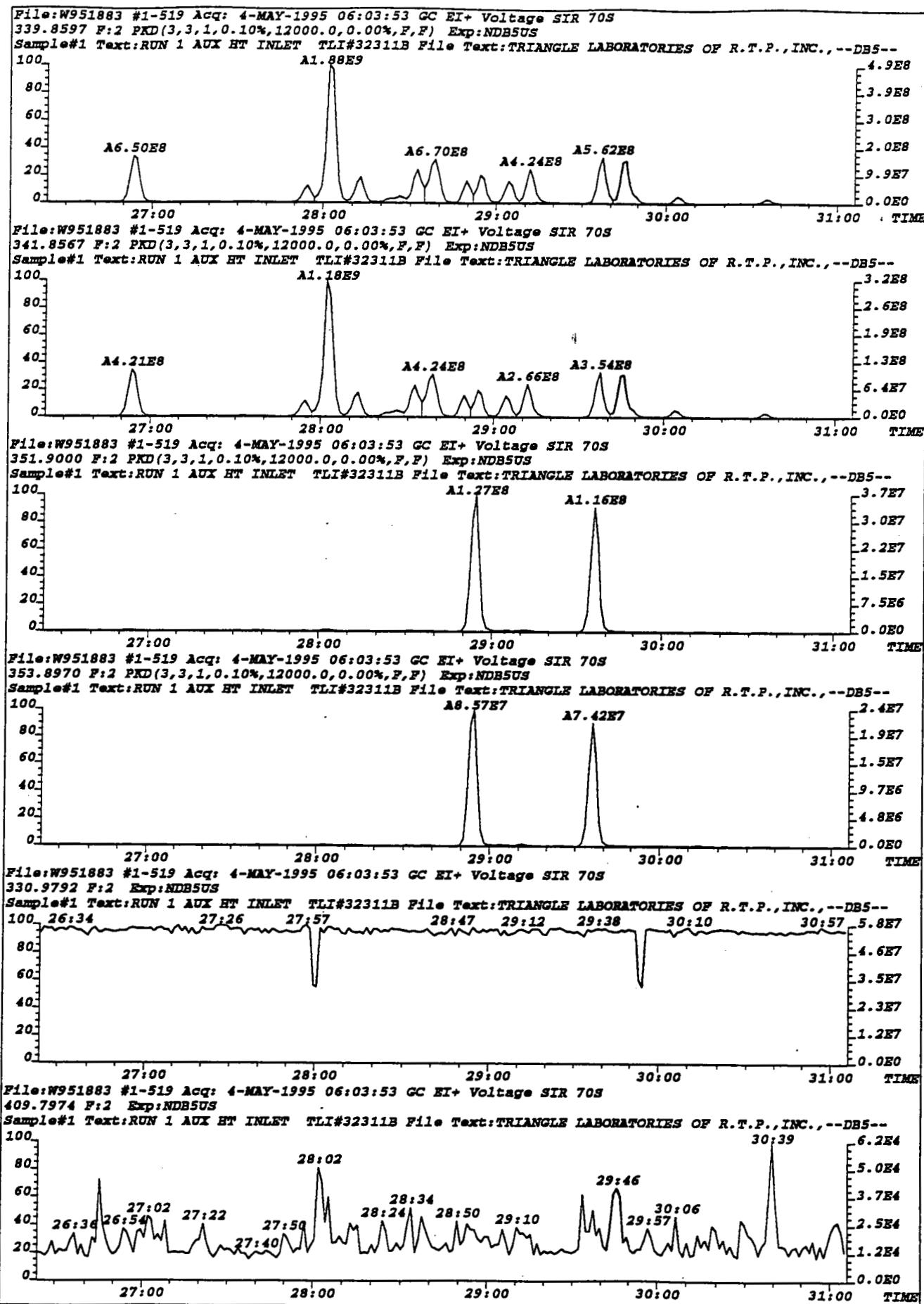
Column... Description..... "Why" Code Description

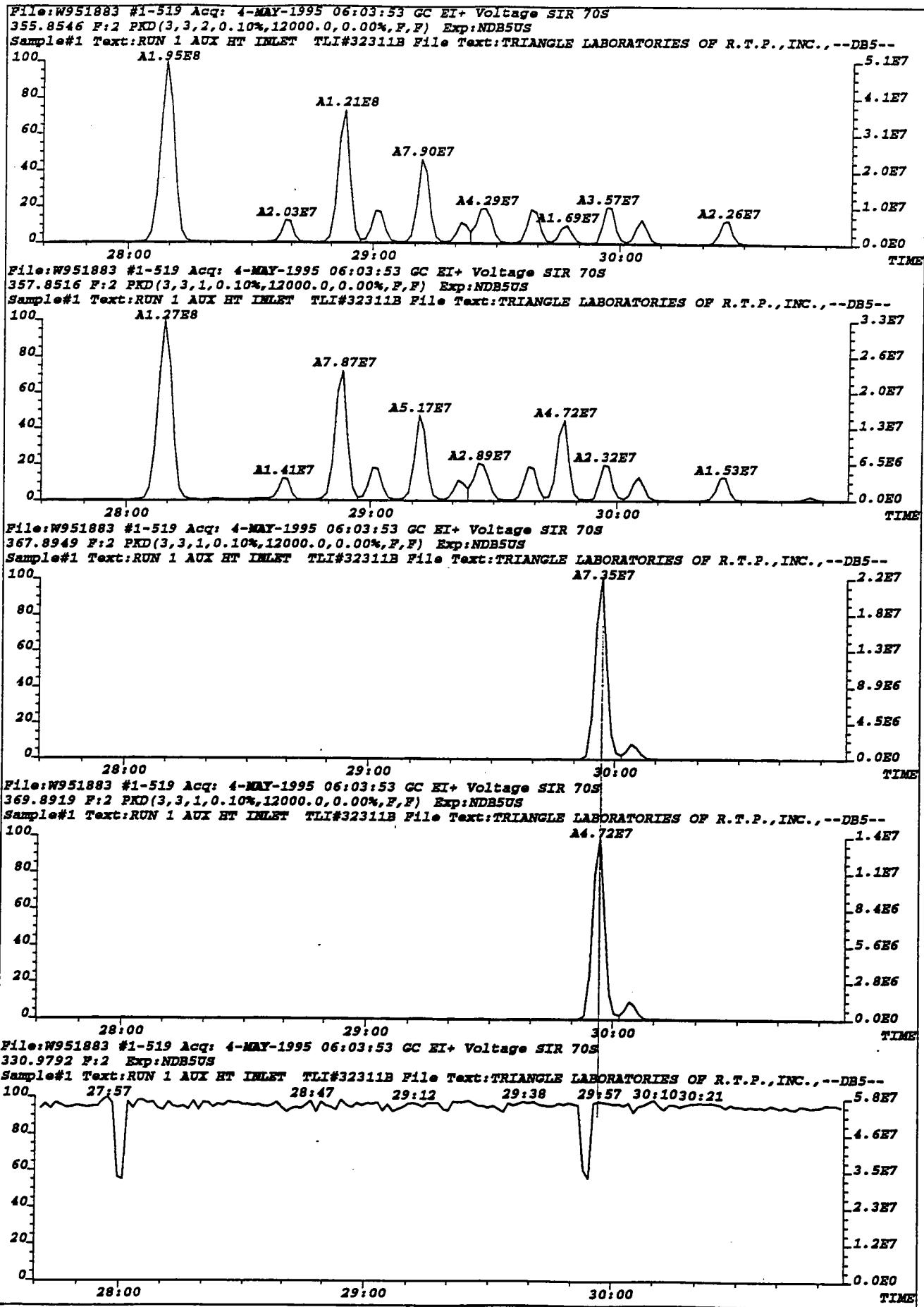
M_Z - Nominal Ion Mass(es)
RT. - Retention Time
Match Rat - Ratio Match True/False
Match RT - Time Match True/False
Rel RT - Relative Retention Time
WL - Below Retention Time Window
WH - Above Retention Time Window
SN - Below Signal to Noise Level
<M - Below Method Detection Limit
FR - Calc based on theoretical ratio

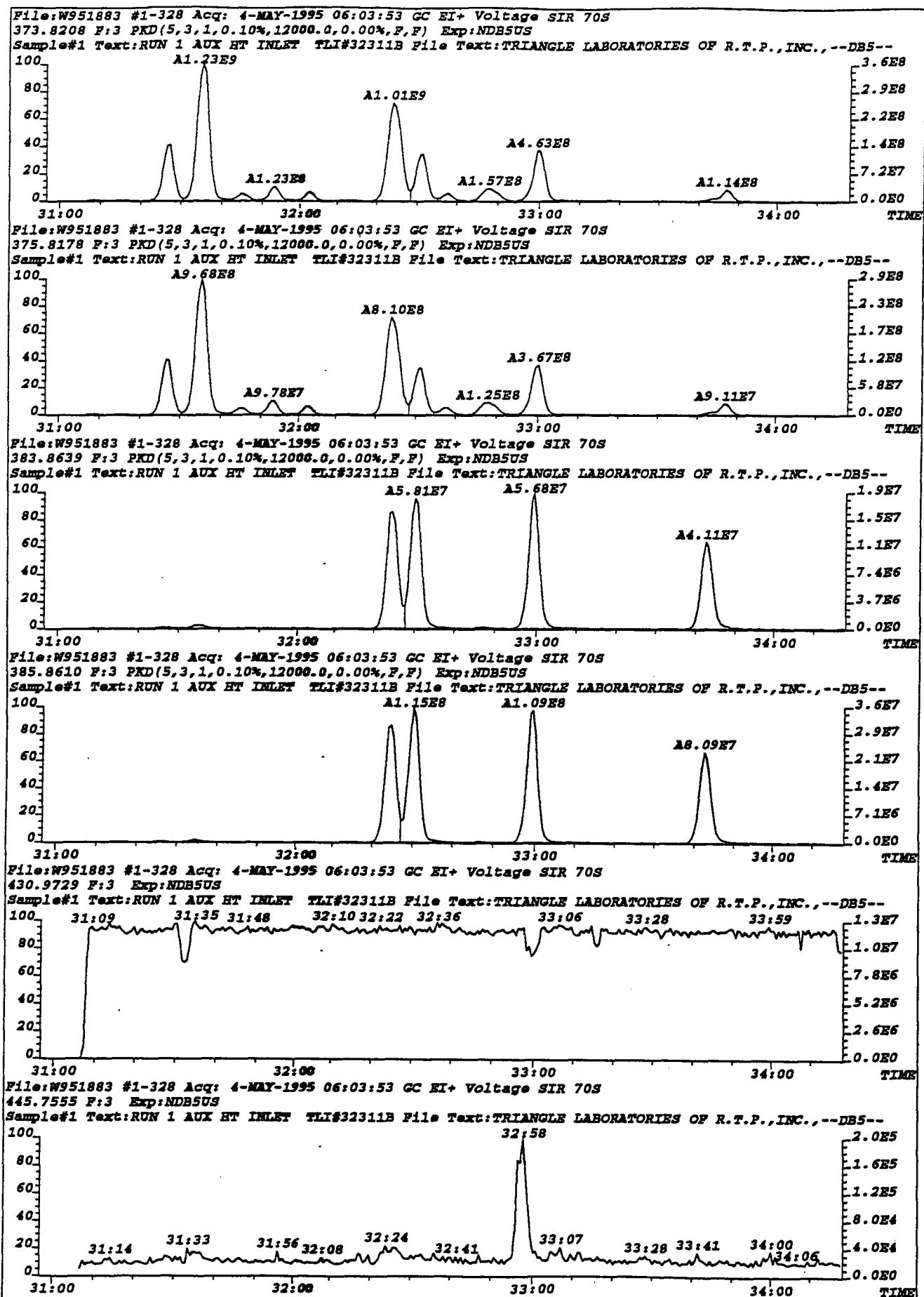
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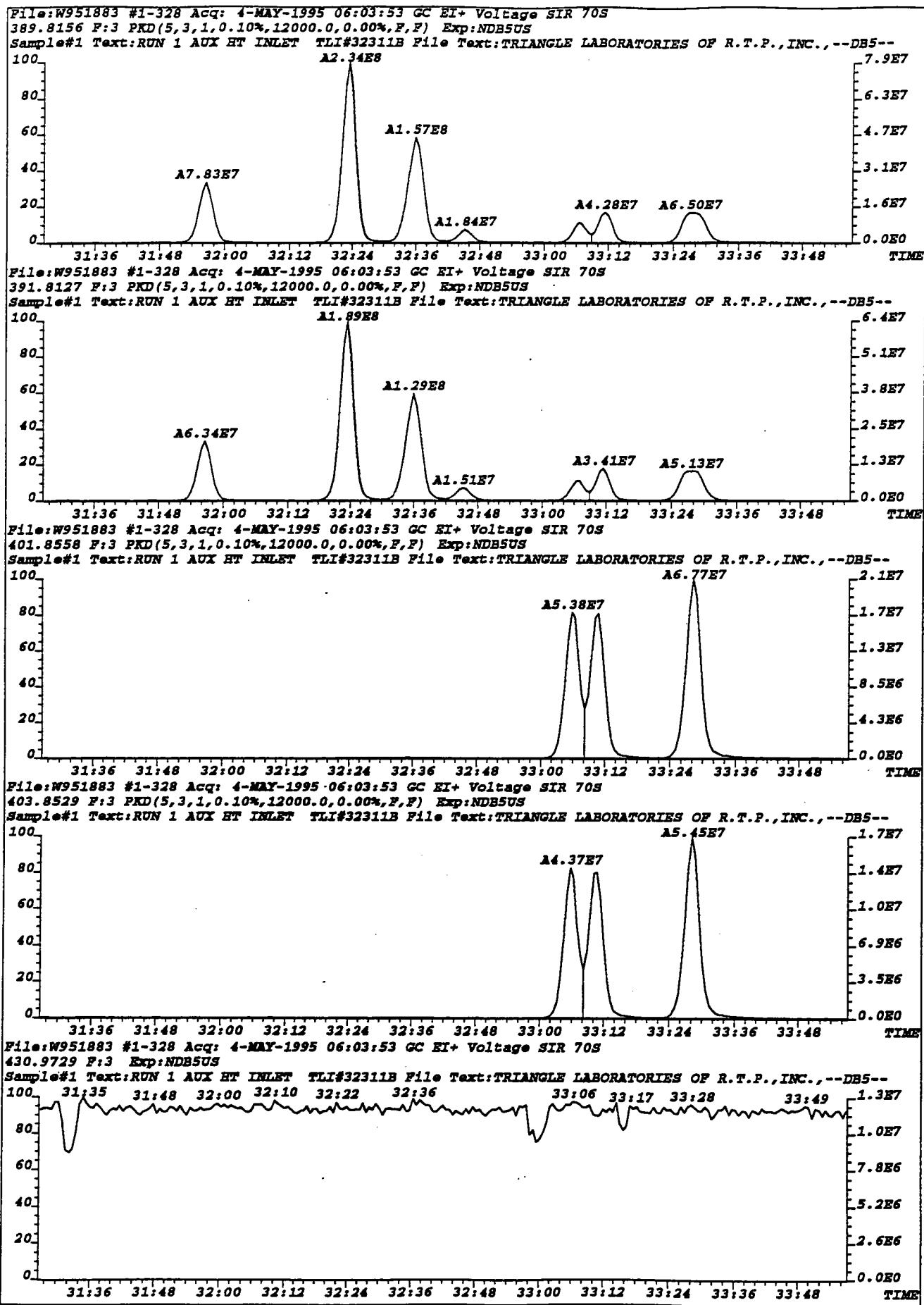


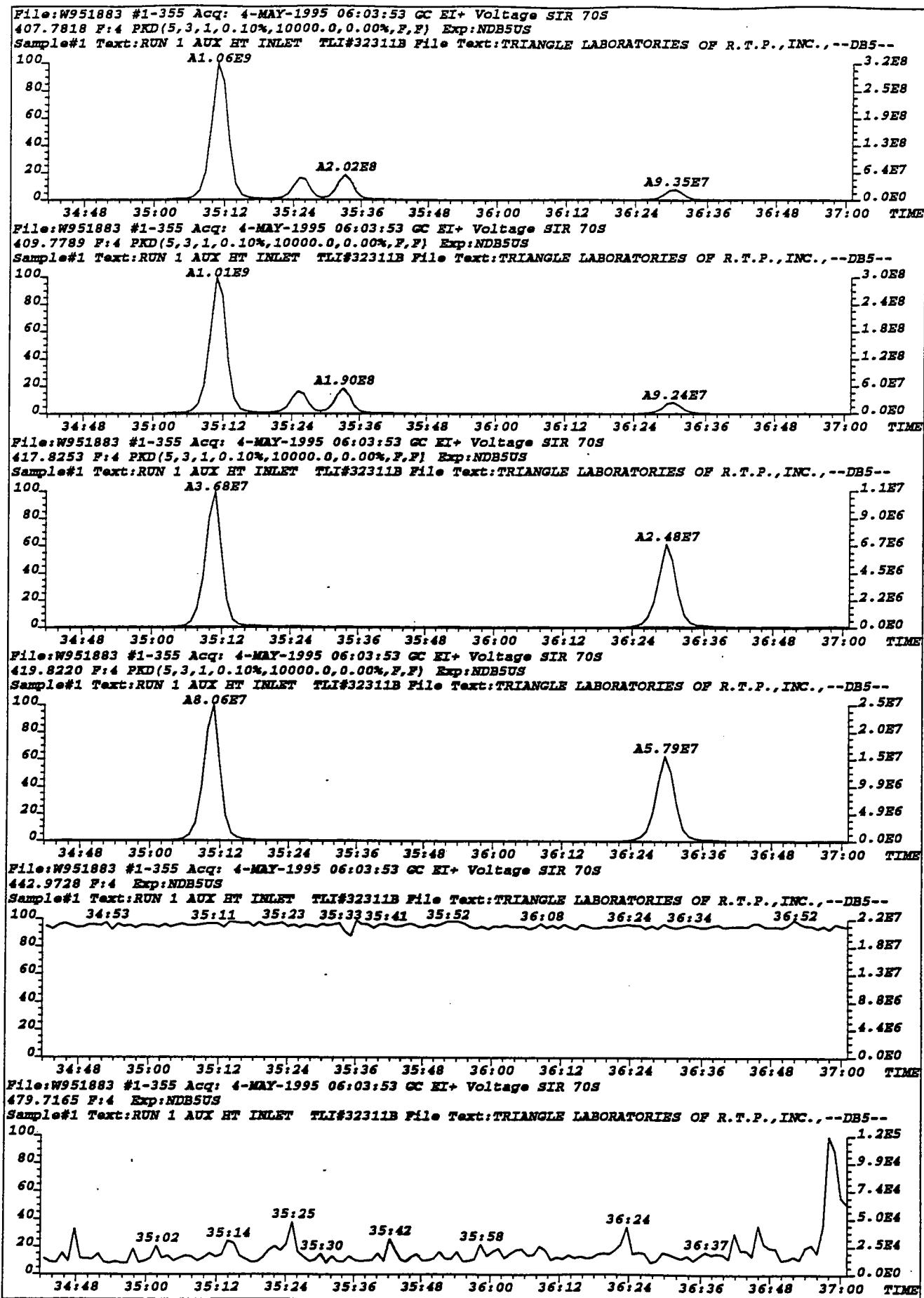


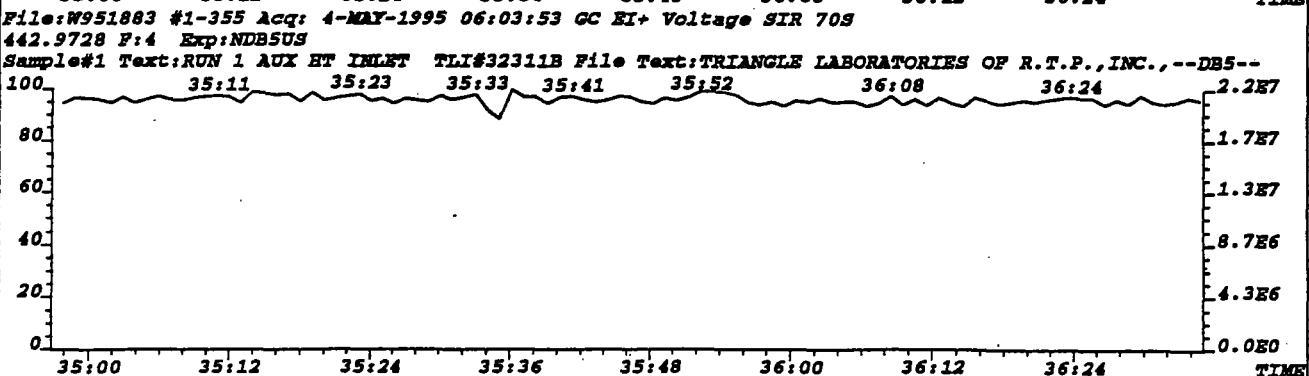
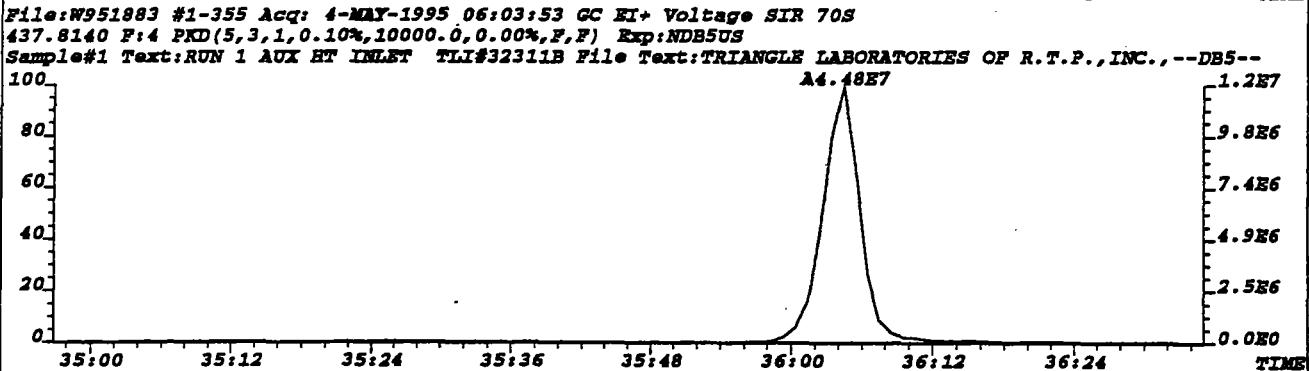
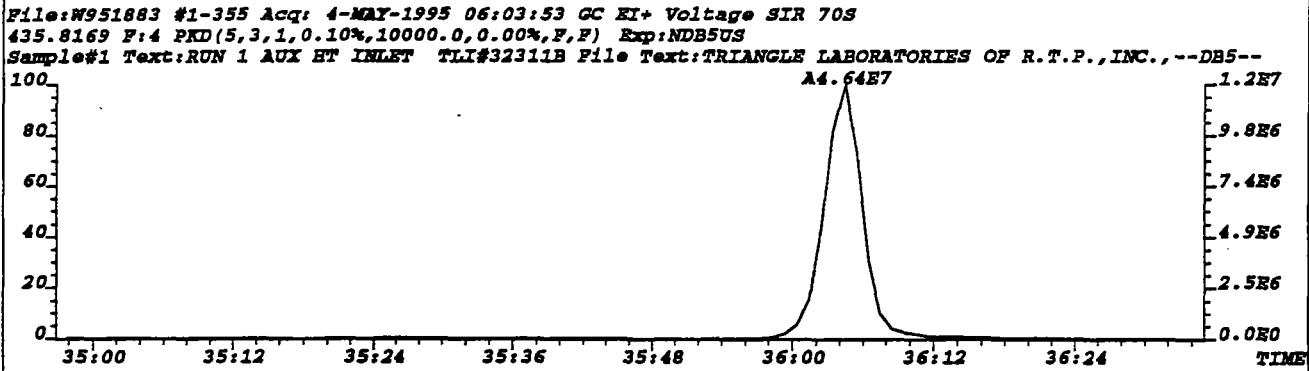
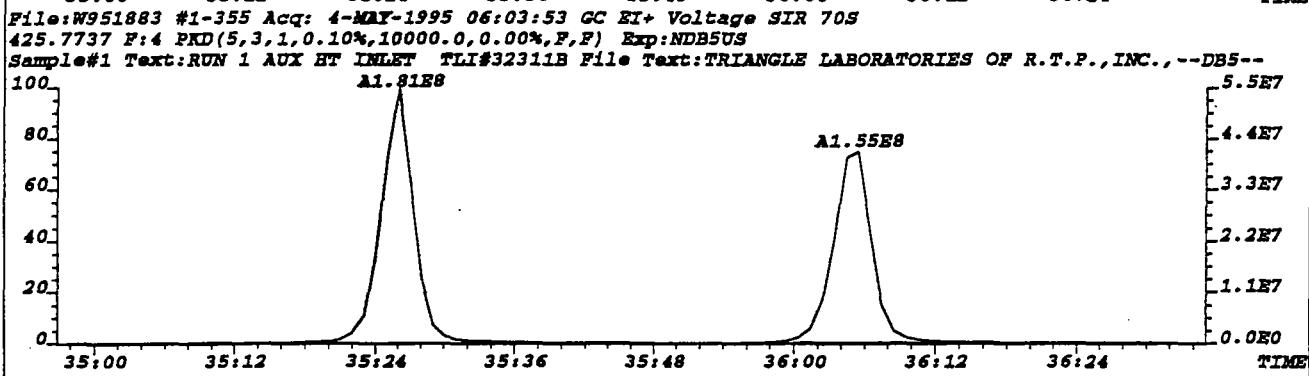
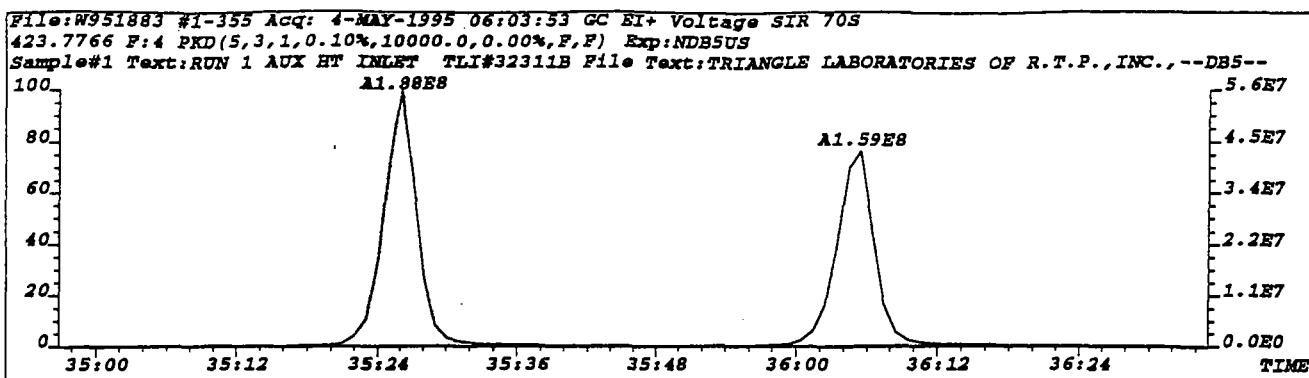








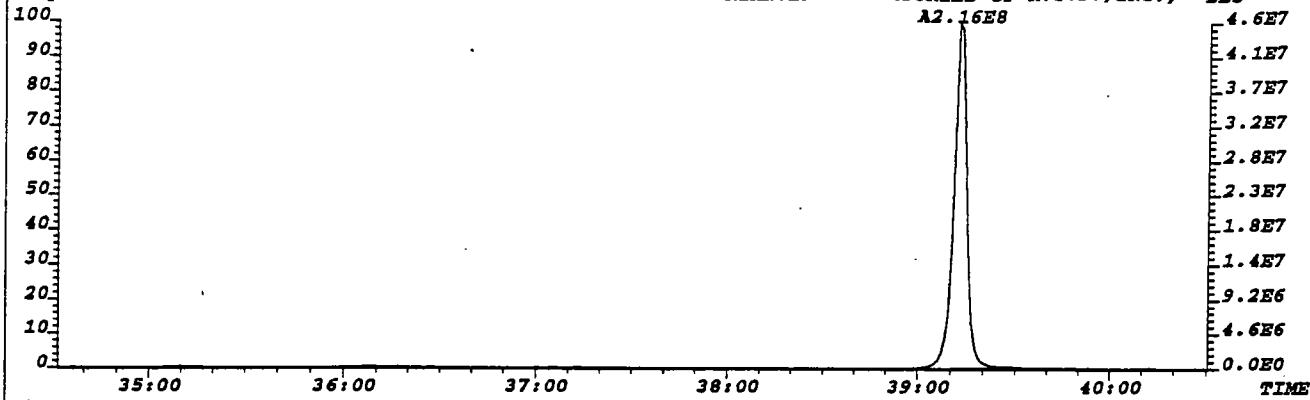




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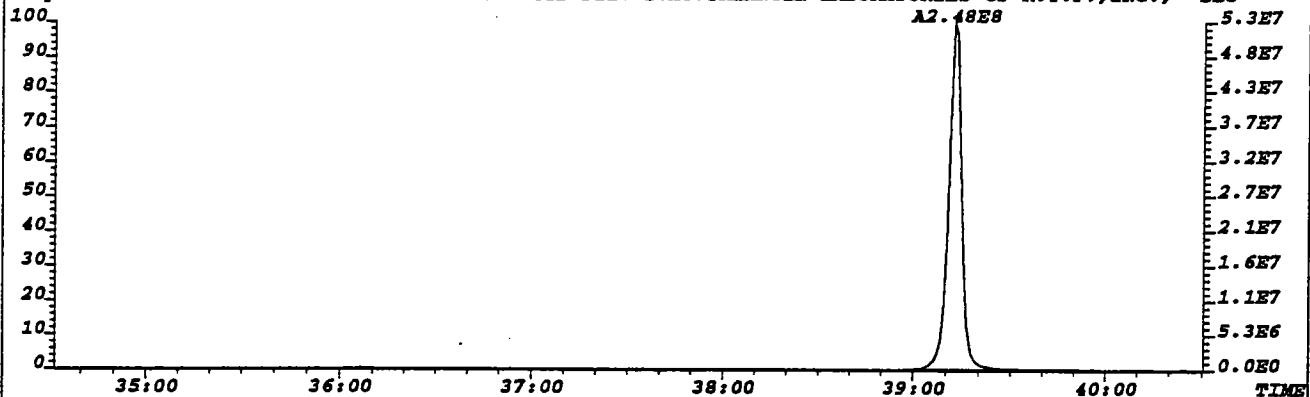
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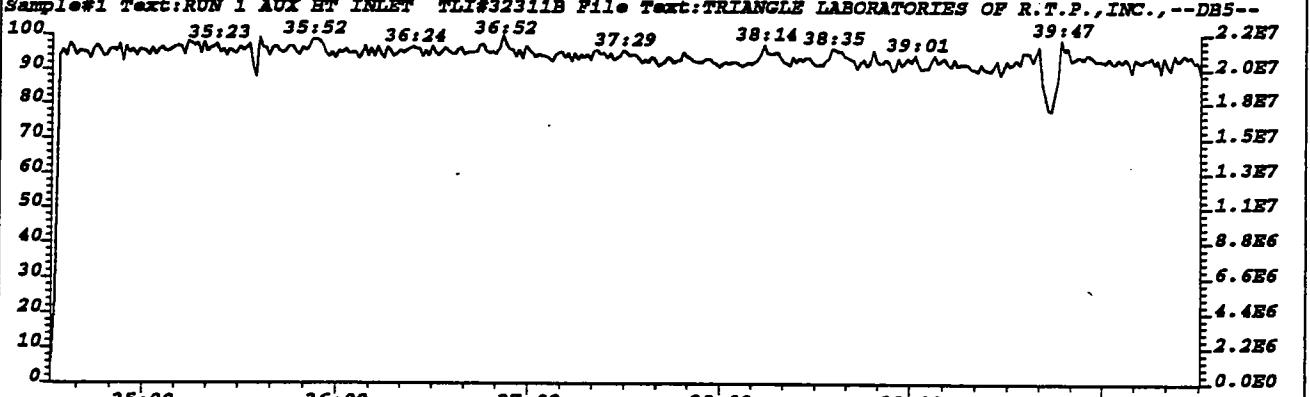
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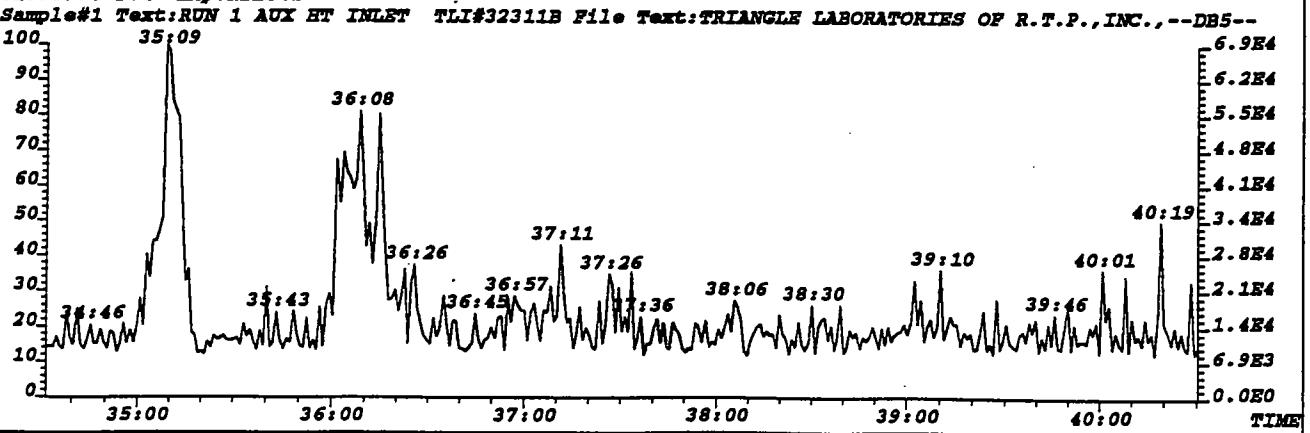
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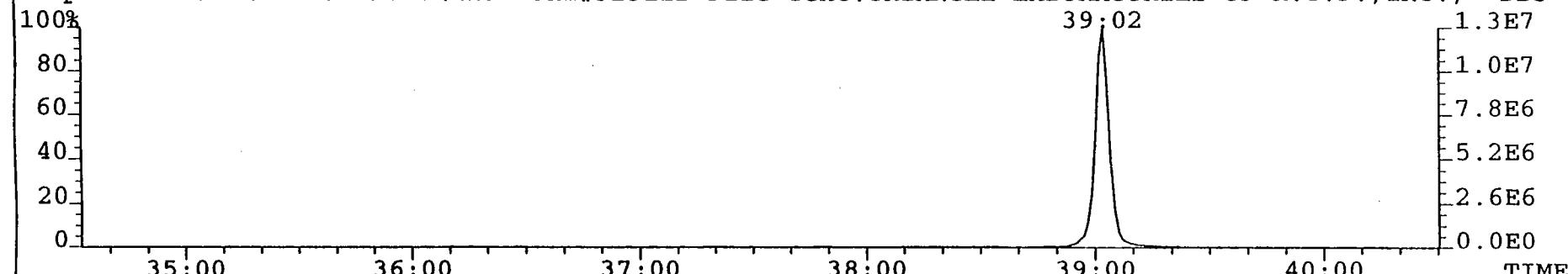
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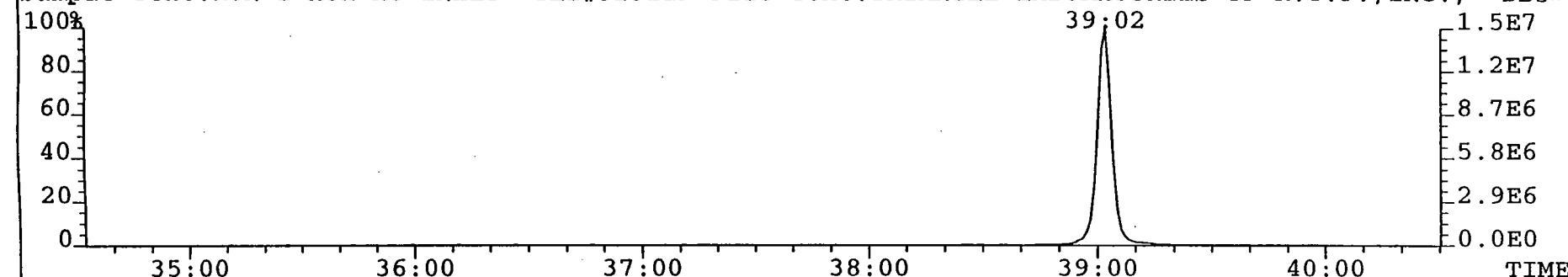
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Sample Text:RUN 1 AUX HT INLET TLI#32311B File Text:TRIANGLE LABORATORIES OF R.T.P., INC.,--DB5»



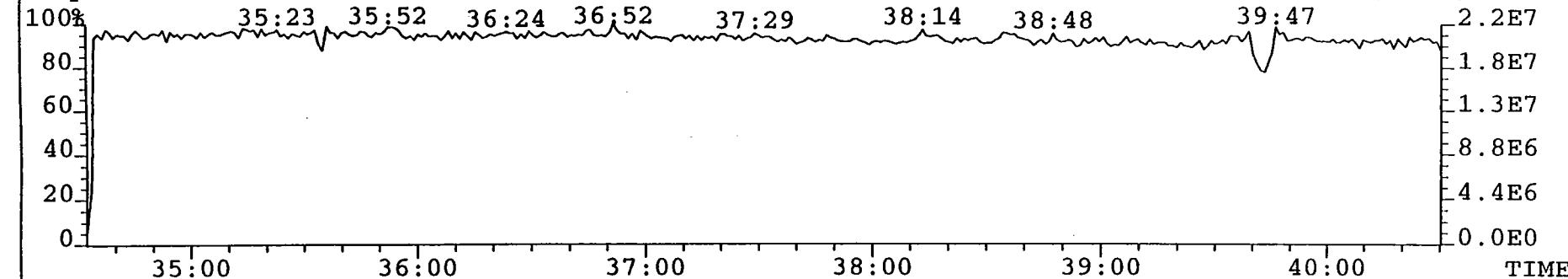
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Sample Text:RUN 1 AUX HT INLET TLI#32311B File Text:TRIANGLE LABORATORIES OF R.T.P., INC.,--DB5»



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442.9728 F:4 Exp:NDB5US

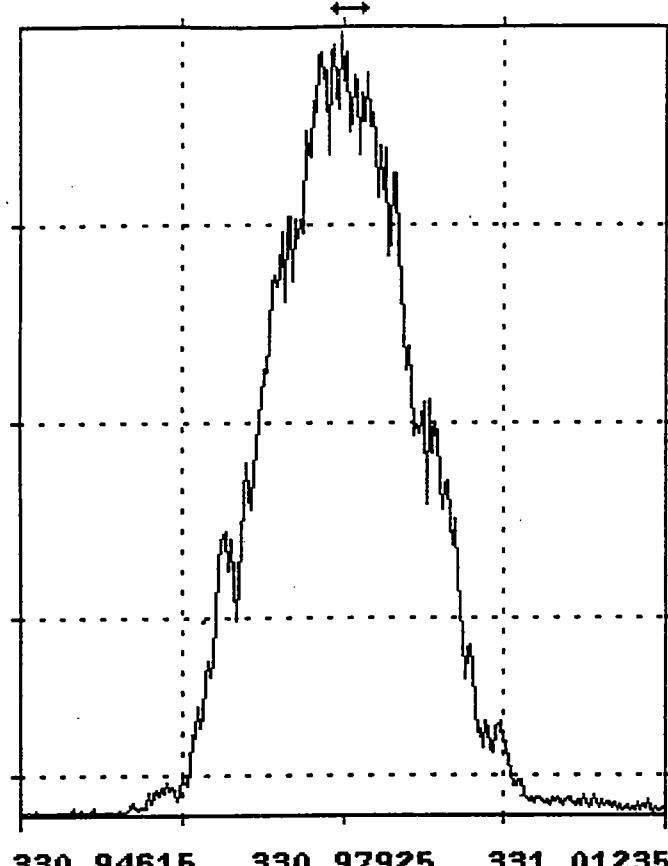
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PPM 200
W951883

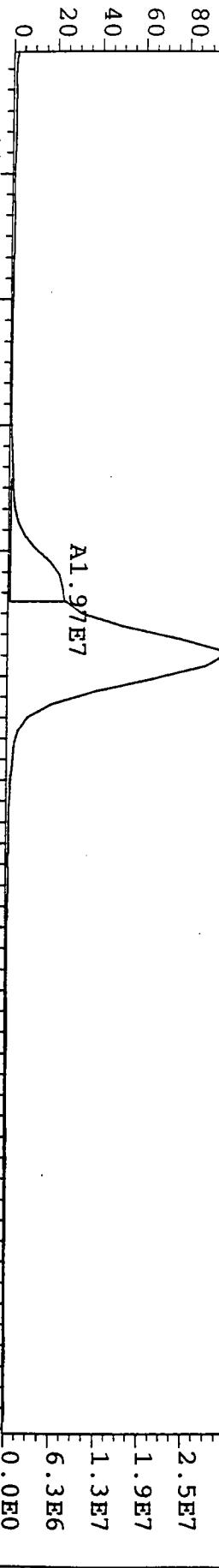
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4-MAY-1995

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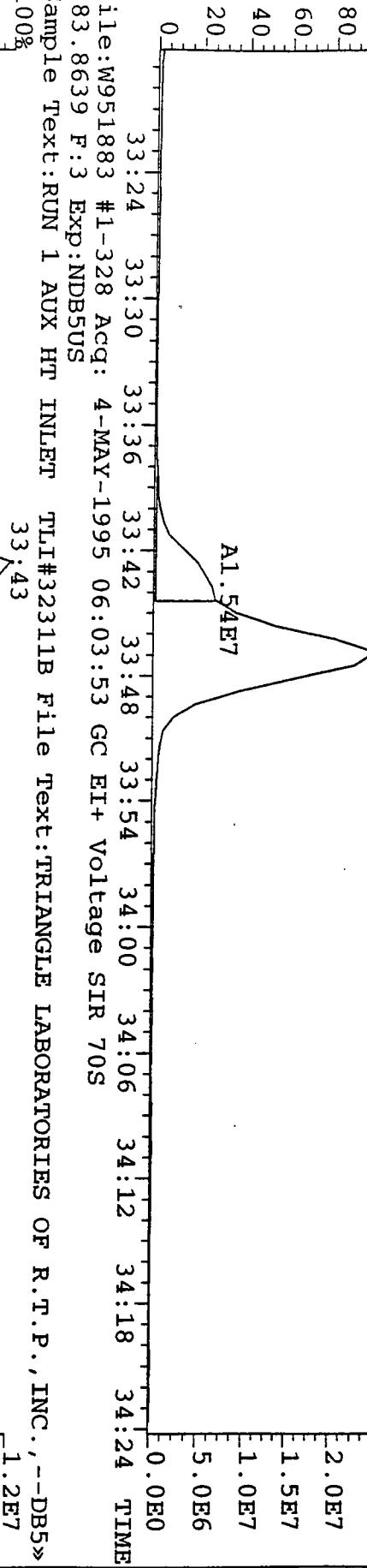
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 100%



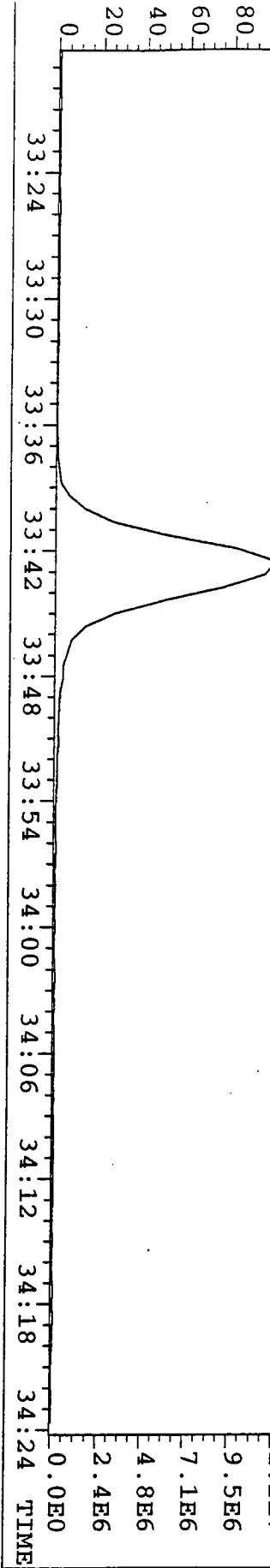
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;ample Text:RUN 1 AUX HT INLET TLI#32311B File Text:TRIANGLE LABORATORIES OF R.T.P., INC. --DB5»
 100%



File:W951883 #1-328 ACQ: 4-MAY-1995 06:03:53 GC EI+ Voltage SIR 70S
 383.8639 F:3 EXP:NDB5US

;ample Text:RUN 1 AUX HT INLET TLI#32311B File Text:TRIANGLE LABORATORIES OF R.T.P., INC. --DB5»
 100%



ENVISAGE ENVIRONMENTAL, INC.

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TL-RTP Project: 32311B

Method 23 TCDD/TCDF Analysis (DB-225)

Client Sample: RUN 1 AUX HT INLET 4-6-95

Analysis File: P951851

Client Project:	95-1253	Date Received:	04/14/95	Spike File:	SPC2NF04
Sample Matrix:	M23TRAIN	Date Extracted:	04/20/95	ICAL:	PF2N144
TLRTP ID:	98-238-1A-D	Date Analyzed:	05/02/95	CONCAL:	P951850
Sample Size:	1.000	Dilution Factor:	n/a	% Moisture:	n/a
Dry Weight:	n/a	Blank File:	P951842	% Lipid:	n/a
GC Column:	DB-225	Analyst:	PR	% Solids:	n/a

Analytes	Amt. (ng.)	DL	EMPC	Ratio	RT	Flags
2,3,7,8-TCDF	19.0			0.75	22:01	—

Internal Standard	Amt. (ng.)	% Recovery	Ratio	RT	Flags
¹³ C ₁₂ -2,3,7,8-TCDF	3.1	78.0	0.76	22:00	—

Recovery Standard			Ratio	RT	Flags
¹³ C ₁₂ -1,2,3,4-TCDD			0.81	20:56	—

Data Reviewer: KU 05/06/95

	InitialDate...	
B-File/Header Changes	KW	5/16/95	Calculated Noise Area:
Manual Integrations			Channel:
Transcription			Initials:
dBASE Corrections			Date:

Page No. 1 Listing of P951851B.dbf
05/03/95 Matched GC Peaks / Ratio / Ret. Time

Compound/ M_Z....	Omit	Ratio	..RT.	Total.Pk.Area..	Match Rat	Match RT.	Who/ Rel.RT	Identification..	ID Code
TCDF 17:07-24:04									
304-306	DN	9.70	15:41	12.48	F	F	0.713	WL	
	DC	0.45	16:38	183.12	F	F	0.756	WL	
		0.78	17:25	20,899.71	T	F	0.792		
		1.36	17:37	112.82	F	F	0.801	FR	
		0.50	17:42	263.29	F	F	0.805	FR	
		1.04	17:53	590.43	F	F	0.813	FR	
		1.06	17:58	297.88	F	F	0.817	FR	
		0.60	18:05	1,004.91	F	F	0.822	FR	
		0.71	18:27	11,914.02	T	F	0.839		
		0.74	18:32	8,570.40	T	F	0.842		
		0.73	18:38	48,443.22	T	F	0.847		
		0.75	18:49	27,203.59	T	F	0.855		
		0.74	19:06	27,613.07	T	F	0.868		
		0.75	19:17	55,438.25	T	F	0.877		
		0.74	19:25	31,697.80	T	F	0.883		
		0.74	19:35	125,669.56	T	F	0.890		
		0.74	19:47	24,144.37	T	F	0.899		
		0.75	20:08	187,795.40	T	F	0.915		
		0.73	20:26	331.02	T	F	0.929		
		0.75	20:36	84,487.93	T	F	0.936		
		0.75	20:53	50,912.20	T	F	0.949		
		0.73	21:04	68,395.50	T	F	0.958		
		0.74	21:18	7,969.11	T	F	0.968		
		0.75	21:29	55,702.01	T	F	0.977		
		0.92	21:43	404.22	F	F	0.987	FR	
		0.76	21:53	43,546.82	T	F	0.995		
		0.75	22:01	73,509.93	T	T	1.001	2378-TCDF	AN
		0.72	22:14	49,066.50	T	F	1.011		
		0.74	22:27	55,847.64	T	F	1.020		
		0.74	22:36	97,450.58	T	F	1.027		
		0.66	22:46	654.69	T	F	1.035		
		0.88	22:53	366.65	T	F	1.040		
		0.73	23:17	43,833.27	T	F	1.058		
		0.55	23:31	330.08	F	F	1.069	FR	
		0.72	23:55	6,640.45	T	F	1.087		
	DC	0.59	24:07	376.96	F	F	1.096	WH	
	DC	0.43	24:27	218.60	F	F	1.111	WH	
	DC	0.54	24:50	236.61	F	F	1.129	WH	

Compound/ M_Z....	Omit	Ratio	..RT.	Total.Pk.Area..	Match Rat	Match RT.	Who/ Rel.RT Why Identification..	ID	Code
304-306	DC	0.56	25:20	296.83	F	F	1.152 WH		
	DC	1.14	25:45	379.80	F	F	1.170 WH		
	Peaks	33		1,211,107.32	*** Total ***				
13C12-TCDF							21:48-22:08		
316-318	DC	0.82	20:37	155.32	T	F	0.937 WL		
	DC	0.70	20:53	147.59	T	F	0.949 WL		
		0.76	22:00	15,789.93	T	T	1.000	13C12-2378-TCDF	ISO
	DC	0.81	22:35	138.57	T	F	1.027 WH		
	DC	0.72	23:00	187.89	T	F	1.045 WH		
	DC	0.82	23:59	142.68	T	F	1.090 WH		
	DC	0.65	24:21	156.46	T	F	1.107 WH		
	DC	0.89	24:30	95.16	T	F	1.114 WH		
316-318	Peaks	1		15,789.93	*** Total ***				
TCDD							18:02-23:26		
320-322		0.79	18:19	11,103.04	T	F	0.886		
		0.78	18:50	6,287.20	T	F	0.911		
		0.77	18:53	275.90	T	F	0.913		
		0.78	19:33	5,042.41	T	F	0.945		
		0.79	19:45	2,621.47	T	F	0.955		
		0.79	19:57	4,500.49	T	F	0.965		
		0.80	20:19	3,003.08	T	F	0.982		
		0.81	20:31	810.32	T	F	0.992		
		0.79	20:43	3,914.55	T	T	1.002	2378-TCDD	AN
		0.81	20:52	2,166.59	T	F	1.009		
		0.79	20:58	8,664.80	T	F	1.014		
		0.83	21:07	1,413.28	T	F	1.021		
		0.98	21:19	148.61	F	F	1.031	FR	
		0.78	21:41	2,638.20	T	F	1.048		
		0.78	21:49	1,536.70	T	F	1.055		
		0.80	21:54	973.80	T	F	1.059		
		0.81	22:24	708.76	T	F	1.083		
		0.81	22:56	375.50	T	F	1.109		
		0.82	23:18	800.95	T	F	1.127		
		0.62	23:27	44.75	F	F	1.134		
	DC	0.98	23:31	218.79	F	F	1.137	WH	
	DC	1.00	23:46	52.59	F	F	1.149	WH	
	DC	1.18	23:56	70.82	F	F	1.157	WH	
	DC	1.07	24:06	53.17	F	F	1.165	WH	
	DC	1.48	24:11	57.15	F	F	1.169	WH	
	DC	0.76	24:27	144.63	T	F	1.182	WH	
	DC	1.39	24:29	30.09	F	F	1.184	WH	
	DC	1.33	24:46	132.86	F	F	1.197	WH	
	DC	0.81	24:46	223.60	T	F	1.197	WH	
	DC	1.21	24:55	59.97	F	F	1.205	WH	
	DC	0.92	25:02	40.54	F	F	1.210	WH	
	DC	1.13	25:09	71.79	F	F	1.216	WH	
	DC	1.43	25:18	71.29	F	F	1.223	WH	
	DC	0.20	25:30	25.39	F	F	1.233	WH	
	DC	1.10	25:35	61.17	F	F	1.237	WH	
	DC	0.94	25:40	60.09	F	F	1.241	WH	

Page No. 3
05/03/95

Listing of P951851B.dbf
Matched GC Peaks / Ratio / Ret. Time

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Compound/ M_Z....	Omit	Ratio	..RT.	Total.Pk.Area..	Match Rat	Match RT	Who/ Rel.RT	ID Why Identification..	Code
320-322	DC	0.49	25:55 Peaks 20	73.61 57,030.40	F ***	F Total ***	1.253	WH	
37C1-TCDD									
328	DC	0.00	15:48	78.26	T	F	0.755	WL	18:02-23:26
	DC	0.00	15:52	26.71	T	F	0.758	WL	
	DC	0.00	16:44	176.20	T	F	0.799	WL	
	DC	0.00	17:10	207.64	T	F	0.820	WL	
	DC	0.00	17:20	216.08	T	F	0.828	WL	
	DC	0.00	17:47	400.92	T	F	0.850	WL	
	DC	0.00	18:00	118.30	T	F	0.860	WL	
		0.00	18:19	210.74	T	F	0.875		
		0.00	18:33	187.92	T	F	0.886		
		0.00	18:43	180.41	T	F	0.894		
		0.00	19:02	391.06	T	F	0.909		
		0.00	19:19	264.39	T	F	0.923		
		0.00	19:29	118.46	T	F	0.931		
		0.00	19:52	33.47	T	F	0.949		
		0.00	20:06	79.42	T	F	0.960		
		0.00	20:34	1,392.87	T	F	0.982		
		0.00	20:43	9,790.74	T	T	0.990	37C1-TCDD	SUR1
		0.00	20:59	615.18	T	F	1.002		
		0.00	21:21	95.46	T	F	1.020		
		0.00	21:31	87.52	T	F	1.028		
		0.00	22:48	18,396.31	T	F	1.089		
		0.00	22:58	39.34	T	F	1.097		
		0.00	23:16	148.47	T	F	1.111		
	DC	0.00	23:28	92.32	T	F	1.121	WH	
	DC	0.00	23:59	53.68	T	F	1.146	WH	
	DC	0.00	24:58	57.83	T	F	1.193	WH	
328	Peaks	16		32,031.76	***	Total ***			
13C12-TCDD									
332-334		0.80	20:41	10,033.43	T	T	1.000	13C12-2378-TCDD	IS1
		0.81	20:56	10,820.54	T	T	1.012	13C12-1234-TCDD	RS1
	DC	0.79	21:41	133.80	T	F	1.048	WH	

Column... Description.....

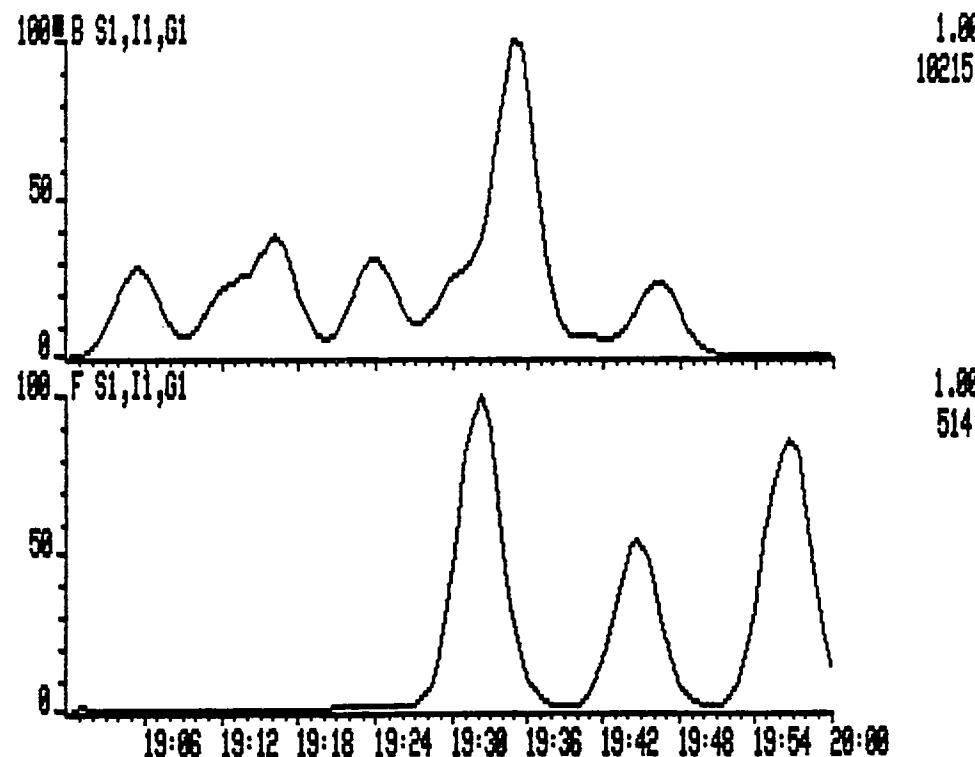
"Why" Code Description

M_Z	- Nominal Ion Mass(es)	WL - Below Retention Time Window
RT.	- Retention Time	WH - Above Retention Time Window
Match Rat	- Ratio Match True/False	SN - Below Signal to Noise Level
Match RT	- Time Match True/False	<M - Below Method Detection Limit
Rel RT	- Relative Retention Time	FR - Calc based on theoretical ratio

*** End of Report ***

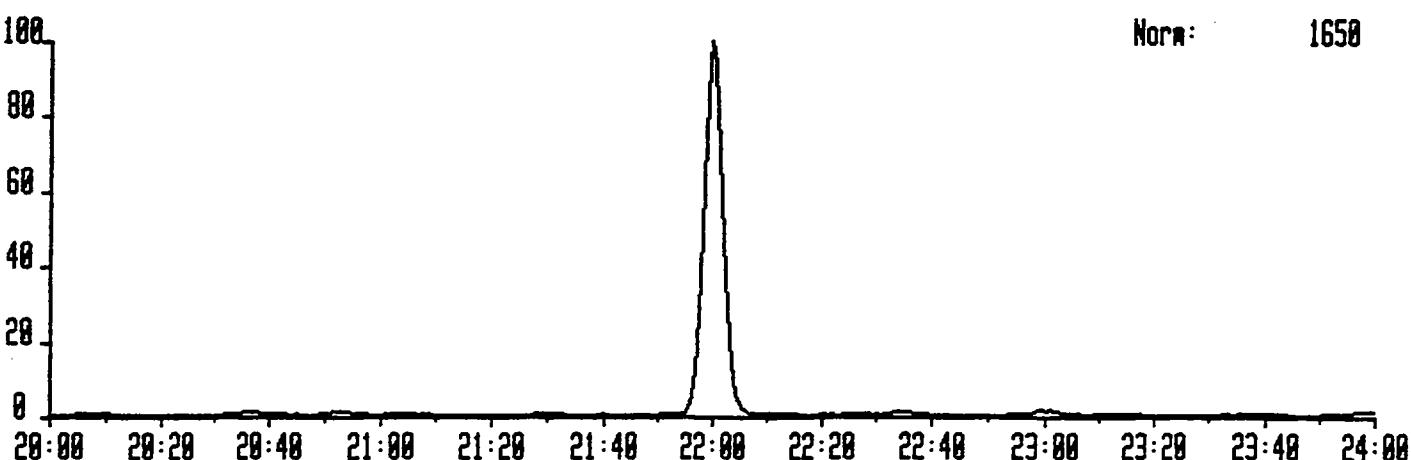
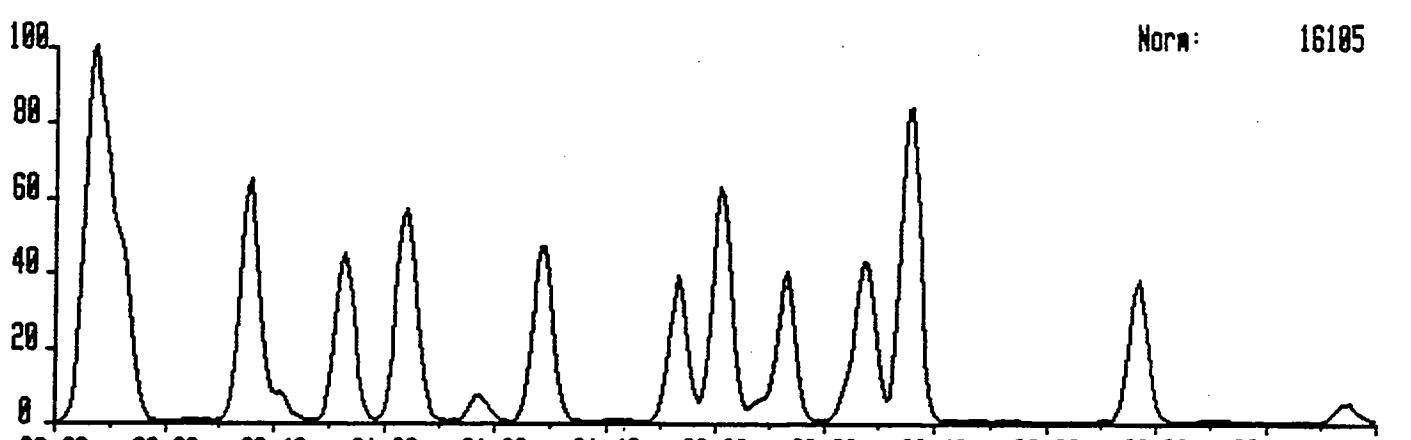
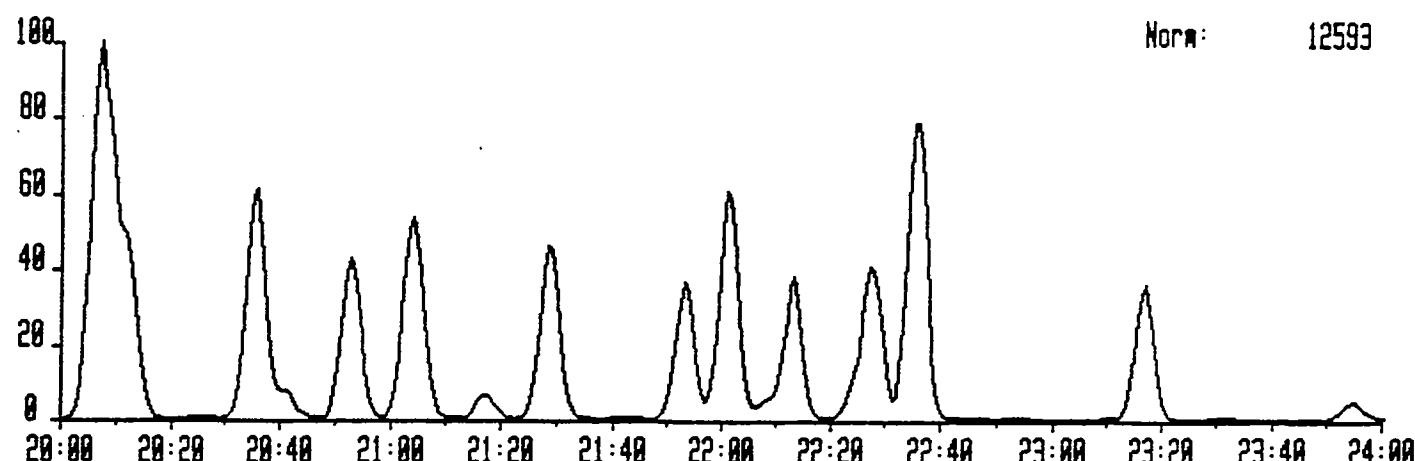
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Text:RUN 1 AUX HT INLET TLI#32311B

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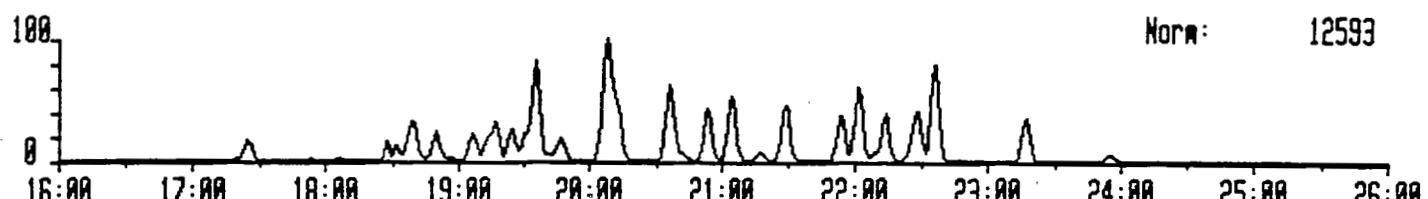
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Sample 1 Injection 1 Group 1 Mass 303.9016
Text:RUN 1 AUX HT INLET TLI#32311B

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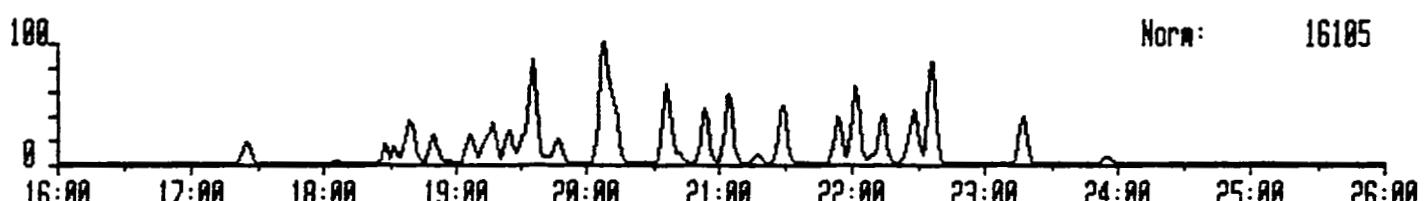


P951851 2-MAY-95 Sir:Voltage 70-SE Sys: DB225
Sample 1 Injection 1 Group 1 Mass 303.9016
Text:RUN 1 AUX HT INLET TLI#32311B

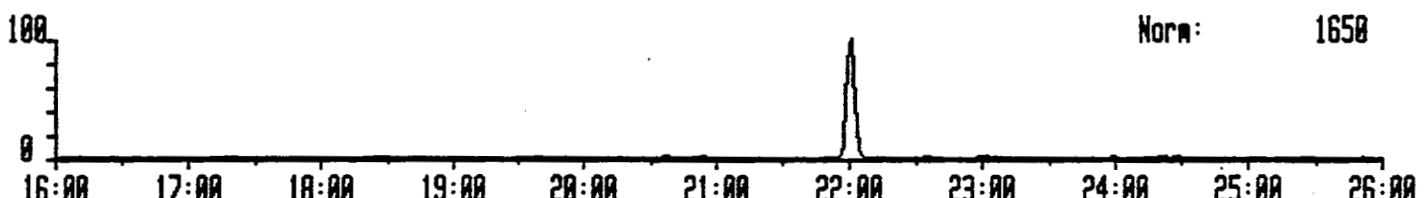
170



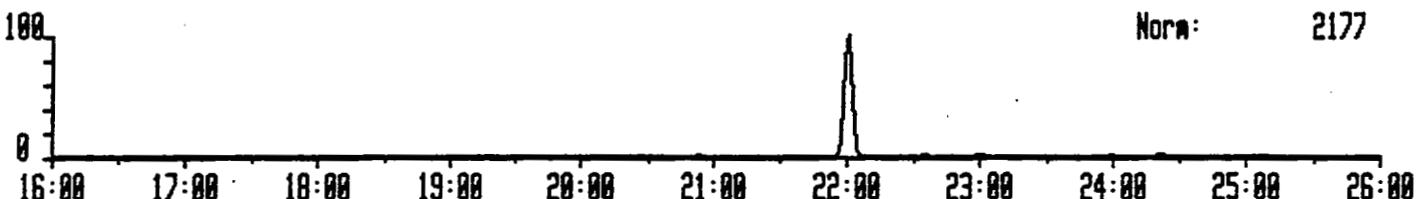
P951851 2-MAY-95 Sir:Voltage 70-SE Sys: DB225
Sample 1 Injection 1 Group 1 Mass 305.8987
Text:RUN 1 AUX HT INLET TLI#32311B



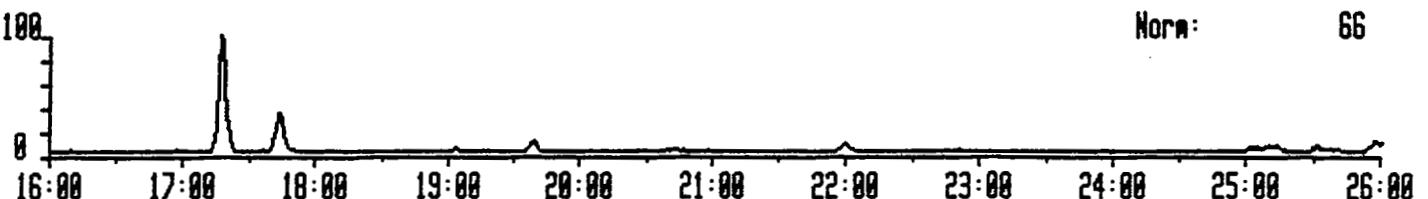
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Sample 1 Injection 1 Group 1 Mass 315.9419
Text:RUN 1 AUX HT INLET TLI#32311B



P951851 2-MAY-95 Sir:Voltage 70-SE Sys: DB225
Sample 1 Injection 1 Group 1 Mass 317.9389
Text:RUN 1 AUX HT INLET TLI#32311B



P951851 2-MAY-95 Sir:Voltage 70-SE Sys: DB225
Sample 1 Injection 1 Group 1 Mass 375.8364
Text:RUN 1 AUX HT INLET TLI#32311B



P951051 2-MAY-95 Sir:Voltage 70-SE Sys: 08225

Sample 1 Injection 1 Group 1 Mass 319.8965

Text:RUN 1 AUX HT INLET TL1#323118

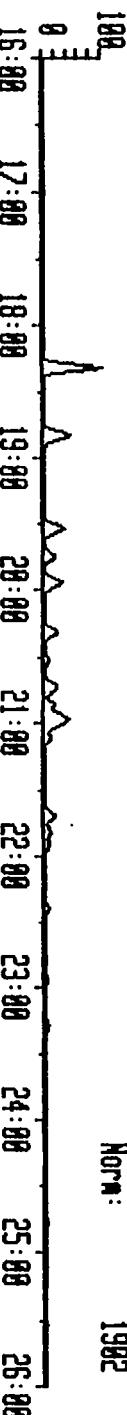


16:00 17:00 18:00 19:00 20:00 21:00 22:00 23:00 24:00 25:00 26:00

p951051 2-MAY-95 Sir:Voltage 70-SE Sys: 08225

Sample 1 Injection 1 Group 1 Mass 321.8936

Text:RUN 1 AUX HT INLET TL1#323118



16:00 17:00 18:00 19:00 20:00 21:00 22:00 23:00 24:00 25:00 26:00

p951051 2-MAY-95 Sir:Voltage 70-SE Sys: 08225

Sample 1 Injection 1 Group 1 Mass 327.8847

Text:RUN 1 AUX HT INLET TL1#323118



16:00 17:00 18:00 19:00 20:00 21:00 22:00 23:00 24:00 25:00 26:00

p951051 2-MAY-95 Sir:Voltage 70-SE Sys: 08225

Sample 1 Injection 1 Group 1 Mass 331.9368

Text:RUN 1 AUX HT INLET TL1#323118



16:00 17:00 18:00 19:00 20:00 21:00 22:00 23:00 24:00 25:00 26:00

p951051 2-MAY-95 Sir:Voltage 70-SE Sys: 08225

Sample 1 Injection 1 Group 1 Mass 333.9338

Text:RUN 1 AUX HT INLET TL1#323118



16:00 17:00 18:00 19:00 20:00 21:00 22:00 23:00 24:00 25:00 26:00

p951051 2-MAY-95 Sir:Voltage 70-SE Sys: 08225

Sample 1 Injection 1 Group 1 Mass 292.9824

Text:RUN 1 AUX HT INLET TL1#323118

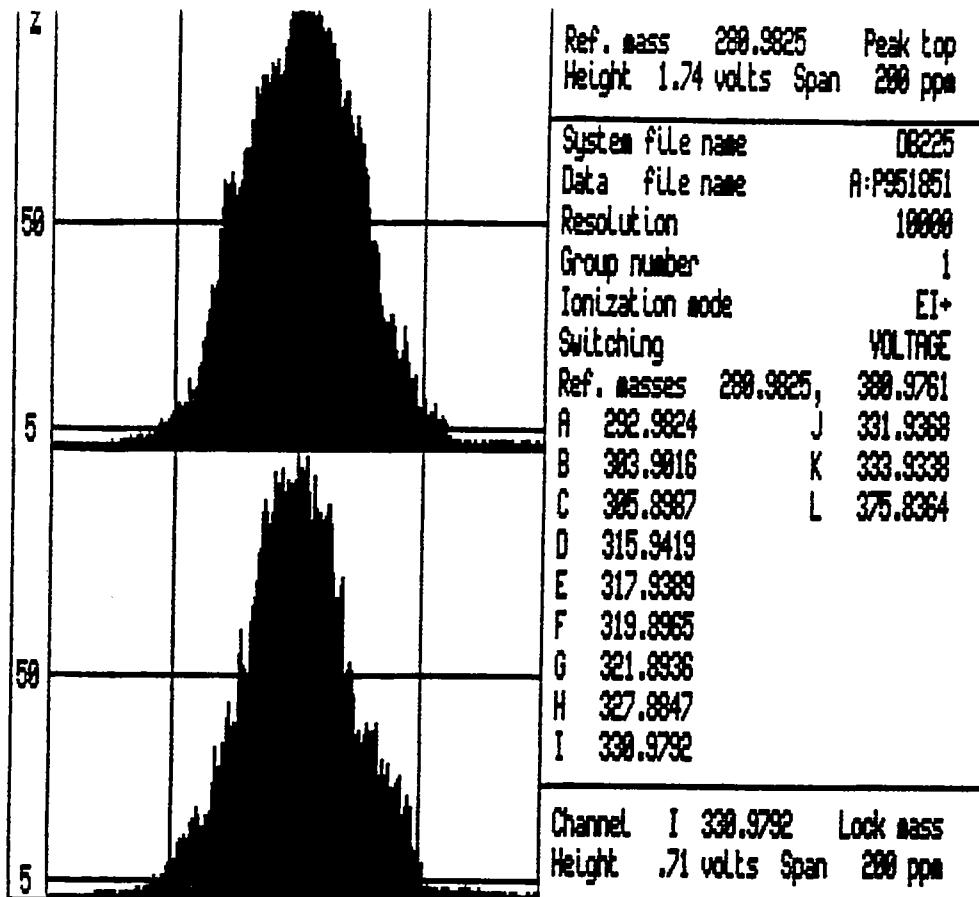


16:00 17:00 18:00 19:00 20:00 21:00 22:00 23:00 24:00 25:00 26:00

p951051 2-MAY-95 Sir:Voltage 70-SE Sys: 08225

Sample 1 Injection 1 Group 1 Mass 292.9824

Text:RUN 1 AUX HT INLET TL1#323118



ENVISAGE ENVIRONMENTAL, INC.

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TL-RTP Project: 32311B

Method 23 PCDD/PCDF Analysis (a)

Client Sample: RUN 2 AUX HT INLET 4-6-95

Analysis File: W951885

Client Project:	95-1253	Date Received:	04/14/95	Spike File:	SPX23704
Sample Matrix:	M23TRAIN	Date Extracted:	04/20/95	ICAL:	WF54275
TLRTP ID:	98-238-2A-D	Date Analyzed:	05/04/95	CONCAL:	W951880
Sample Size:	1.000	Dilution Factor:	n/a	% Moisture:	n/a
Dry Weight:	n/a	Blank File:	W951882	% Lipid:	n/a
GC Column:	DB-5	Analyst:	MM	% Solids:	n/a

Analytes	Amt. (ng)	DL	EMPC	Ratio	RT	Flags
2,3,7,8-TCDD	0.08			0.70	25:39	
1,2,3,7,8-PeCDD	0.30			1.62	29:58	
1,2,3,4,7,8-HxCDD	0.43			1.20	33:07	
1,2,3,6,7,8-HxCDD	0.87			1.29	33:12	
1,2,3,7,8,9-HxCDD	1.1			1.25	33:28	P
1,2,3,4,6,7,8-HpCDD	4.1			1.02	36:05	
2,3,7,8-TCDF	8.1			0.77	24:56	
1,2,3,7,8-PeCDF	1.5			1.54	28:55	
2,3,4,7,8-PeCDF	2.4			1.61	29:37	
1,2,3,4,7,8-HxCDF	7.4			1.26	32:24	
1,2,3,6,7,8-HxCDF	2.3			1.28	32:31	
2,3,4,6,7,8-HxCDF	3.2			1.28	33:01	C
1,2,3,7,8,9-HxCDF	0.16			1.33	33:43	P
1,2,3,4,6,7,8-HpCDF	8.0			1.04	35:12	
1,2,3,4,7,8,9-HpCDF	1.1			1.08	36:30	
1,2,3,4,6,7,8,9-OCDF	4.2			0.89	39:13	

Internal Standards	Amt. (ng)	% Recovery	Ratio	RT	Flags
¹³ C ₁₂ -2,3,7,8-TCDF	4.1	103	0.77	24:54	
¹³ C ₁₂ -2,3,7,8-TCDD	3.6	88.8	0.80	25:38	
¹³ C ₁₂ -1,2,3,7,8-PeCDF	3.4	86.2	1.51	28:54	
¹³ C ₁₂ -1,2,3,7,8-PeCDD	3.8	96.0	1.50	29:56	
¹³ C ₁₂ -1,2,3,6,7,8-HxCDF	4.2	105	0.52	32:31	
¹³ C ₁₂ -1,2,3,6,7,8-HxCDD	3.8	95.5	1.22	33:11	
¹³ C ₁₂ -1,2,3,4,6,7,8-HpCDF	4.0	99.6	0.44	35:11	
¹³ C ₁₂ -1,2,3,4,6,7,8-HpCDD	3.8	95.7	1.03	36:04	
¹³ C ₁₂ -1,2,3,4,6,7,8,9-OCDD	6.3	78.7	0.86	39:02	

ENVISAGE ENVIRONMENTAL, INC.

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TL-RTP Project: 32311B

Method 23 PCDD/PCDF Analysis (a)

Client Sample: RUN 2 AUX HT INLET 4-6-95

Analysis File: W951885

Surrogate Standards (Type A)	Amt. (ng)	% Recovery	Ratio	RT	Flags
³⁷ Cl ₄ -2,3,7,8-TCDD	3.5	86.5		25:39	
¹³ C ₁₂ -2,3,4,7,8-PeCDF	3.2	80.6	1.45	29:37	
¹³ C ₁₂ -1,2,3,4,7,8-HxCDF	3.5	88.0	0.51	32:25	
¹³ C ₁₂ -1,2,3,4,7,8-HxCDD	3.7	93.3	1.24	33:06	
¹³ C ₁₂ -1,2,3,4,7,8,9-HpCDF	3.2	79.3	0.43	36:30	

Alternate Standards (Type A)	Amt. (ng)	% Recovery	Ratio	RT	Flags
¹³ C ₁₂ -1,2,3,7,8,9-HxCDF	3.9	98.1	0.52	33:43	
¹³ C ₁₂ -2,3,4,6,7,8-HxCDF	3.8	94.8	0.53	33:00	Q

Recovery Standards	Ratio	RT	Flags
¹³ C ₁₂ -1,2,3,4-TCDD	0.78	25:27	
¹³ C ₁₂ -1,2,3,7,8,9-HxCDD	1.24	33:29	

Data Reviewer: _____ K 05/09/95

	InitialDate...	
B-File/Header Changes	<u>KV</u>	<u>5/5/95</u>	Calculated Noise Area:
Manual Integrations		/ / /	Channel:
Transcription		/ / /	Initials:
dBASE Corrections		/ / /	Date:

Page No. 1 Listing of W951885B.dbf
05/04/95 Matched GC Peaks / Ratio / Ret. Time

Compound/ M_Z....	Omit	Ratio	..RT.	Total.Pk.Area..	Match Rat	Match RT.	Who/ Rel.RT	Identification..	ID Code
TCDF									
304-306		0.75	21:42	7,972.06	T	F	0.871		21:30-26:50
		0.76	22:12	10,756.72	T	F	0.892		
		0.77	22:27	10,184.56	T	F	0.902		
		0.76	22:50	47,936.41	T	F	0.917		
		0.76	23:09	28,738.48	T	F	0.930		
		0.77	23:34	39,568.31	T	F	0.946		
		0.76	23:53	23,719.19	T	F	0.959		
		0.77	24:06	31,457.00	T	F	0.968		
		0.76	24:18	33,523.71	T	F	0.976		
		0.77	24:30	16,752.50	T	F	0.984		
		0.78	24:44	15,080.33	T	F	0.993		
		0.77	24:56	56,879.22	T	T	1.001	2378-TCDF	AN
		0.76	25:22	17,479.28	T	F	1.019		
		0.78	25:34	12,498.30	T	F	1.027		
		0.77	25:51	1,757.82	T	F	1.038	-X-	
		0.78	26:41	1,574.23	T	F	1.072		
	DC	0.77	26:56	517.76	T	F	1.082	WH	
304-306	Peaks	16		355,878.12	*** Total ***				
13C12-TCDF									
316-318	DC	0.89	23:51	235.68	T	F	0.958	WL	23:54-25:54
		0.70	24:29	125.13	T	F	0.983		
		0.77	24:54	23,499.47	T	T	1.000	13C12-2378-TCDF	IS0
	DC	0.79	25:21	237.29	T	F	1.018		
	DC	1.37	26:30	37.10	F	F	1.064	WH	
	DC	1.22	26:41	54.73	F	F	1.072	WH	
316-318	Peaks	3		23,861.89	*** Total ***				
TCDD									
320-322		0.78	23:03	7,247.36	T	F	0.899		22:53-26:48
		0.75	23:27	3,885.11	T	F	0.915		
		0.81	23:45	1,590.54	T	F	0.927		
		0.78	24:26	3,737.64	T	F	0.953		
		0.73	24:43	2,484.19	T	F	0.964		
		0.72	25:07	1,207.99	T	F	0.980		
		0.80	25:33	1,807.72	T	F	0.997		
		0.70	25:39	344.08	T	T	1.001	2378-TCDD	AN
		0.73	25:49	376.45	T	F	1.007		

Compound/ M_Z....	Omit	Ratio	..RT.	Total.Pk.Area..	Match Rat	Match RT.	Who/ Rel.RT Why Identification..	ID Code
		0.79	25:58	626.16	T	F	1.013	
		0.88	26:12	201.12	T	F	1.022	
		0.70	26:39	242.01	T	F	1.040	
320-322	Peaks	12		23,750.37	*** Total ***			
37C1-TCDD							23:38-27:38	
328	DC	0.00	22:34	45.52	T	F	0.880	WL
	DC	0.00	23:03	21.78	T	F	0.899	SN
	DC	0.00	23:27	17.89	T	F	0.915	SN
		0.00	24:13	850.32	T	F	0.945	
		0.00	24:26	34.72	T	F	0.953	
		0.00	25:39	13,536.81	T	T	1.001	37C1-TCDD
		0.00	26:03	3,834.87	T	F	1.016	
	DC	0.00	26:18	6.67	T	F	1.026	SN
	DC	0.00	27:07	21.38	T	F	1.058	SN
328	Peaks	4		18,256.72	*** Total ***			
13C12-TCDD							23:38-27:38	
332-334		1.39	24:26	69.76	F	F	0.953	FR
		0.78	25:27	15,896.72	T	T	0.993	13C12-1234-TCDD
		0.80	25:38	15,058.99	T	T	1.000	13C12-2378-TCDD
		0.82	25:58	272.67	T	F	1.013	IS1
332-334	Peaks	4		31,298.14	*** Total ***			
PeCDF							26:44-30:46	
340-342		1.57	26:55	18,328.72	T	F	0.931	
		1.75	27:24	148.42	T	F	0.948	
		3.08	27:34	99.79	F	F	0.954	FR
		1.95	27:40	118.59	F	F	0.957	FR
		1.55	27:56	4,972.37	T	F	0.967	
		1.59	28:04	32,828.85	T	F	0.971	
		1.52	28:13	7,549.04	T	F	0.976	
		1.56	28:27	2,537.77	T	F	0.984	
		1.59	28:33	12,713.27	T	F	0.988	
		1.51	28:38	15,229.99	T	F	0.991	
		1.52	28:51	6,394.74	T	F	0.998	
		1.54	28:55	6,513.37	T	T	1.001	12378-PeCDF
		1.60	29:05	5,733.67	T	F	1.006	
		1.54	29:13	9,452.33	T	F	1.011	
		1.61	29:37	11,414.36	T	T	1.025	23478-PeCDF
		1.61	29:46	14,867.85	T	F	1.030	
		1.60	30:05	2,131.78	T	F	1.041	
		1.52	30:36	1,054.78	T	F	1.059	
340-342	Peaks	18		152,089.69	*** Total ***			
13C12-PeCDF							24:54-32:54	
352-354		1.93	28:04	105.93	F	F	0.971	FR
		0.99	28:15	27.94	F	F	0.978	FR
		1.06	28:33	59.25	F	F	0.988	FR
		1.51	28:54	15,844.45	T	T	1.000	13C12-PeCDF 123 IS2
		1.27	29:11	175.12	F	F	1.010	FR
		1.45	29:37	12,628.78	T	T	1.025	13C12-PeCDF 234 SUR2

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Matched GC Peaks / Ratio / Ret. Time

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Compound/ M_Z....		Omit	Ratio	.RT.	Total.Pk.Area..	Match Rat	Match RT.	Who/ Rel.RT	ID Why Identification..	Code
	DN		0.94	30:00	15.27	F	F	1.038	SN	
			0.98	30:14	29.09	F	F	1.046	FR	
	DN		0.94	30:36	23.16	F	F	1.059	FR	
352-354	Peaks		7		28,870.56	*** Total ***				
PeCDD										
356-358			1.58	28:10	8,541.98	T	F	0.941		28:00-30:36
			1.43	28:40	728.51	T	F	0.958		
			1.55	28:54	4,790.09	T	F	0.965		
			1.58	29:02	907.35	T	F	0.970		
			1.55	29:13	3,027.88	T	F	0.976		
			1.51	29:22	682.92	T	F	0.981		
			1.51	29:27	1,262.29	T	F	0.984		
			1.43	29:39	1,158.14	T	F	0.991		
			0.34	29:48	586.20	F	F	0.996	FR	
			1.62	29:58	870.81	T	T	1.001	12378-PeCDD	AN
			1.46	30:06	578.91	T	F	1.006		
			1.35	30:26	607.63	T	F	1.017		
356-358	Peaks		12		23,742.71	*** Total ***				
13C12-PeCDD										
368-370			1.50	29:56	8,377.52	T	T	1.000	13C12-PeCDD	123 IS3
			1.70	30:05	893.11	T	F	1.005		
	DN		2.13	30:15	15.15	F	F	1.011	SN	
368-370	Peaks		2		9,270.63	*** Total ***				
HxCDF										
374-376	DC		1.07	31:16	55.45	T	F	0.962	WL	31:17-33:58
			1.30	31:27	13,691.77	T	F	0.967		
			1.26	31:36	29,925.18	T	F	0.972		
			1.24	31:45	1,477.45	T	F	0.976		
			1.27	31:54	3,062.69	T	F	0.981		
			1.23	32:03	1,710.11	T	F	0.986		
			1.36	32:14	120.97	T	F	0.991		
			1.26	32:24	24,132.90	T	T	0.996	123478-HxCDF	AN
			1.28	32:31	10,229.98	T	T	1.000	123678-HxCDF	AN
			1.31	32:38	1,528.44	T	F	1.004		
			1.29	32:47	3,658.33	T	F	1.008		
			1.28	33:01	11,468.01	T	T	1.015	234678-HxCDF	AN
			1.31	33:16	2,788.22	T	T	1.02937	123789-HxCDF	AN
374-376	Peaks		12		103,794.05	*** Total ***				-PQ
13C12-HxCDF										
384-386			0.59	31:27	65.67	T	F	0.967		28:31-36:31
			0.51	31:35	129.24	T	F	0.971		
			0.51	32:25	9,340.22	T	T	0.997	13C12-HxCDF	478 SUR3
			0.52	32:31	11,813.46	T	T	1.000	13C12-HxCDF	678 IS4
			0.53	33:00	10,422.48	T	T	1.015	13C12-HxCDF	234 ALT2
			0.52	33:43	7,955.32	T	T	1.037	13C12-HxCDF	789 ALT1
384-386	Peaks		6		39,726.39	*** Total ***				

Triangle Laboratories, Inc.

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Matched GC Peaks / Ratio / Ret. Time

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Compound/ M_Z....	Omit	Ratio	..RT.	Total.Pk.Area..	Match Rat	Match RT.	Who/ Rel.RT Why Identification..	ID Code
HxCDD								
390-392		1.19	31:57	3,000.42	T	F	0.963	
		1.25	32:24	10,478.18	T	F	0.976	
		1.25	32:36	5,678.76	T	F	0.982	
		1.20	32:46	724.76	T	F	0.987	
		1.20	33:07	746.29	T	T	0.998	123478-HxCDD AN
		1.29	33:12	1,501.42	T	T	1.001	123678-HxCDD AN
		1.25	33:28	2,059.54	T	T	1.009	123789-HxCDD AN
390-392	Peaks	7		24,189.37	*** Total ***			
13C12-HxCDD								
402-404	DC	1.38	32:36	20.29	T	F	0.982	SN
		1.24	33:06	5,879.03	T	T	0.997	13C12-HxCDD 478 SUR4
		1.22	33:11	6,591.96	T	T	1.000	13C12-HxCDD 678 IS5
		1.24	33:29	7,552.28	T	T	1.009	13C12-HxCDD 789 RS2
402-404	Peaks	3		20,023.27	*** Total ***			
HpCDF								
408-410		1.04	35:12	26,630.12	T	T	1.000	1234678-HpCDF AN
		1.08	35:26	4,390.60	T	F	1.007	
		0.99	35:33	4,797.63	T	F	1.010	
		1.08	36:30	2,352.63	T	T	1.037	1234789-HpCDF AN
408-410	Peaks	4		38,170.98	*** Total ***			
13C12-HpCDF								
418-420		0.44	35:11	7,107.66	T	T	1.000	13C12-HpCDF 678 IS6
	DN	1.89	35:33	4.80	F	F	1.010	SN
		0.43	36:30	4,403.68	T	T	1.037	13C12-HpCDF 789 SUR5
	DN	0.57	36:47	20.75	F	F	1.045	SN
418-420	Peaks	2		11,511.34	*** Total ***			
HpCDD								
424-426		1.02	35:26	7,112.73	T	F	0.982	
		1.02	36:05	5,976.43	T	T	1.000	1234678-HpCDD AN
	DN	3.15	36:30	5.19	F	F	1.012	SN
424-426	Peaks	2		13,089.16	*** Total ***			
13C12-HpCDD								
436-438	DN	1.58	35:26	19.68	F	F	0.982	SN
		1.03	36:04	5,419.13	T	T	1.000	13C12-HpCDD 678 IS7
436-438	Peaks	1		5,419.13	*** Total ***			
OCDF								
442-444		0.89	39:13	4,622.11	T	T	1.005	OCDF AN
442-444	Peaks	1		4,622.11	*** Total ***			
OCDD								
458-460		0.85	39:03	3,816.44	T	T	1.000	OCDD AN
458-460	Peaks	1		3,816.44	*** Total ***			
13C12-OCDD								
470-472		0.86	39:02	6,836.30	T	T	1.000	13C12-OCDD IS8

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Listing of W951885B.dbf
Matched GC Peaks / Ratio / Ret. Time

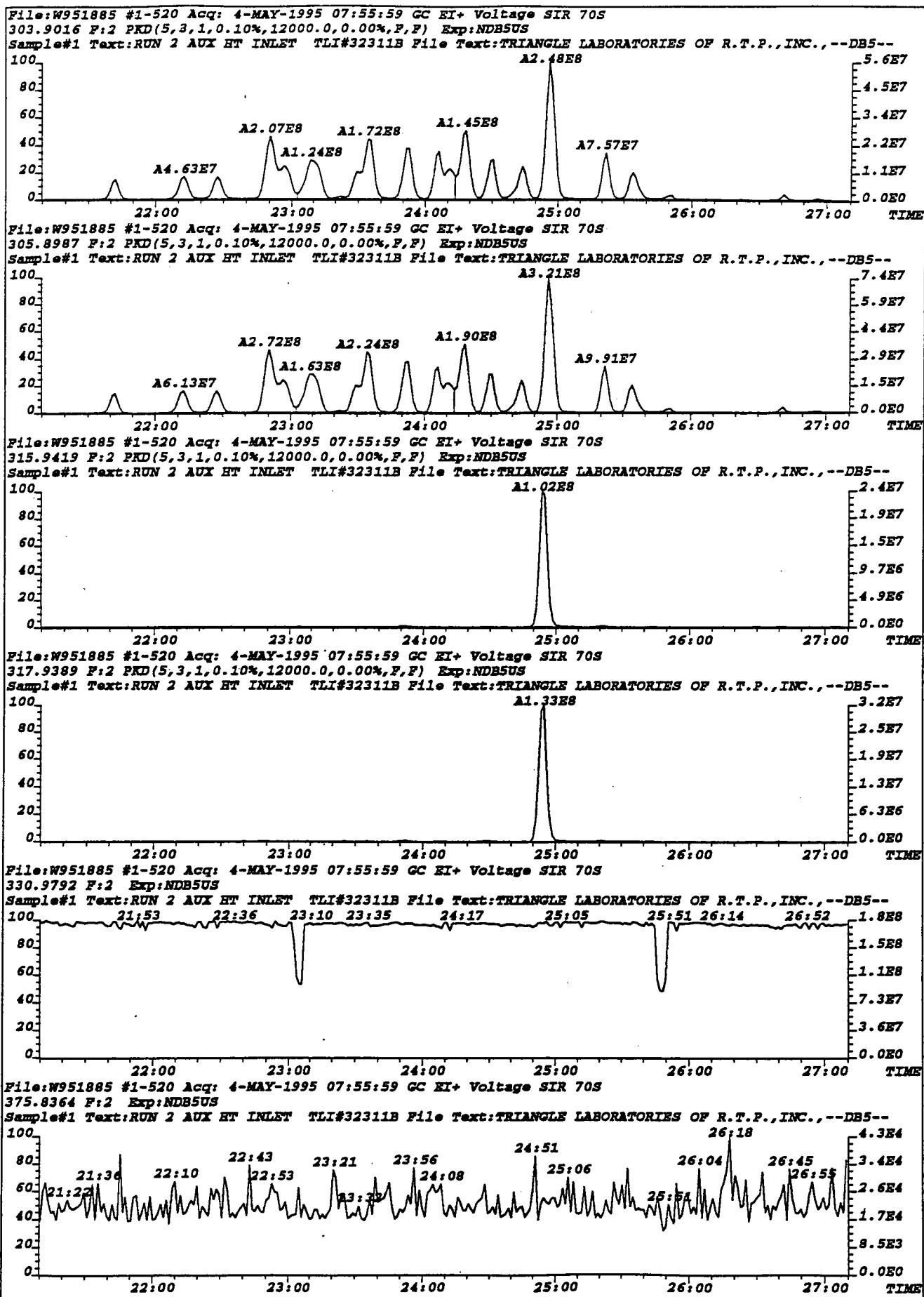
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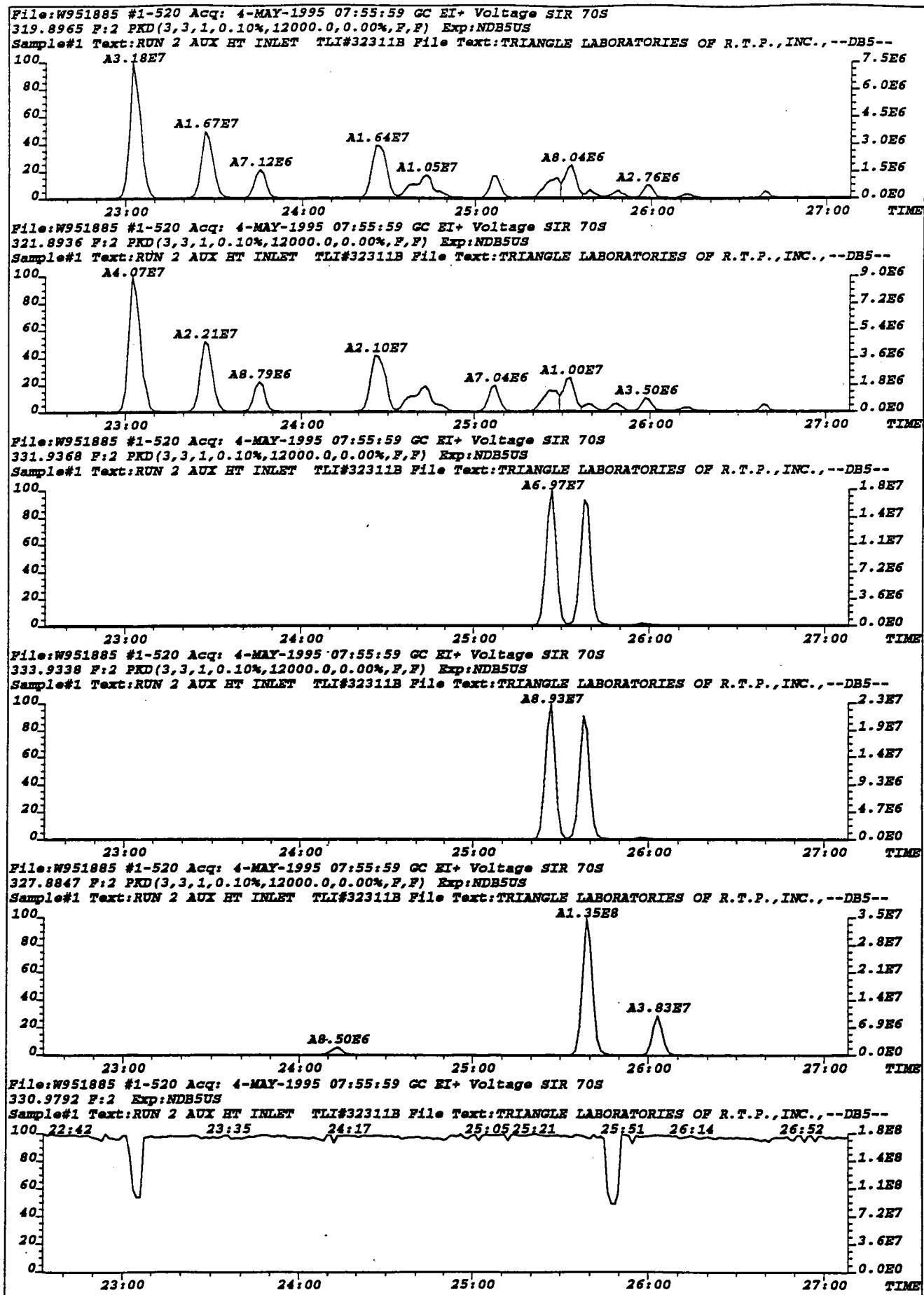
Compound/ M_Z....	Omit	Ratio	..RT.	Total.Pea.k.Area..	Match Rat	Match RT	Who/ Rel.RT	ID Identification..	Code
----------------------	------	-------	-------	--------------------	-----------	----------	----------------	------------------------	------

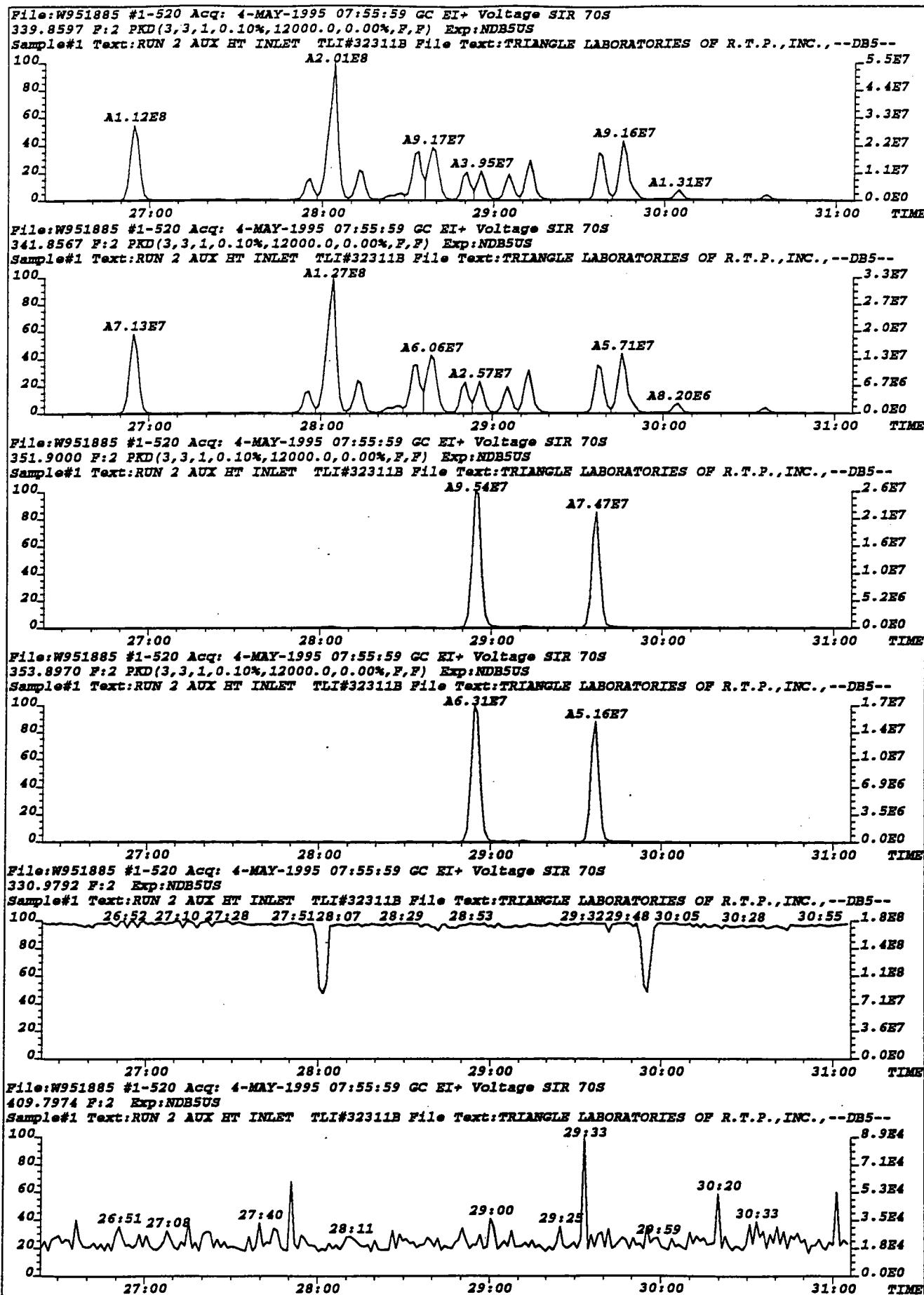
Column... Description..... "Why" Code Description

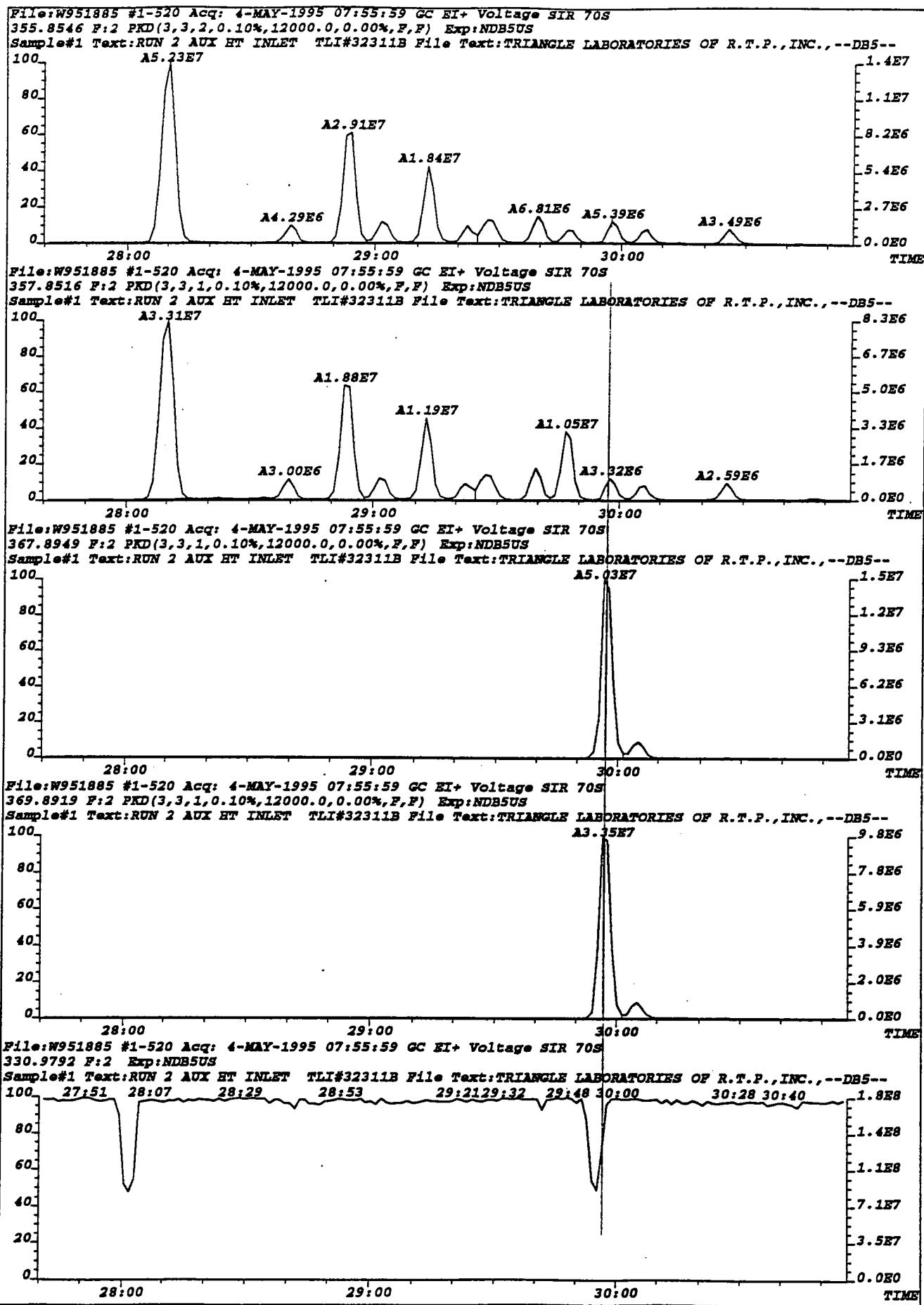
M_Z	- Nominal Ion Mass(es)	WL - Below Retention Time Window
RT.	- Retention Time	WH - Above Retention Time Window
Match Rat	- Ratio Match True/False	SN - Below Signal to Noise Level
Match RT	- Time Match True/False	<M - Below Method Detection Limit
Rel RT	- Relative Retention Time	FR - Calc based on theoretical ratio

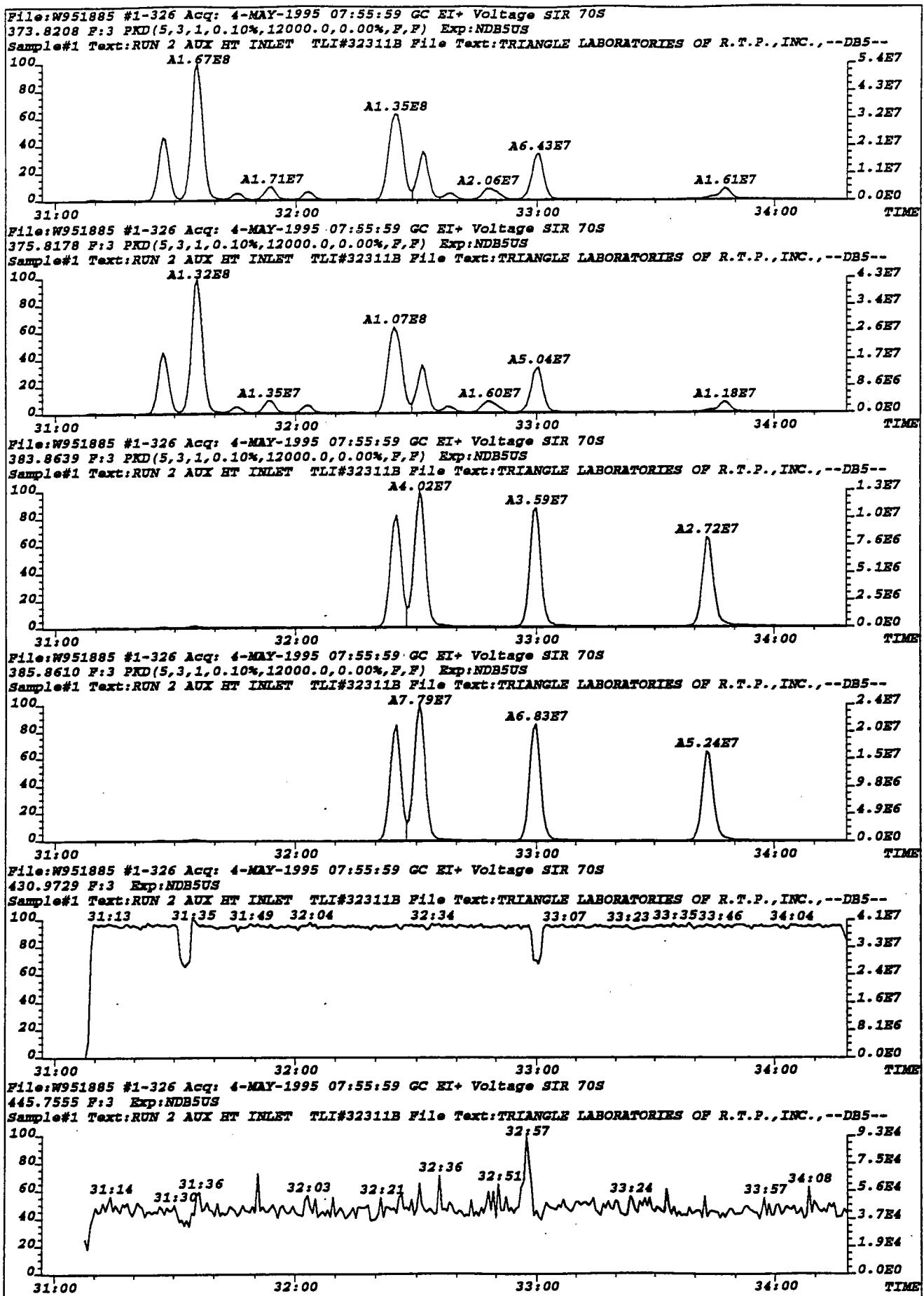
*** End of Report ***

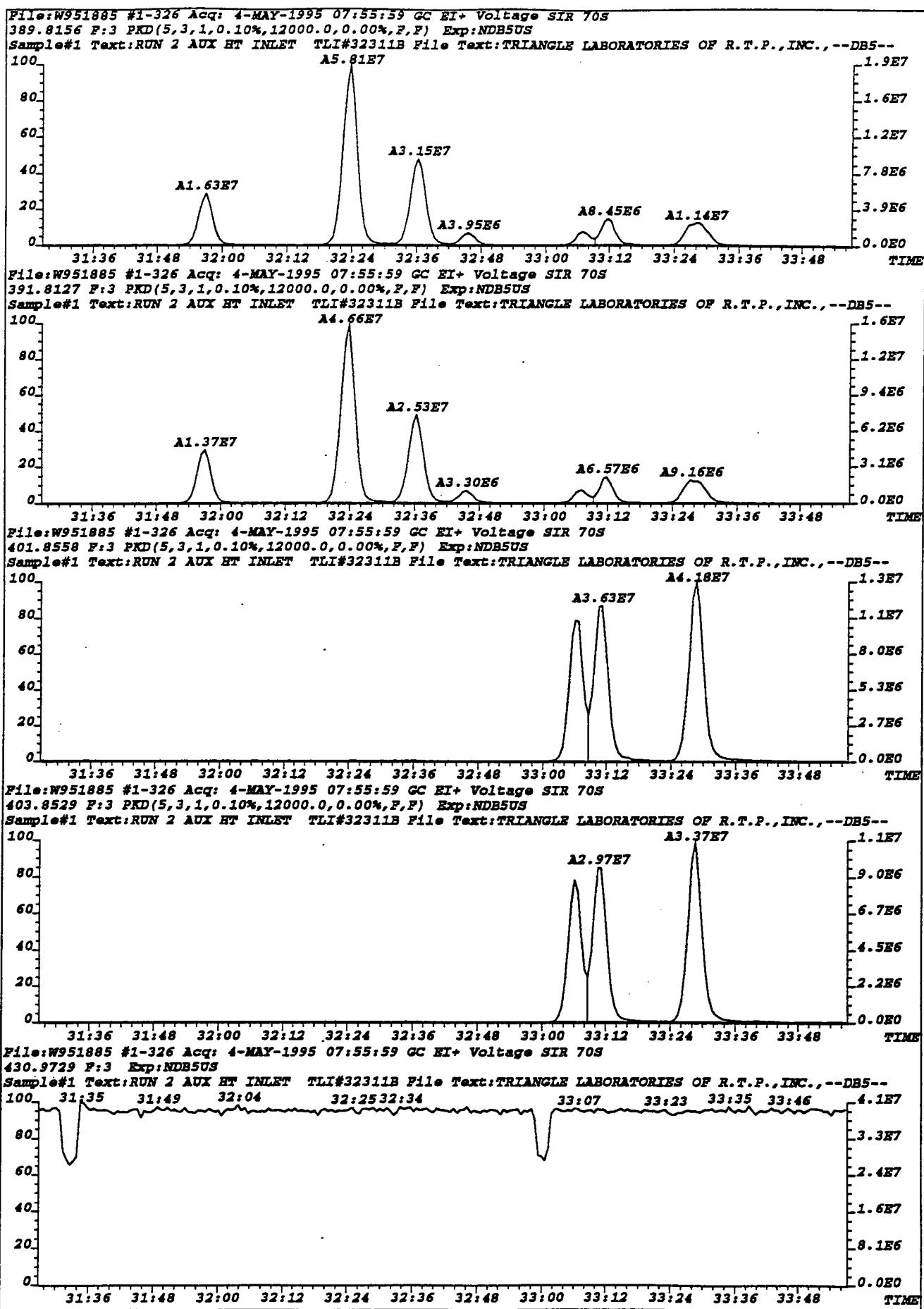


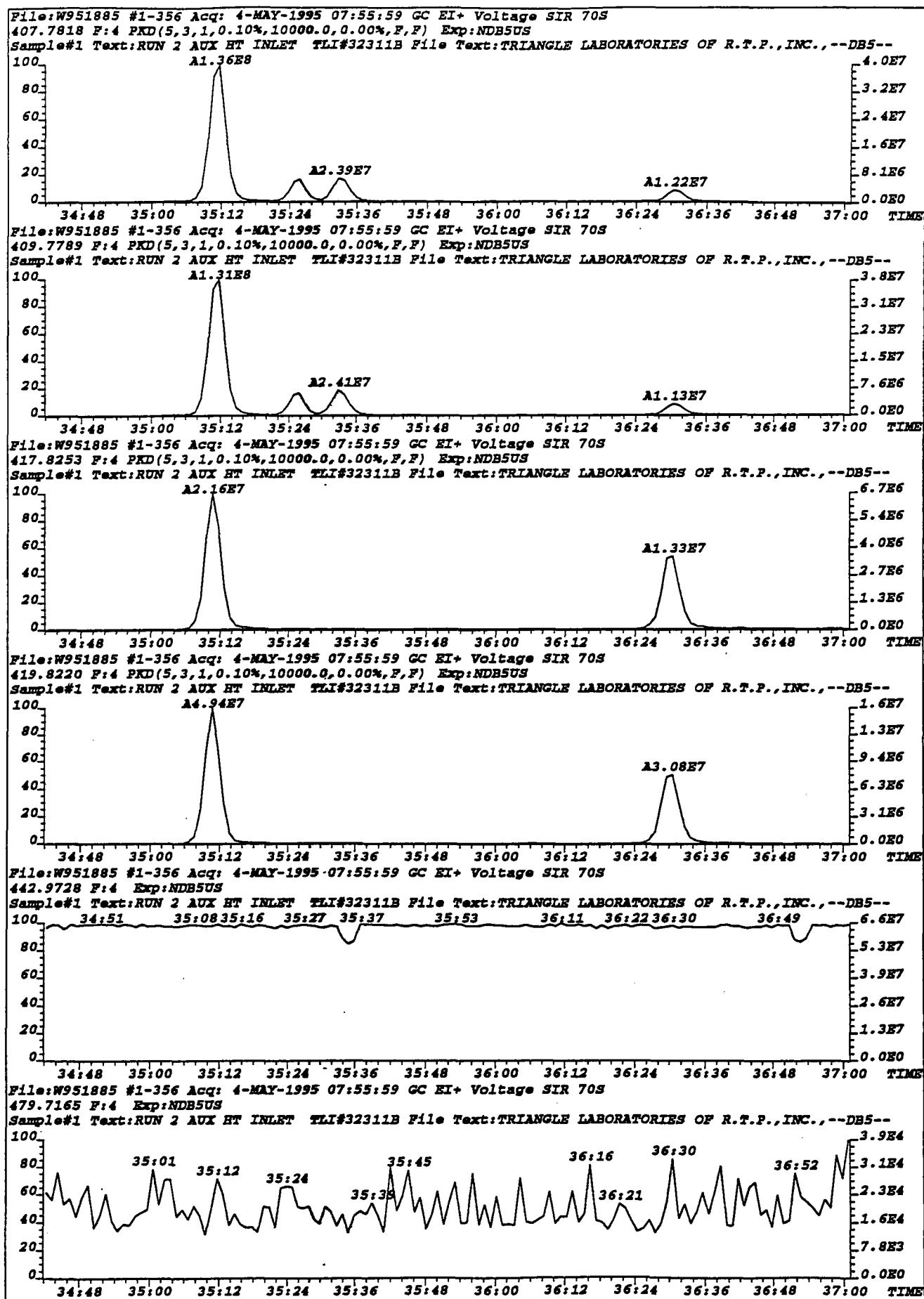


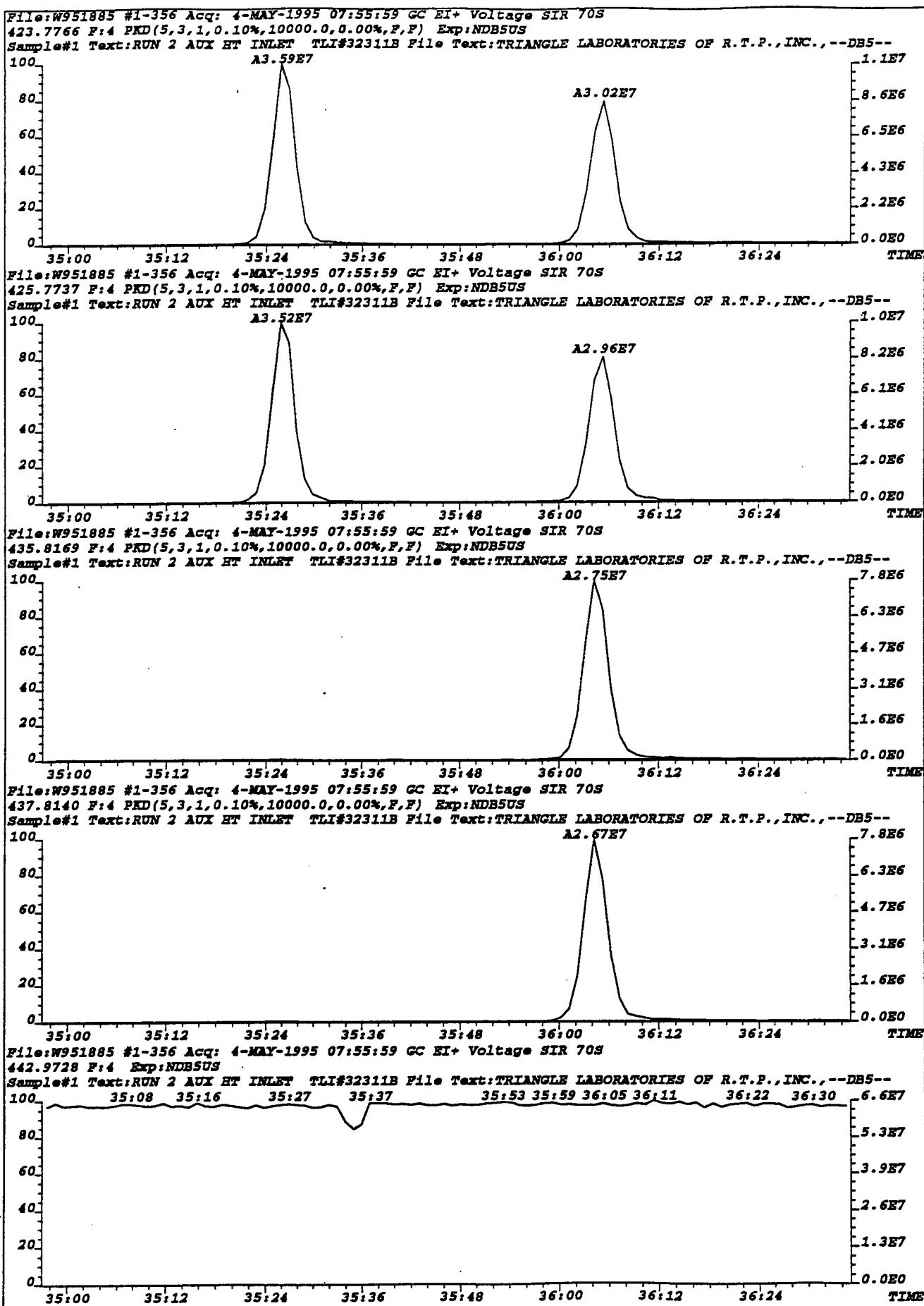


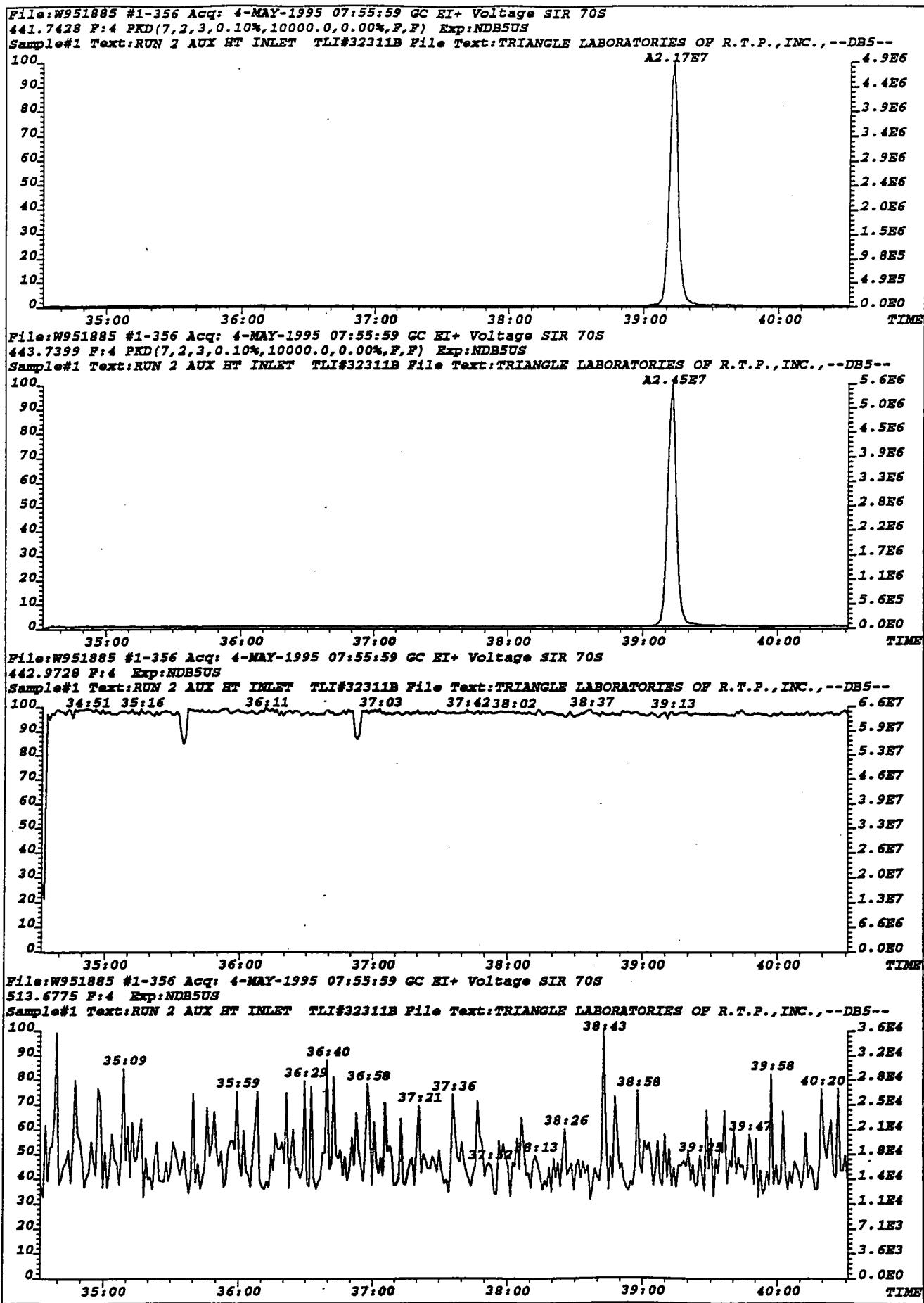












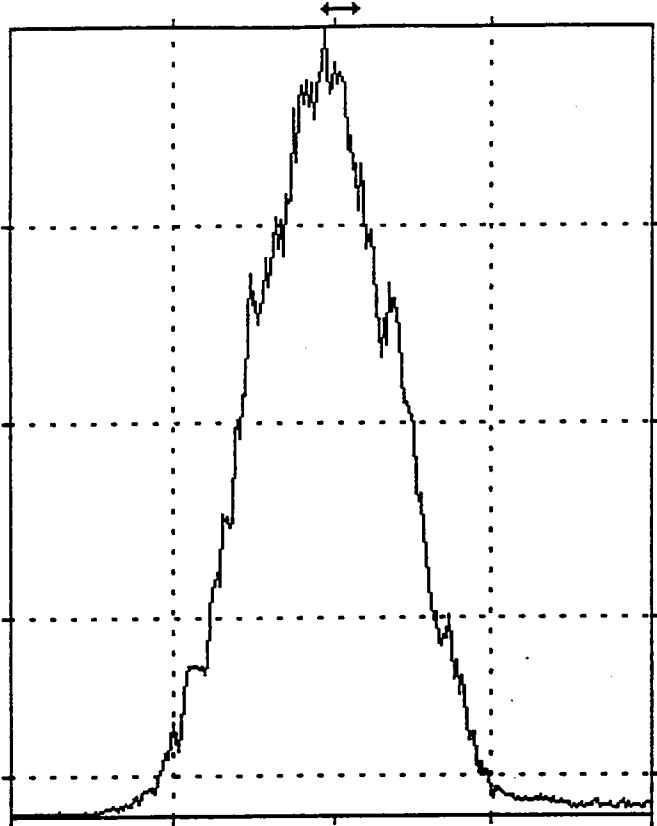
Peak Display

PPM 200

Fn: 2 1.652 Volts

W951885

4-MAY-1995



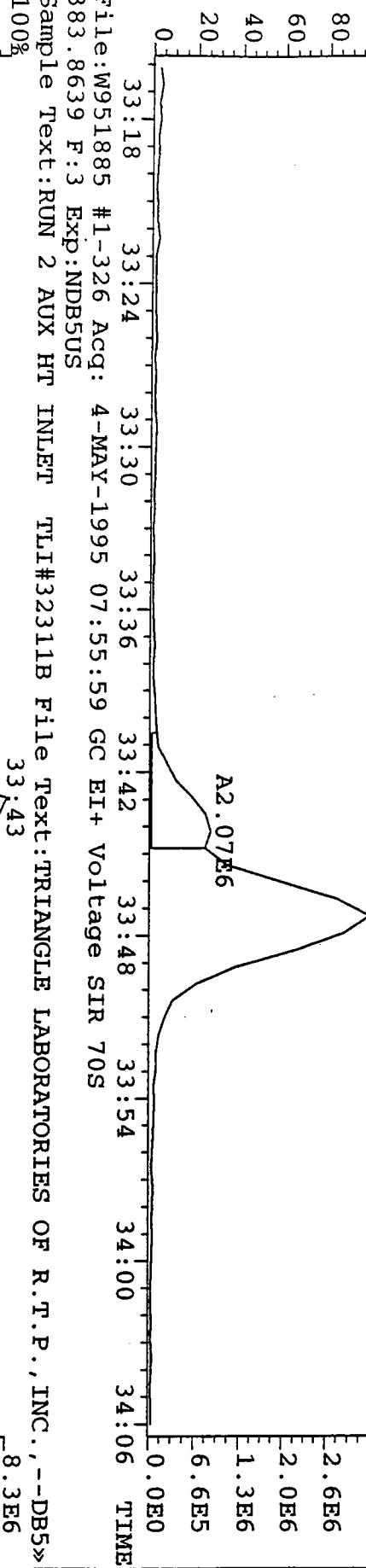
330.94615 330.97925 331.01235

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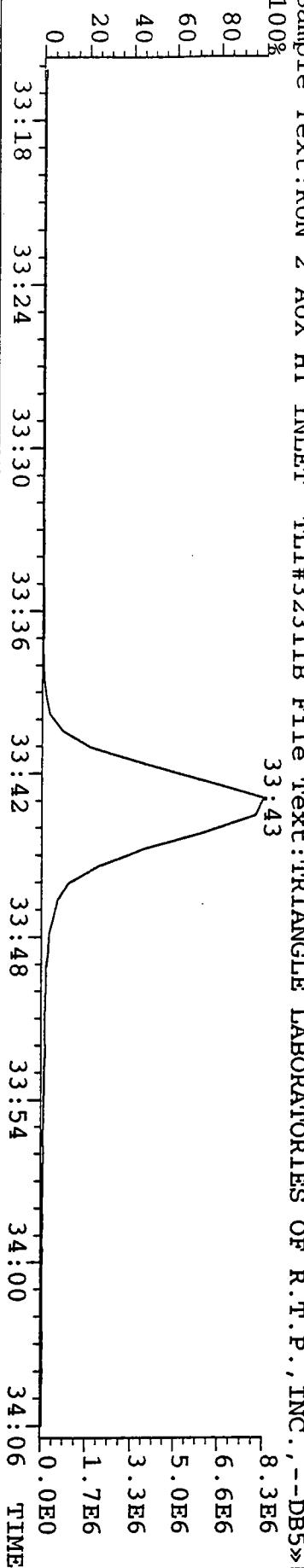
File:W951885 #1-326 Acq: 4-MAY-1995 07:55:59 GC EI+ Voltage SIR 70S
 373.8208 F:3 Exp:NDB5US
 Sample Text:RUN 2 AUX HT INLET TLI#32311B File Text:TRIANGLE LABORATORIES OF R.T.P., INC.'--DB5»
 100%



File:W951885 #1-326 Acq: 4-MAY-1995 07:55:59 GC EI+ Voltage SIR 70S
 375.8178 F:3 Exp:NDB5US
 Sample Text:RUN 2 AUX HT INLET TLI#32311B File Text:TRIANGLE LABORATORIES OF R.T.P., INC.'--DB5»
 100%



File:W951885 #1-326 Acq: 4-MAY-1995 07:55:59 GC EI+ Voltage SIR 70S
 383.8639 F:3 Exp:NDB5US
 Sample Text:RUN 2 AUX HT INLET TLI#32311B File Text:TRIANGLE LABORATORIES OF R.T.P., INC.'--DB5»
 100%



File:W951885 #1-356 Acq: 4-MAY-1995 07:55:59 GC EI+ Voltage SIR 70S

469.7779 F:4 Exp:NDB5US

Sample Text:RUN 2 AUX HT INLET TLI#32311B File Text:TRIANGLE LABORATORIES OF R.T.P., INC.,--DB5»

100%

39:02

7.3E6

80

5.8E6

60

4.4E6

40

2.9E6

20

1.5E6

0

0.0E0

35:00

36:00

37:00

38:00

39:00

40:00

TIME

File:W951885 #1-356 Acq: 4-MAY-1995 07:55:59 GC EI+ Voltage SIR 70S

471.7750 F:4 Exp:NDB5US

Sample Text:RUN 2 AUX HT INLET TLI#32311B File Text:TRIANGLE LABORATORIES OF R.T.P., INC.,--DB5»

100%

39:02

8.3E6

80

6.7E6

60

5.0E6

40

3.3E6

20

1.7E6

0

0.0E0

35:00

36:00

37:00

38:00

39:00

40:00

TIME

File:W951885 #1-356 Acq: 4-MAY-1995 07:55:59 GC EI+ Voltage SIR 70S

442.9728 F:4 Exp:NDB5US

Sample Text:RUN 2 AUX HT INLET TLI#32311B File Text:TRIANGLE LABORATORIES OF R.T.P., INC.,--DB5»

100% 34:51 35:16

36:11

37:03

37:42

38:37

39:13

6.6E7

80

5.3E7

60

3.9E7

40

2.6E7

20

1.3E7

0

0.0E0

35:00

36:00

37:00

38:00

39:00

40:00

TIME

ENVISAGE ENVIRONMENTAL, INC.

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TL-RTP Project: 32311B

Method 23 TCDD/TCDF Analysis (DB-225)

Client Sample: RUN 2 AUX HT INLET 4-6-95

Analysis File: P951844

Client Project:	95-1253	Date Received:	04/14/95	Spike File:	SPC2NF04
Sample Matrix:	M23TRAIN	Date Extracted:	04/20/95	ICAL:	PF2N144
TLRTP ID:	98-238-2A-D	Date Analyzed:	05/02/95	CONCAL:	P951834
Sample Size:	1.000	Dilution Factor:	n/a	% Moisture:	n/a
Dry Weight:	n/a	Blank File:	P951842	% Lipid:	n/a
GC Column:	DB-225	Analyst:	VCA	% Solids:	n/a

Analytes	Amt. (ng.)	DL	EMPC	Ratio	RT	Flags
2,3,7,8-TCDF	2.2			0.76	22:02	—

Internal Standard	Amt. (ng.)	% Recovery	Ratio	RT	Flags
¹³ C ₁₂ -2,3,7,8-TCDF	3.0	75.1	0.74	22:00	—

Recovery Standard	Amt. (ng.)	% Recovery	Ratio	RT	Flags
¹³ C ₁₂ -1,2,3,4-TCDD			0.82	20:56	—

Data Reviewer: KU 05/06/95

InitialDate...

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B-File/Header Changes KJ 4/6/95 Calculated Noise Area:

Manual Integrations + / / Channel:

Transcription / / / / Initials:

dBASE Corrections / / / / Date:

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05/02/95 Matched GC Peaks / Ratio / Ret. Time

Compound/ M_Z....	Omit	Ratio	.RT.	Total.Pk.Area..	Match Rat	Match RT.	Who/ Rel.RT	Identification..	ID Code
TCDF 17:09-24:06									
304-306	DC	0.39	16:36	36.20	F	F	0.755	WL	
		0.80	17:23	8,940.01	T	F	0.790		
		2.22	17:35	71.75	F	F	0.799	FR	
		0.42	17:39	94.05	F	F	0.802	FR	
		0.88	17:50	388.82	T	F	0.811		
		0.94	17:55	121.04	F	F	0.814	FR	
		0.66	18:02	612.81	T	F	0.820		
		0.73	18:25	6,401.71	T	F	0.837		
		0.74	18:31	6,251.12	T	F	0.842		
		0.74	18:38	21,772.70	T	F	0.847		
		0.75	18:49	11,303.80	T	F	0.855		
		0.73	19:06	11,158.54	T	F	0.868		
		0.74	19:16	24,666.08	T	F	0.876		
		0.75	19:25	13,271.60	T	F	0.883		
		0.75	19:36	42,037.12	T	F	0.891		
		0.74	19:47	13,056.89	T	F	0.899		
		0.75	20:08	74,481.62	T	F	0.915		
		1.31	20:27	50.45	F	F	0.930	FR	
		0.74	20:36	24,975.37	T	F	0.936		
		0.74	20:54	19,489.82	T	F	0.950		
		0.75	21:05	20,731.86	T	F	0.958		
		0.74	21:18	3,079.43	T	F	0.968		
		0.75	21:29	24,340.79	T	F	0.977		
		0.95	21:43	129.26	F	F	0.987	FR	
		0.75	21:54	16,607.77	T	F	0.995		
		0.76	22:02	18,006.64	T	T	1.002	2378-TCDF	AN
		0.76	22:14	18,840.64	T	F	1.011		
		0.74	22:28	23,291.01	T	F	1.021		
		0.76	22:36	25,964.46	T	F	1.027		
		0.81	22:46	249.06	T	F	1.035		
		0.97	22:54	108.95	F	F	1.041	FR	
		0.74	23:18	14,391.40	T	F	1.059		
		0.63	23:32	150.05	F	F	1.070	FR	
		0.80	23:56	2,009.44	T	F	1.088		
DC		0.80	24:07	199.55	T	F	1.096	WH	
DC		0.81	24:26	92.29	T	F	1.111	WH	
DC		0.79	24:50	139.77	T	F	1.129	WH	
DC		0.76	25:20	226.94	T	F	1.152	WH	

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Listing of P951844B.dbf
Matched GC Peaks / Ratio / Ret. Time

194

Compound/ M_Z....	Omit	Ratio	..RT.	Total.Pk.Area..	Match Rat	Match RT.	Who/ Rel.RT	ID
							Why Identification..	Code
304-306	DC	0.24	25:34	27.69	F	F	1.162	WH
	DC	1.77	25:46	86.65	F	F	1.171	WH
304-306	Peaks	33		447,046.06	*** Total	***		
13C12-TCDF							21:51-22:11	
316-318	DC	0.84	17:41	76.14	T	F	0.804	WL
	DC	0.70	20:35	167.75	T	F	0.936	WL
	DC	0.77	20:52	323.81	T	F	0.948	WL
		0.74	22:00	32,915.17	T	T	1.000	13C12-2378-TCDF ISO
	DC	0.80	22:12	159.25	T	F	1.009	WH
	DC	0.72	22:35	346.19	T	F	1.027	WH
	DC	0.95	23:01	71.73	F	F	1.046	WH
	DC	0.71	23:59	381.27	T	F	1.090	WH
316-318	Peaks	1		32,915.17	*** Total	***		
TCDD							18:04-23:28	
320-322		0.79	18:17	10,595.85	T	F	0.883	
		0.84	18:50	5,932.99	T	F	0.910	
		0.83	19:33	2,551.08	T	F	0.944	
		0.77	19:45	2,118.35	T	F	0.954	
		0.81	19:57	2,748.56	T	F	0.964	
		0.79	20:19	1,890.45	T	F	0.981	
		0.86	20:32	409.19	T	F	0.992	
		0.81	20:44	1,991.00	T	T	1.002	2378-TCDD AN
		0.82	20:52	1,304.27	T	F	1.008	
		0.82	20:58	4,739.81	T	F	1.013	
		0.73	21:07	797.69	T	F	1.020	
		0.87	21:20	114.03	T	F	1.031	
		0.82	21:42	932.21	T	F	1.048	
		0.85	21:49	709.24	T	F	1.054	
		0.78	21:55	452.42	T	F	1.059	
		0.78	22:24	300.26	T	F	1.082	
		0.83	22:57	282.40	T	F	1.109	
		0.74	23:18	356.67	T	F	1.126	
	DC	0.83	23:31	207.40	T	F	1.136	WH
	DN	0.42	23:46	17.01	F	F	1.148	WH
	DC	0.87	23:58	86.54	T	F	1.158	WH
	DC	2.56	23:58	27.88	F	F	1.158	WH
	DC	1.22	24:11	60.77	F	F	1.168	WH
	DN	2.99	24:11	24.76	F	F	1.168	WH
	DN	0.39	24:29	21.39	F	F	1.183	WH
	DC	0.19	24:47	32.97	F	F	1.197	WH
	DC	1.02	24:54	51.43	F	F	1.203	WH
	DC	0.70	25:10	39.80	T	F	1.216	WH
	DC	0.60	25:18	51.55	F	F	1.222	WH
	DC	0.45	25:34	58.10	F	F	1.235	WH
	DC	0.81	25:42	35.09	T	F	1.242	WH
	DC	0.73	25:42	37.06	T	F	1.242	WH
	DN	1.21	25:55	11.96	F	F	1.252	SN
	DN	0.24	25:55	18.87	F	F	1.252	WH
320-322	Peaks	18		38,226.47	*** Total	***		

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05/02/95

Listing of P951844B.dbf
Matched GC Peaks / Ratio / Ret. Time

195

Compound/ M_Z....	Omit	Ratio	..RT.	Total.Pk.Area..	Match Rat	Match RT.	Who/ Rel.RT Why Identification..	ID Code
37C1-TCDD								
328	DC	0.00	15:26	56.21	T	F	0.737 WL	
	DC	0.00	15:53	96.17	T	F	0.758 WL	
	DC	0.00	16:44	59.60	T	F	0.799 WL	
	DC	0.00	17:10	99.26	T	F	0.820 WL	
	DC	0.00	17:20	131.33	T	F	0.828 WL	
	DC	0.00	17:45	236.60	T	F	0.848 WL	
		0.00	18:17	216.92	T	F	0.873	
		0.00	18:33	139.70	T	F	0.886	
		0.00	18:42	96.31	T	F	0.893	
		0.00	18:49	28.19	T	F	0.899	
		0.00	19:01	318.87	T	F	0.908	
		0.00	19:19	158.34	T	F	0.922	
		0.00	19:31	38.83	T	F	0.932	
		0.00	20:07	28.60	T	F	0.961	
		0.00	20:34	882.88	T	F	0.982	
		0.00	20:43	20,768.98	T	T	0.989	37C1-TCDD SUR1
		0.00	21:00	926.72	T	F	1.003	
		0.00	21:22	40.13	T	F	1.020	
		0.00	21:30	66.39	T	F	1.027	
		0.00	22:49	7,747.64	T	F	1.090	
		0.00	23:16	86.16	T	F	1.111	
		0.00	23:28	57.03	T	F	1.121	
328	Peaks	16		31,601.69	*** Total ***			

13C12-TCDD					20:32-21:06
332-334	DC	0.83	19:31	83.77	T F 0.943 WL
		0.80	20:42	23,025.93	T T 1.000 13C12-2378-TCDD IS1
		0.82	20:56	23,434.06	T T 1.011 13C12-1234-TCDD RS1
	DC	0.84	21:41	296.81	T F 1.048 WH
	DC	1.03	25:09	116.88	F F 1.215 WH

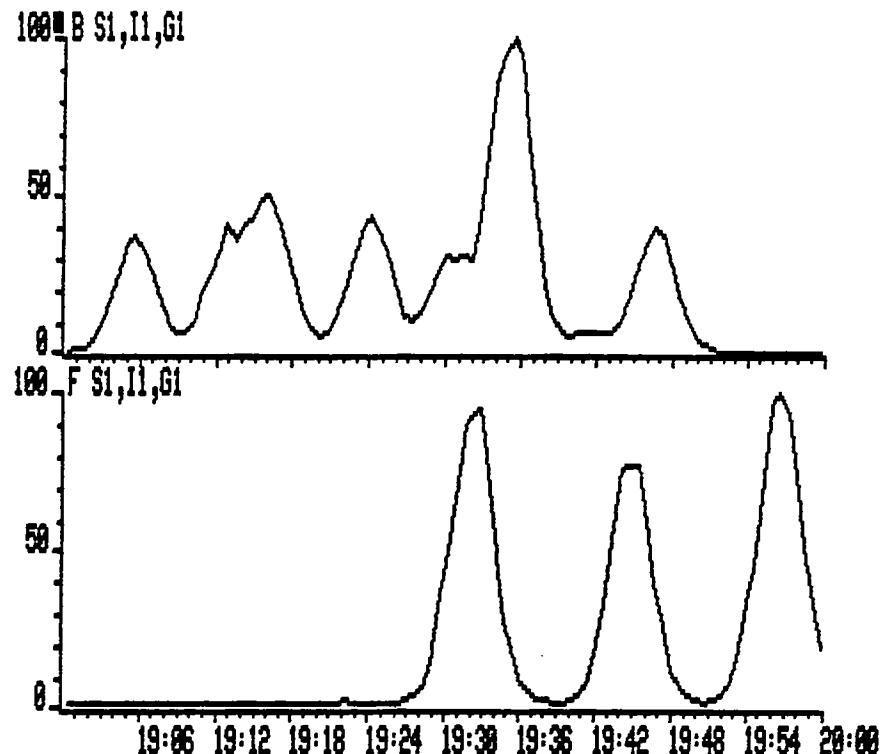
Column... Description..... "Why" Code Description

- M_Z - Nominal Ion Mass(es)
RT. - Retention Time
Match Rat - Ratio Match True/False
Match RT - Time Match True/False
Rel RT - Relative Retention Time
WL - Below Retention Time Window
WH - Above Retention Time Window
SN - Below Signal to Noise Level
<M - Below Method Detection Limit
FR - Calc based on theoretical ratio

*** End of Report ***

P951844 2-MAY-95 17:21 70-SE (EI+) Sus:08225
OR 1 D: 315.9419 E: 317.9389 F: 319.8965 G: 321.8936 H: 327.8847
Text:TXT RUN 2 AUX HT INLET TLIN32311B

196



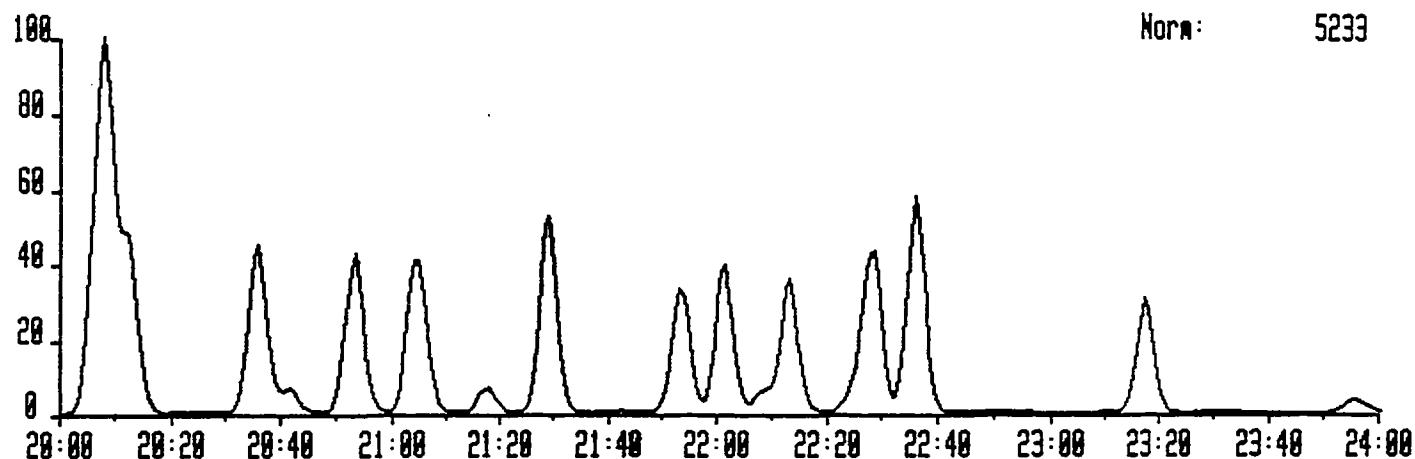
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3363

1.00
290

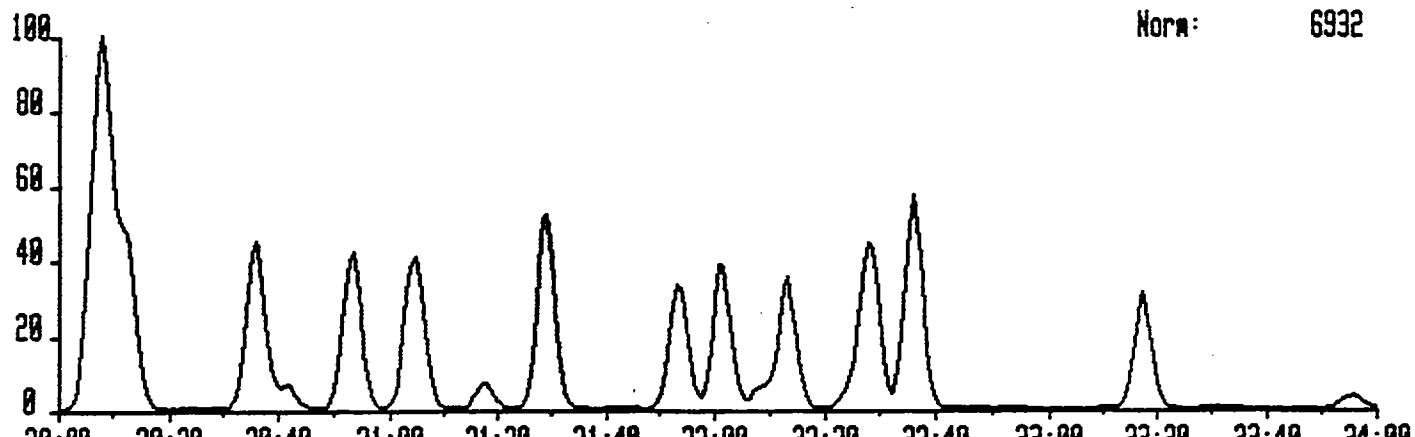
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P951844 2-MAY-95 Sir:Voltage 70-SE Sys: DB225
Sample 1 Injection 1 Group 1 Mass 303.9016
Text:TXT RUN 2 AUX HT INLET TLI#32311B

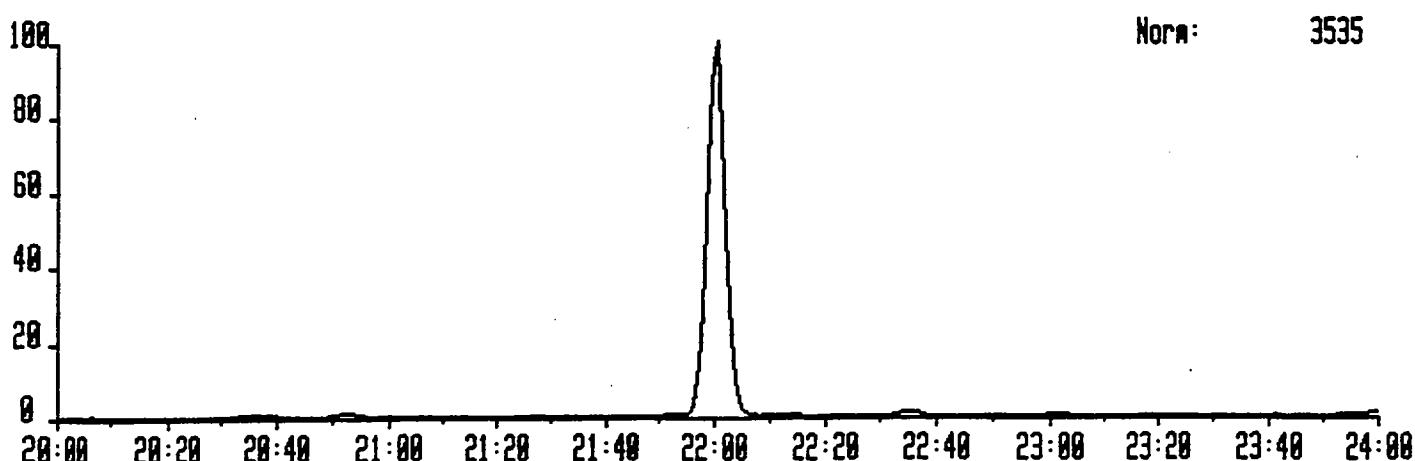
197



P951844 2-MAY-95 Sir:Voltage 70-SE Sys: DB225
Sample 1 Injection 1 Group 1 Mass 305.8987
Text:TXT RUN 2 AUX HT INLET TLI#32311B

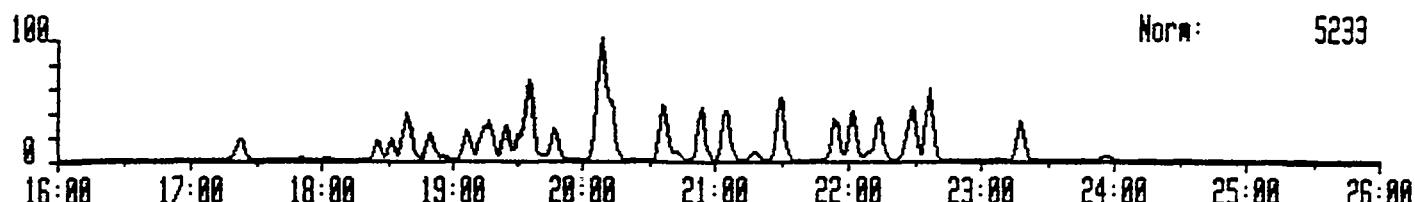


P951844 2-MAY-95 Sir:Voltage 70-SE Sys: DB225
Sample 1 Injection 1 Group 1 Mass 315.9419
Text:TXT RUN 2 AUX HT INLET TLI#32311B

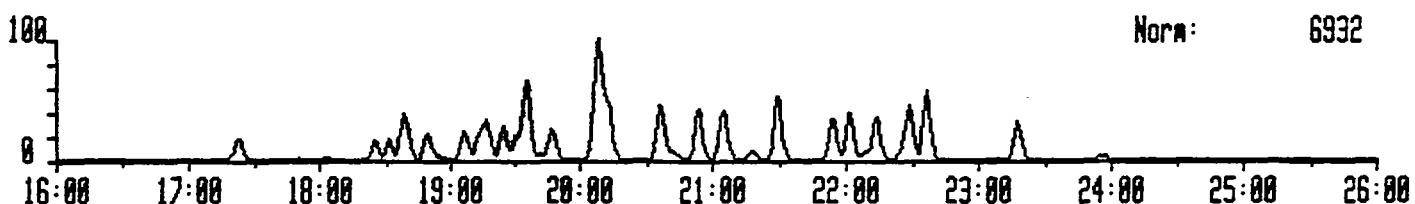


P951844 2-MAY-95 Sir:Voltage 70-SE Sys: DB225
Sample 1 Injection 1 Group 1 Mass 303.9016
Text:TXT RUN 2 AUX HT INLET TLI#32311B

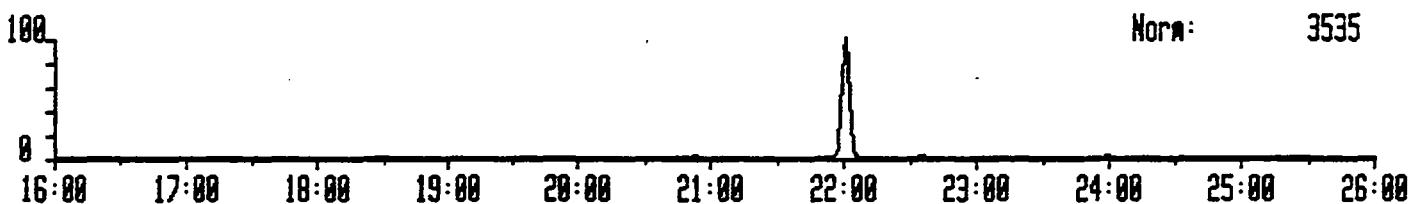
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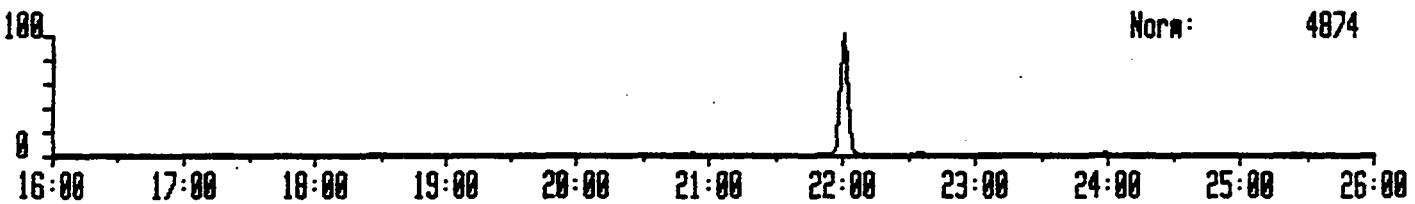
P951844 2-MAY-95 Sir:Voltage 70-SE Sys: DB225
Sample 1 Injection 1 Group 1 Mass 305.8987
Text:TXT RUN 2 AUX HT INLET TLI#32311B



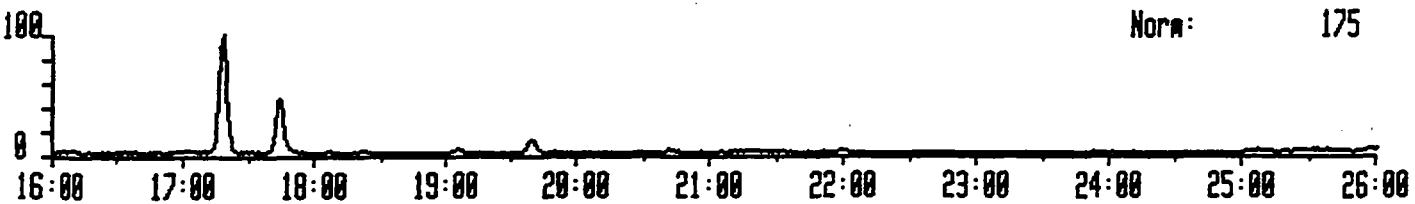
P951844 2-MAY-95 Sir:Voltage 70-SE Sys: DB225
Sample 1 Injection 1 Group 1 Mass 315.9419
Text:TXT RUN 2 AUX HT INLET TLI#32311B



P951844 2-MAY-95 Sir:Voltage 70-SE Sys: DB225
Sample 1 Injection 1 Group 1 Mass 317.9389
Text:TXT RUN 2 AUX HT INLET TLI#32311B



P951844 2-MAY-95 Sir:Voltage 70-SE Sys: DB225
Sample 1 Injection 1 Group 1 Mass 375.8364
Text:TXT RUN 2 AUX HT INLET TLI#32311B



P951844 2-MAY-95 Sir:Voltage 70-SE Sys: DB225
Sample 1 Injection 1 Group 1 Mass 319.8965
Text:TXT RUN 2 AUX HT INLET TLI#32311B

199



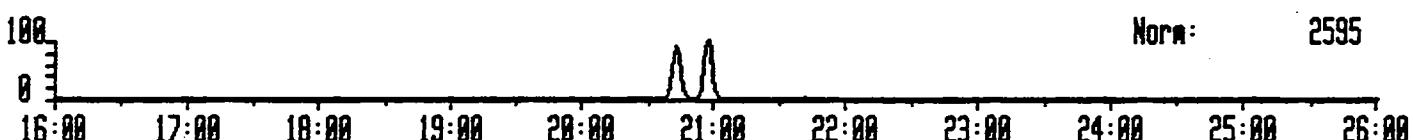
P951844 2-MAY-95 Sir:Voltage 70-SE Sys: DB225
Sample 1 Injection 1 Group 1 Mass 321.8936
Text:TXT RUN 2 AUX HT INLET TLI#32311B



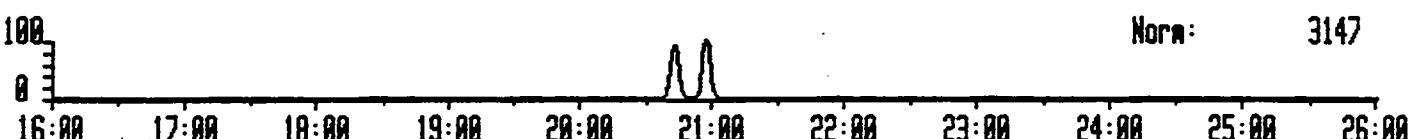
P951844 2-MAY-95 Sir:Voltage 70-SE Sys: DB225
Sample 1 Injection 1 Group 1 Mass 327.8847
Text:TXT RUN 2 AUX HT INLET TLI#32311B



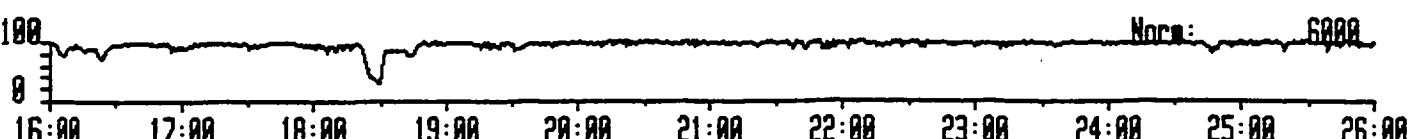
P951844 2-MAY-95 Sir:Voltage 70-SE Sys: DB225
Sample 1 Injection 1 Group 1 Mass 331.9368
Text:TXT RUN 2 AUX HT INLET TLI#32311B

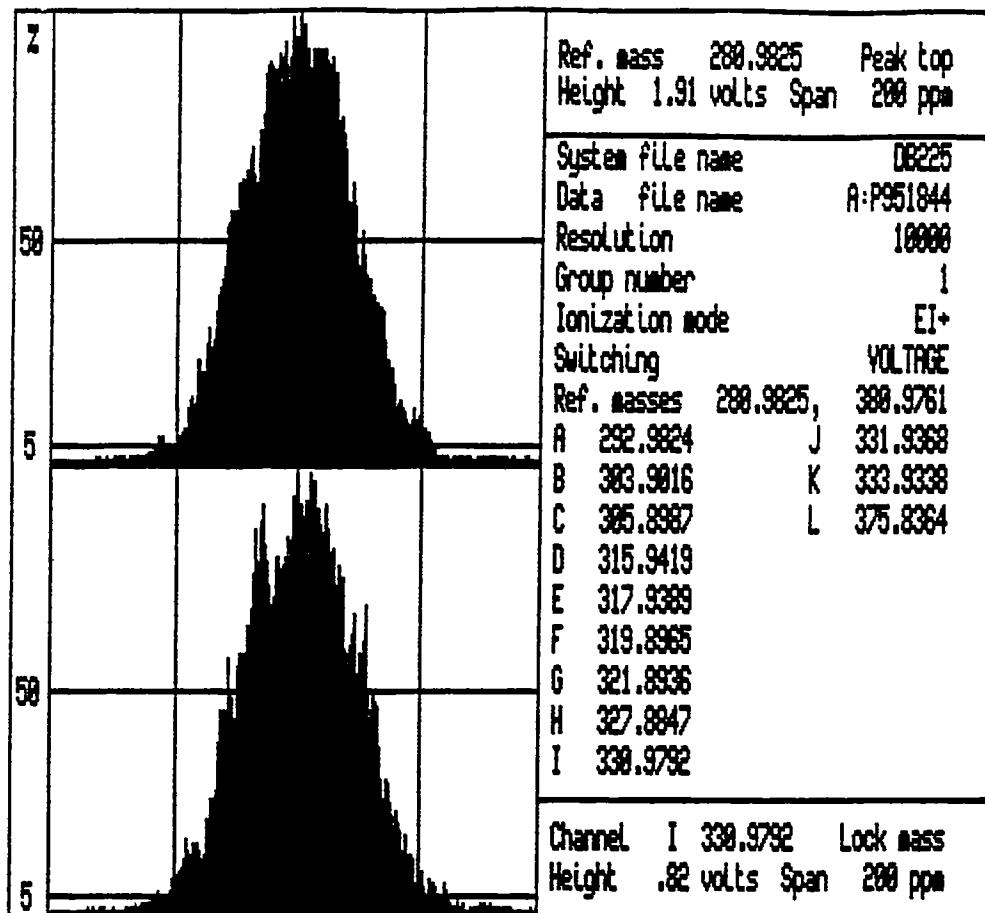


P951844 2-MAY-95 Sir:Voltage 70-SE Sys: DB225
Sample 1 Injection 1 Group 1 Mass 333.9338
Text:TXT RUN 2 AUX HT INLET TLI#32311B



P951844 2-MAY-95 Sir:Voltage 70-SE Sys: DB225
Sample 1 Injection 1 Group 1 Mass 292.9824
Text:TXT RUN 2 AUX HT INLET TLI#32311B





ENVISAGE ENVIRONMENTAL, INC.

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TL-RTP Project: 32311B

Method 23 PCDD/PCDF Analysis (a)

Client Sample: RUN 3 AUX HT INLET 4-7-95

Analysis File: W951886

Client Project:	95-1253	Date Received:	04/14/95	Spike File:	SPX23704
Sample Matrix:	M23TRAIN	Date Extracted:	04/20/95	ICAL:	WF54275
TLRTP ID:	98-238-3A-D	Date Analyzed:	05/04/95	CONCAL:	W951880
Sample Size:	1.000	Dilution Factor:	n/a	% Moisture:	n/a
Dry Weight:	n/a	Blank File:	W951882	% Lipid:	n/a
GC Column:	DB-5	Analyst:	VA	% Solids:	n/a

Analytes	Amt. (ng.)	DL	EMPC	Ratio	RT	Flags
2,3,7,8-TCDD	0.06			0.73	25:39	
1,2,3,7,8-PeCDD	0.30			1.46	29:58	
1,2,3,4,7,8-HxCDD	0.48			1.21	33:07	
1,2,3,6,7,8-HxCDD	0.97			1.24	33:11	
1,2,3,7,8,9-HxCDD	1.2			1.22	33:29	PR
1,2,3,4,6,7,8-HpCDD	4.1			1.02	36:05	
2,3,7,8-TCDF	6.2			0.75	24:56	
1,2,3,7,8-PeCDF	0.95			1.55	28:56	B
2,3,4,7,8-PeCDF	2.2			1.60	29:37	
1,2,3,4,7,8-HxCDF	5.3			1.26	32:25	
1,2,3,6,7,8-HxCDF	1.8			1.24	32:31	
2,3,4,6,7,8-HxCDF	3.3			1.27	33:01	Q
1,2,3,7,8,9-HxCDF	0.14			1.38	33:43	PR
1,2,3,4,6,7,8-HpCDF	5.7			1.03	35:12	
1,2,3,4,7,8,9-HpCDF	0.89			1.06	36:31	
1,2,3,4,6,7,8,9-OCDF	3.5			0.87	39:13	

Totals	Amt. (ng.)	Number	DL	EMPC	Flags
Total TCDD	4.3	12		4.3	
Total TCDF	36.8	16		36.8	

ENVISAGE ENVIRONMENTAL, INC.

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TL-RTP Project: 32311B

Method 23 PCDD/PCDF Analysis (a)

Client Sample: RUN 3 AUX HT INLET 4-7-95

Analysis File: W951886

Internal Standards	Amt. (ng)	% Recovery	Ratio	RT	Flags
¹³ C ₁₂ -2,3,7,8-TCDF	4.3	108	0.78	24:54	—
¹³ C ₁₂ -2,3,7,8-TCDD	3.7	92.5	0.81	25:38	—
¹³ C ₁₂ -1,2,3,7,8-PeCDF	3.6	90.0	1.53	28:54	—
¹³ C ₁₂ -1,2,3,7,8-PeCDD	4.3	108	1.52	29:57	—
¹³ C ₁₂ -1,2,3,6,7,8-HxCDF	4.4	109	0.51	32:31	—
¹³ C ₁₂ -1,2,3,6,7,8-HxCDD	4.0	99.3	1.25	33:11	—
¹³ C ₁₂ -1,2,3,4,6,7,8-HpCDF	4.2	105	0.44	35:11	—
¹³ C ₁₂ -1,2,3,4,6,7,8-HpCDD	4.0	101	1.05	36:04	—
¹³ C ₁₂ -1,2,3,4,6,7,8,9-OCDD	6.4	79.8	0.89	39:02	—

Surrogate Standards (Type A)	Amt. (ng)	% Recovery	Ratio	RT	Flags
³⁷ Cl ₄ -2,3,7,8-TCDD	3.5	87.1		25:39	—
¹³ C ₁₂ -2,3,4,7,8-PeCDF	3.8	94.4	1.50	29:37	—
¹³ C ₁₂ -1,2,3,4,7,8-HxCDF	3.7	93.2	0.51	32:25	—
¹³ C ₁₂ -1,2,3,4,7,8-HxCDD	3.9	97.2	1.23	33:06	—
¹³ C ₁₂ -1,2,3,4,7,8,9-HpCDF	3.6	90.3	0.43	36:31	—

Alternate Standards (Type A)	Amt. (ng)	% Recovery	Ratio	RT	Flags
¹³ C ₁₂ -1,2,3,7,8,9-HxCDF	4.4	109	0.52	33:43	—
¹³ C ₁₂ -2,3,4,6,7,8-HxCDF	4.3	108	0.51	33:00	Q

Recovery Standards	Ratio	RT	Flags
¹³ C ₁₂ -1,2,3,4-TCDD	0.83	25:25	—
¹³ C ₁₂ -1,2,3,7,8,9-HxCDD	1.23	33:29	—

Data Reviewer:  05/09/95

InitialDate... KV 5/5/93

B-File/Header Changes	<u>/</u>	<u>/</u>	Calculated Noise Area:
Manual Integrations	<u>/</u>	<u>/</u>	Channel:
Transcription	<u>/</u>	<u>/</u>	Initials:
dBASE Corrections	<u>/</u>	<u>/</u>	Date:

Page No. 1 Listing of W951886B.dbf
05/04/95 Matched GC Peaks / Ratio / Ret. Time

Compound/ M_Z....	Omit	Ratio	.RT.	Total.Pk.Area..	Match Rat	Match RT.	Who/ Rel.RT	ID Why Identification..	Code
TCDF									
304-306	DC	0.75	21:08	118.20	T	F	0.849	WL	21:30-26:50
		0.77	21:42	7,355.64	T	F	0.871		
		1.78	21:59	32.66	F	F	0.883	FR	
		0.78	22:11	6,758.48	T	F	0.891		
		0.74	22:27	8,231.93	T	F	0.902		
		0.76	22:50	32,586.88	T	F	0.917		
		0.76	23:10	18,851.08	T	F	0.930		
		0.76	23:34	24,297.79	T	F	0.946		
		0.75	23:51	17,211.82	T	F	0.958		
		0.75	24:05	25,132.70	T	F	0.967		
		0.77	24:17	21,803.19	T	F	0.975		
		0.77	24:29	10,512.15	T	F	0.983		
		0.75	24:44	10,261.48	T	F	0.993		
		0.75	24:56	41,751.69	T	T	1.001	2378-TCDF	AN
		0.75	25:22	11,179.50	T	F	1.019		
		0.75	25:33	10,880.40	T	F	1.026		
		0.78	25:50	1,503.30	T	F	1.037		
		0.83	26:40	1,160.89	T	F	1.071		
304-306	Peaks	17		249,511.58	*** Total ***				
13C12-TCDF									
316-318	DC	0.96	23:51	138.11	F	F	0.958	WL	23:54-25:54
		1.09	24:27	97.16	F	F	0.982	FR	
		0.78	24:54	22,735.64	T	T	1.000	13C12-2378-TCDF	IS0
		0.66	25:19	229.25	T	F	1.017		
	DC	0.89	26:40	64.09	T	F	1.071	WH	
316-318	Peaks	3		23,062.05	*** Total ***				
TCDD									
320-322		0.77	23:04	5,660.14	T	F	0.900	<u>CK</u>	22:53-26:48
	DN	1.16	23:15	7.61	F	F	0.907	SN	
		0.78	23:27	2,909.56	T	F	0.915		
		0.79	23:44	1,063.18	T	F	0.926		
		0.76	24:27	2,982.92	T	F	0.954		
	<u>CK</u>	0.84	24:42	1,295.93	T	F	0.964		
	DN	2.18	24:55	16.69	F	F	0.972	FR	
		0.76	25:06	995.74	T	F	0.979		
		0.74	25:25	1,191.27	T	F	0.992		

Compound/ M_Z....	Omit	Ratio	..RT.	Total.Pk.Area..	Match Rat	Match RT.	Who/ Rel.RT Why Identification..	ID	Code
		0.74	25:32	1,391.68	T	F	0.996		
		0.73	25:39	243.63	T	T	1.001	2378-TCDD	AN
		0.76	25:49	313.64	T	F	1.007		
		0.82	25:58	479.05	T	F	1.013		
		0.81	26:12	158.73	T	F	1.022		
		0.95	26:39	191.68	F	F	1.040	FR	
320-322		Peaks	13	18,877.15	*** Total ***				
37C1-TCDD								23:38-27:38	
328	DC	0.00	22:35	46.12	T	F	0.881	WL	
	DC	0.00	23:01	25.85	T	F	0.898	WL	
		0.00	24:11	420.36	T	F	0.943		
		0.00	25:39	13,170.53	T	T	1.001	37C1-TCDD	SUR1
		0.00	26:03	2,617.08	T	F	1.016		
328		Peaks	3	16,207.97	*** Total ***				
13C12-TCDD								23:38-27:38	
332-334		1.45	24:26	63.86	F	F	0.953	FR	
		0.83	25:25	14,747.16	T	T	0.992	13C12-1234-TCDD	RS1
		0.81	25:38	14,551.83	T	T	1.000	13C12-2378-TCDD	IS1
		1.14	25:57	178.70	F	F	1.012	FR	
332-334		Peaks	4	29,541.55	*** Total ***				
PeCDF								26:44-30:46	
340-342	DC	1.33	26:38	61.06	T	F	0.922	WL	
		1.51	26:55	12,577.41	T	F	0.931		
		0.34	27:11	42.89	F	F	0.941	FR	
		1.13	27:14	84.47	F	F	0.942	FR	
		0.90	27:23	151.91	F	F	0.948	FR	
		1.26	27:34	292.31	F	F	0.954	FR	
		1.40	27:40	179.63	T	F	0.957		
		1.52	27:54	3,782.14	T	F	0.965		
		1.56	28:03	24,884.78	T	F	0.971		
		1.54	28:13	5,072.13	T	F	0.976		
		3.23	28:26	1,051.09	F	F	0.984	FR - Regal	
		2.81	28:26	1,208.06	F	F	0.984	FR	
		1.55	28:32	10,412.21	T	F	0.987		
		1.52	28:38	10,461.89	T	F	0.991		
		1.54	28:51	4,066.53	T	F	0.998		
		1.55	28:56	4,102.25	T	T	1.001	12378-PeCDF	AN
		1.52	29:05	4,065.25	T	F	1.006		
		1.50	29:13	6,511.63	T	F	1.011		
		1.60	29:37	10,095.64	T	T	1.025	23478-PeCDF	AN
		1.62	29:46	16,407.24	T	F	1.030		
		1.64	30:05	1,730.81	T	F	1.041		
		1.53	30:36	883.68	T	F	1.059		
340-342		Peaks	21	118,063.95	*** Total ***				
13C12-PeCDF								24:54-32:54	
352-354		1.19	28:32	57.11	F	F	0.987	FR	
		1.53	28:54	15,350.50	T	T	1.000	13C12-PeCDF	123 IS2
		1.69	29:11	181.73	T	F	1.010		

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Listing of W951886B.dbf
Matched GC Peaks / Ratio / Ret. Time

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Compound/ M_Z....	Omit	Ratio	..RT.	Total.PeaK.Area..	Match Rat	Match RT.	Who/ Rel.RT	Why Identification..	ID Code
		1.50	29:37	14,329.91	T	T	1.025	13C12-PeCDD 234	SUR2
		0.92	30:34	30.78	F	F	1.058	FR	
352-354	Peaks	5		29,950.03	*** Total ***				
PeCDD							28:00-30:36		
356-358		1.53	28:10	6,895.22	T	F	0.940		
		1.55	28:40	678.83	T	F	0.957		
		1.53	28:53	4,256.63	T	F	0.964		
		1.47	29:02	891.70	T	F	0.969		
		1.51	29:13	2,438.51	T	F	0.976		
		1.57	29:22	727.28	T	F	0.981		
		1.61	29:27	1,267.30	T	F	0.983		
		1.57	29:40	1,004.49	T	F	0.991		
		0.42	29:47	516.78	F	F	0.994	FR	
		1.46	29:58	882.71	T	T	1.001	12378-PeCDD	AN
		1.44	30:06	606.69	T	F	1.005		
		1.73	30:26	639.45	T	F	1.016		
356-358	Peaks	12		20,805.59	*** Total ***				
13C12-PeCDD							25:56-33:56		
368-370		1.52	29:57	8,742.49	T	T	1.000	13C12-PeCDD 123	IS3
		1.43	30:05	877.64	T	F	1.004		
368-370	Peaks	2		9,620.13	*** Total ***				
HxCDF							31:17-33:58		
374-376	DC	1.36	31:15	77.18	T	F	0.961	WL	
		1.27	31:27	8,764.87	T	F	0.967		
		1.26	31:35	21,019.70	T	F	0.971		
		1.26	31:45	1,403.32	T	F	0.976		
		1.30	31:53	2,679.82	T	F	0.981		
		1.33	32:03	1,426.76	T	F	0.986		
		1.26	32:14	157.21	T	F	0.991		
		1.26	32:25	16,180.30	T	T	0.997	123478-HxCDF	AN
		1.24	32:31	7,588.24	T	T	1.000	123678-HxCDF	AN
		1.23	32:38	1,195.63	T	F	1.004		
		1.26	32:48	3,131.14	T	F	1.009		
		1.27	33:01	11,250.53	T	T	1.015	234678-HxCDF	AN
		1.27	33:47	2,325.59	T	T	1.039	123789-HxCDF	AN - PK
374-376	Peaks	12	547	77,123.11	*** Total ***				
13C12-HxCDF							28:31-36:31		
384-386		0.54	31:27	58.61	T	F	0.967		
		0.79	31:35	66.79	F	F	0.971	FR	
		0.51	32:25	9,334.23	T	T	0.997	13C12-HxCDF 478	SUR3
		0.51	32:31	11,155.90	T	T	1.000	13C12-HxCDF 678	IS4 - X
		0.51	33:00	10,846.57	T	T	1.015	13C12-HxCDF 234	ALT2 - Q
	DN	0.98	33:11	22.73	F	F	1.021	FR	
		0.52	33:43	8,077.56	T	T	1.037	13C12-HxCDF 789	ALT1
384-386	Peaks	6		39,539.66	*** Total ***				
HxCDD							31:47-33:37		
390-392		1.21	31:57	3,045.26	T	F	0.963		

Compound/ M_Z....	Omit	Ratio	..RT.	Total.Peak.Area..	Match Rat	Match RT.	Who/ Rel.RT Why	ID Identification..	Code
DC		1.21	32:24	8,250.43	T	F	0.976		
		1.24	32:36	6,327.83	T	F	0.982		
		1.10	32:46	677.58	T	F	0.987		
		1.28	32:59	6.11	T	F	0.994	SN	
		1.21	33:07	787.60	T	T	0.998	123478-HxCDD	AN
		1.24	33:11	1,586.30	T	T	1.000	123678-HxCDD	AN
		1.22	33:29	2,122.96	T	T	1.009	123789-HxCDD	AN
	DN	1.92	33:46	5.71	F	F	1.018	SN	
	DN	2.10	33:46	5.22	F	F	1.018	SN	
390-392		Peaks	7	22,797.96	*** Total ***				
13C12-HxCDD									
402-404	DN	4.72	32:36	6.36	F	F	0.982	SN	32:11-34:11
		1.23	33:06	5,804.00	T	T	0.997	13C12-HxCDD	478 SUR4
		1.25	33:11	6,246.19	T	T	1.000	13C12-HxCDD	678 IS5
		1.23	33:29	6,879.14	T	T	1.009	13C12-HxCDD	789 RS2
		Peaks	3	18,929.33	*** Total ***				
HpCDF									
408-410		1.03	35:12	18,116.86	T	T	1.000	1234678-HpCDF	AN
		1.06	35:26	3,927.69	T	F	1.007		
		1.00	35:33	3,860.50	T	F	1.010		
		1.06	36:31	1,843.57	T	T	1.038	1234789-HpCDF	AN
		Peaks	4	27,748.62	*** Total ***				
13C12-HpCDF									
418-420		0.44	35:11	6,808.09	T	T	1.000	13C12-HpCDF	678 IS6
		0.43	36:31	4,799.37	T	T	1.038	13C12-HpCDF	789 SUR5
	DN	1.09	36:42	12.66	F	F	1.043	SN	
	DC	0.41	36:47	14.38	T	F	1.045	SN	
	Peaks	2		11,607.46	*** Total ***				
HpCDD									
424-426		1.02	35:26	6,963.96	T	F	0.982		35:17-36:15
		1.02	36:05	5,720.89	T	T	1.000	1234678-HpCDD	AN
	DN	3.49	36:24	8.16	F	F	1.009	SN	
	Peaks	2		12,684.85	*** Total ***				
13C12-HpCDD									
436-438	DN	0.86	35:26	11.07	F	F	0.982	SN	35:04-37:04
		1.05	36:04	5,204.22	T	T	1.000	13C12-HpCDD	678 IS7
	DN	3.41	36:25	2.72	F	F	1.010	SN	
	Peaks	1		5,204.22	*** Total ***				
OCDF									
442-444		0.87	39:13	3,526.50	T	T	1.005	OCDF	AN
442-444		Peaks	1	3,526.50	*** Total ***				
OCDD									
458-460		0.86	39:03	3,775.38	T	T	1.000	OCDD	AN
458-460		Peaks	1	3,775.38	*** Total ***				

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Listing of W951886B.dbf
Matched GC Peaks / Ratio / Ret. Time

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Compound/ M_Z....	Omit	Ratio	..RT.	Total.Pk.Area..	Match Rat	Match RT	Who/ Rel.RT	Identification..	ID Code
13C12-OCDD 470-472		0.89	39:02	6,310.53	T	T	1.000	13C12-OCDD	IS8

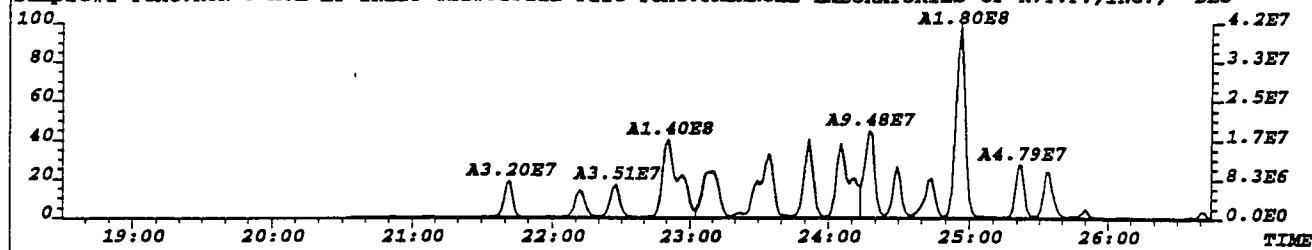
Column... Description..... "Why" Code Description

M_Z	- Nominal Ion Mass(es)	WL - Below Retention Time Window
RT.	- Retention Time	WH - Above Retention Time Window
Match Rat	- Ratio Match True/False	SN - Below Signal to Noise Level
Match RT	- Time Match True/False	<M - Below Method Detection Limit
Rel RT	- Relative Retention Time	FR - Calc based on theoretical ratio

*** End of Report ***

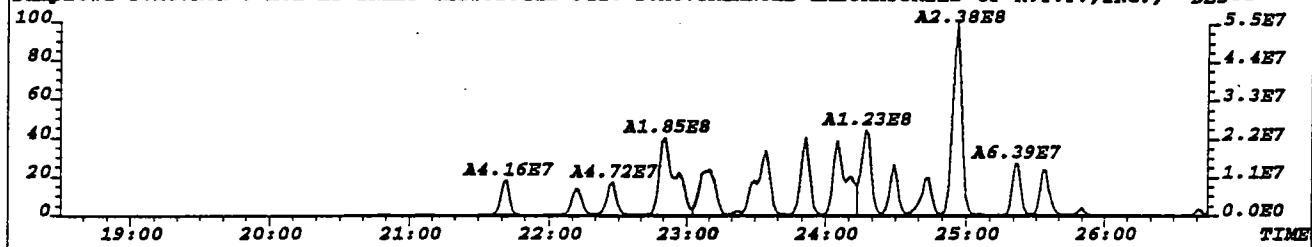
File:W951886 #1-519 Acq: 4-MAY-1995 08:45:26 GC EI+ Voltage SIR 70S
303.9016 F:2 PKD(5,3,1,0.10%,12000.0,0.00%,F,F) Exp:NDB5US

Sample#1 Text:RUN 3 AUX HT INLET TLI#32311B File Text:TRIANGLE LABORATORIES OF R.T.P., INC.,--DB5--



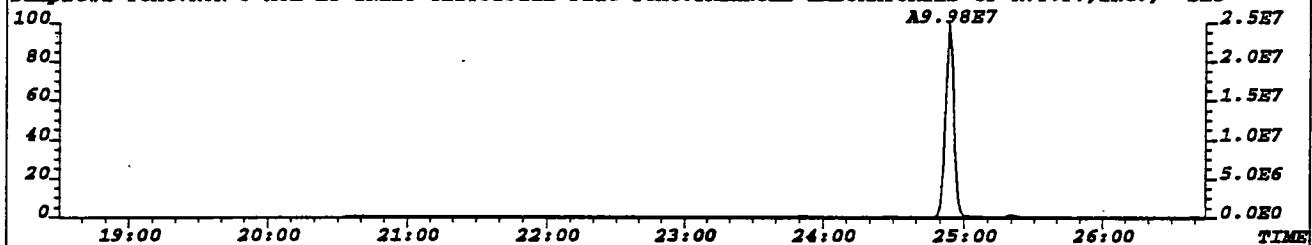
File:W951886 #1-519 Acq: 4-MAY-1995 08:45:26 GC EI+ Voltage SIR 70S
305.8987 F:2 PKD(5,3,1,0.10%,12000.0,0.00%,F,F) Exp:NDB5US

Sample#1 Text:RUN 3 AUX HT INLET TLI#32311B File Text:TRIANGLE LABORATORIES OF R.T.P., INC.,--DB5--



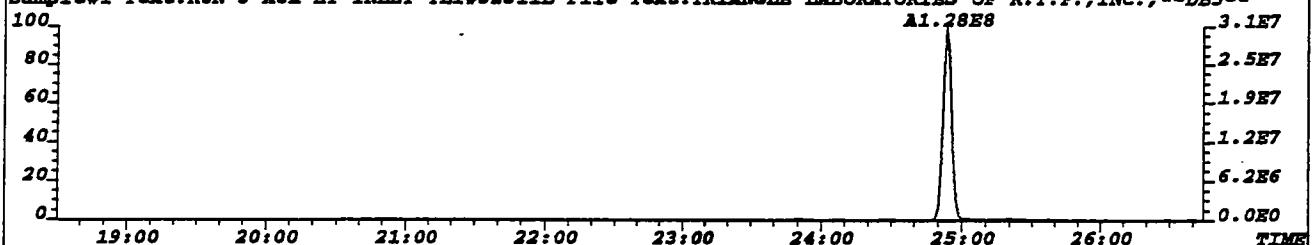
File:W951886 #1-519 Acq: 4-MAY-1995 08:45:26 GC EI+ Voltage SIR 70S
315.9419 F:2 PKD(5,3,1,0.10%,12000.0,0.00%,F,F) Exp:NDB5US

Sample#1 Text:RUN 3 AUX HT INLET TLI#32311B File Text:TRIANGLE LABORATORIES OF R.T.P., INC.,--DB5--



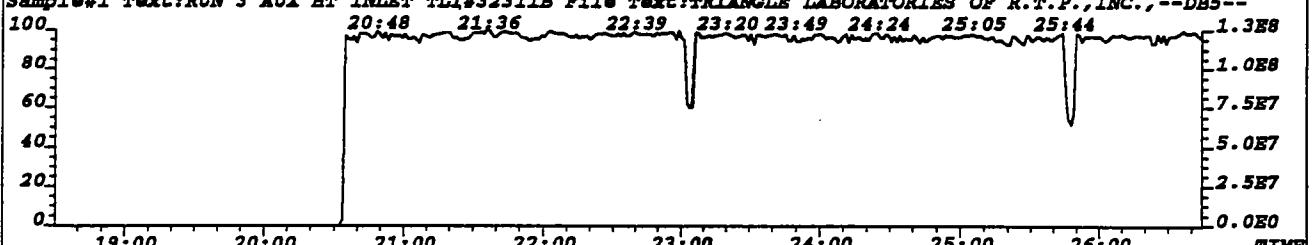
File:W951886 #1-519 Acq: 4-MAY-1995 08:45:26 GC EI+ Voltage SIR 70S
317.9389 F:2 PKD(5,3,1,0.10%,12000.0,0.00%,F,F) Exp:NDB5US

Sample#1 Text:RUN 3 AUX HT INLET TLI#32311B File Text:TRIANGLE LABORATORIES OF R.T.P., INC.,--DB5--



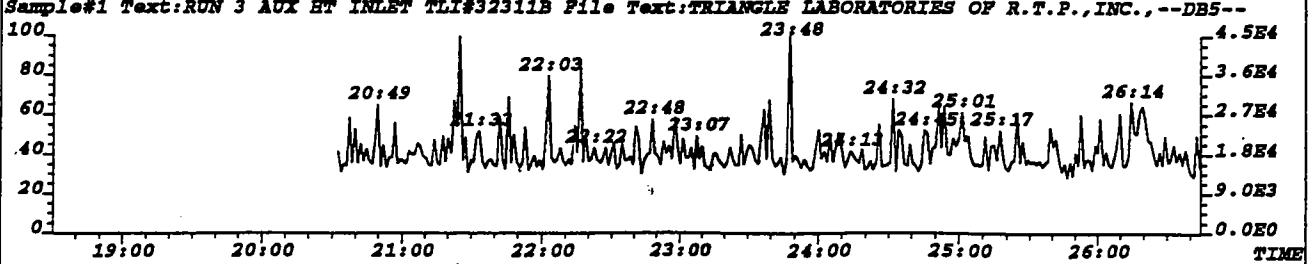
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330.9792 F:2 Exp:NDB5US

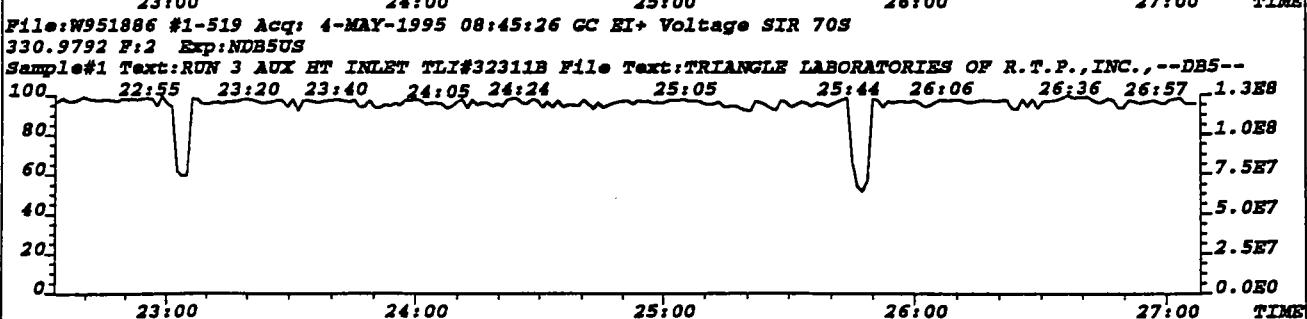
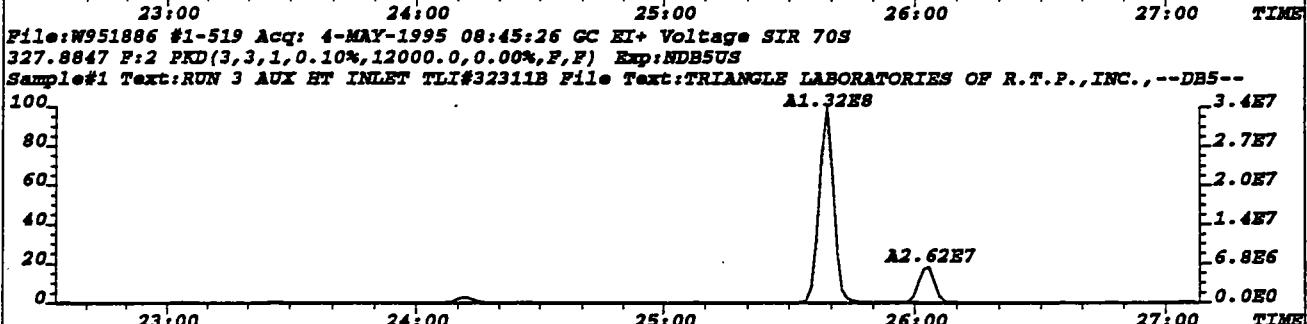
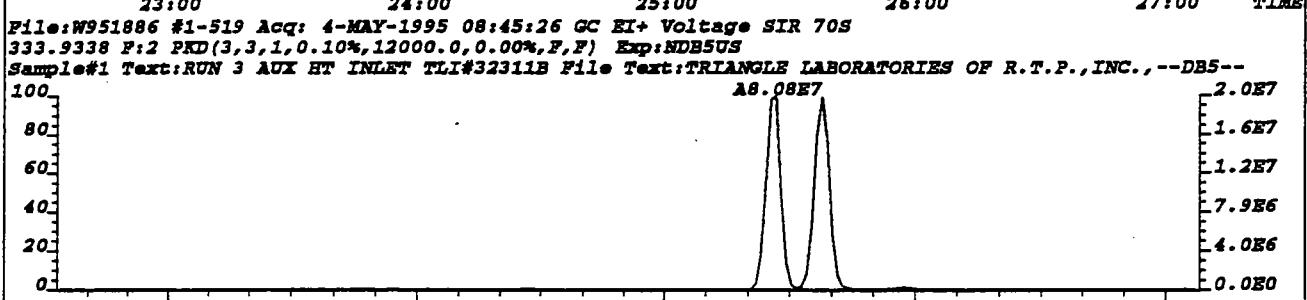
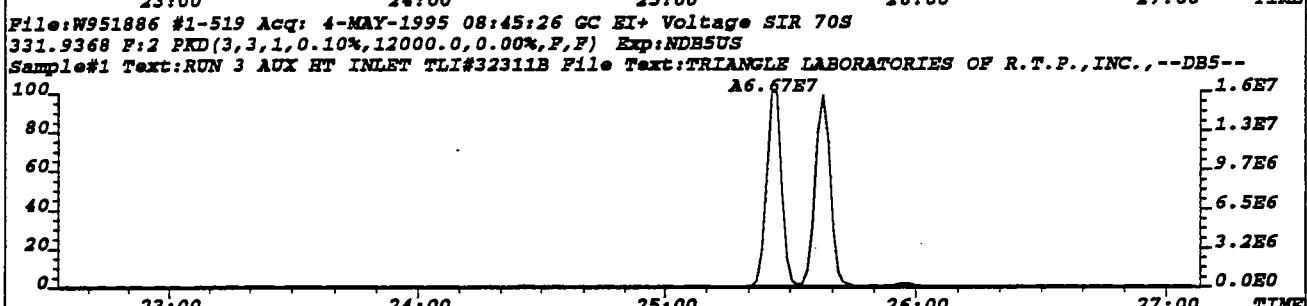
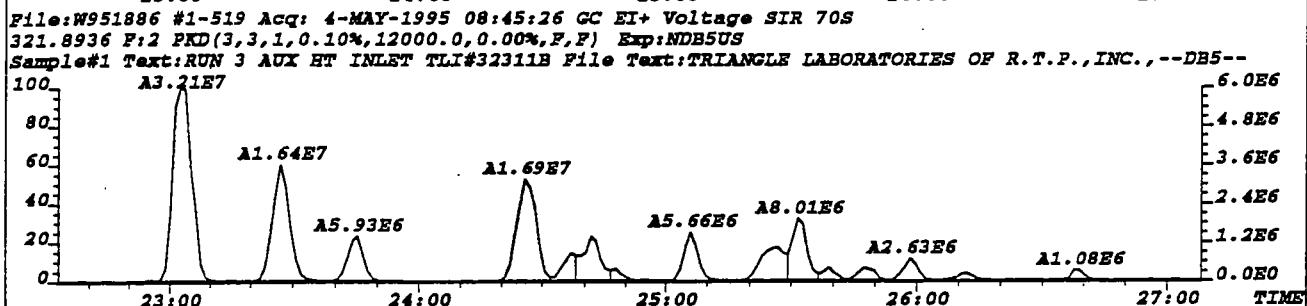
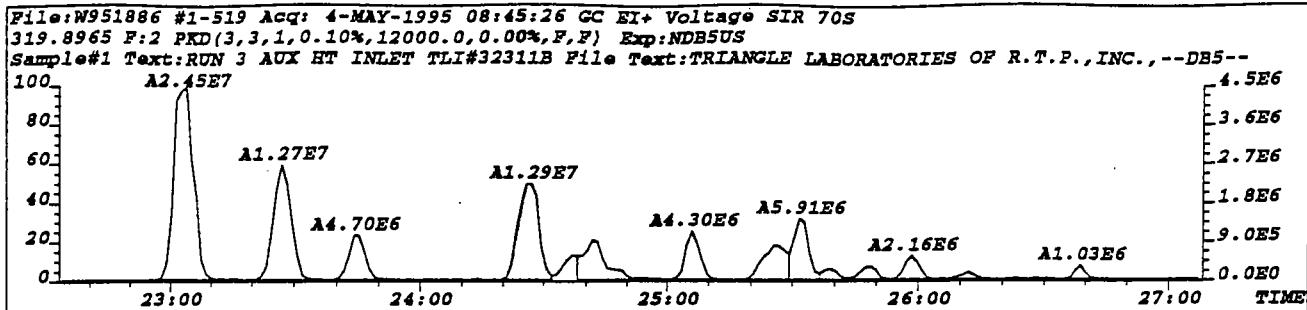
Sample#1 Text:RUN 3 AUX HT INLET TLI#32311B File Text:TRIANGLE LABORATORIES OF R.T.P., INC.,--DB5--

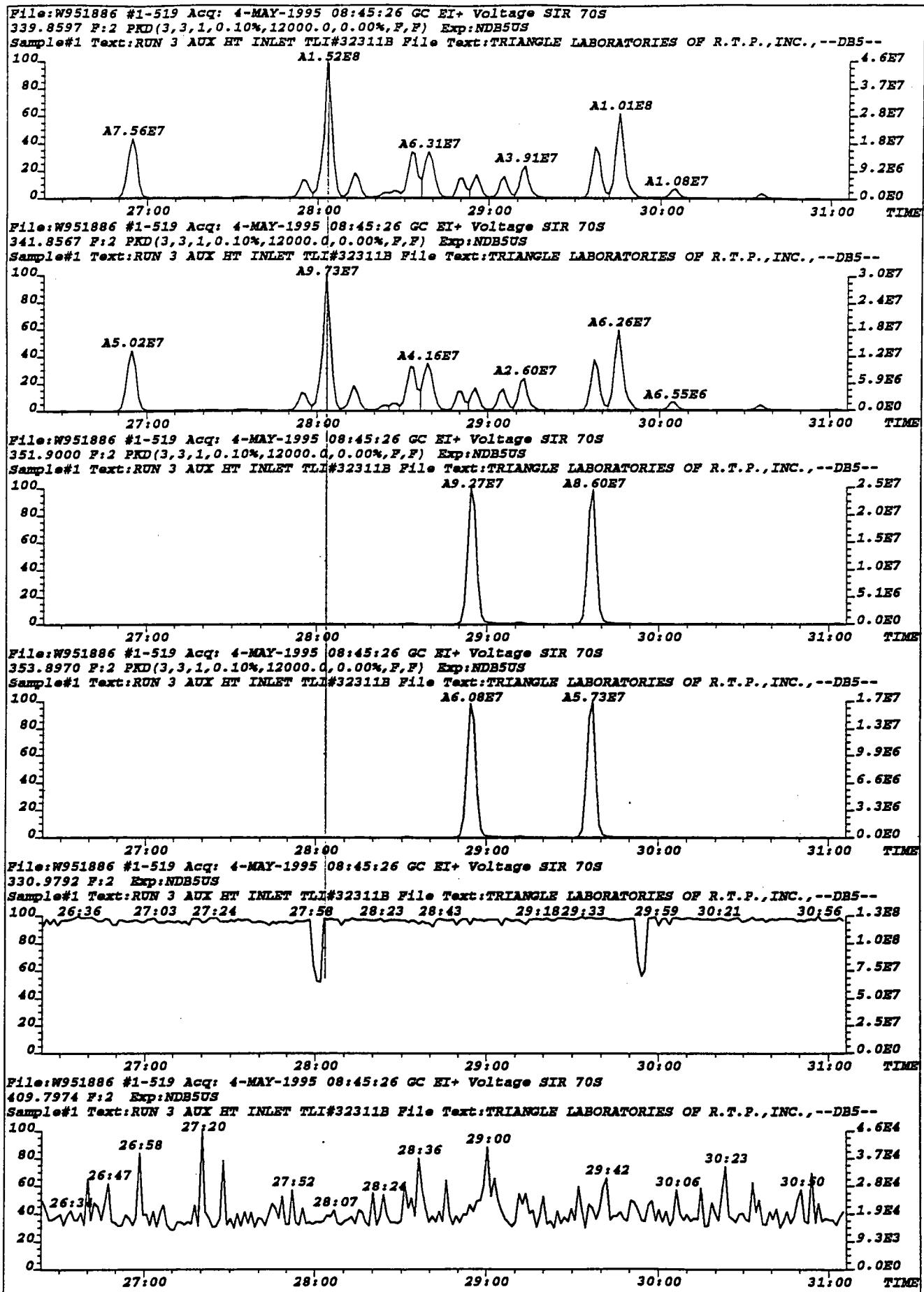


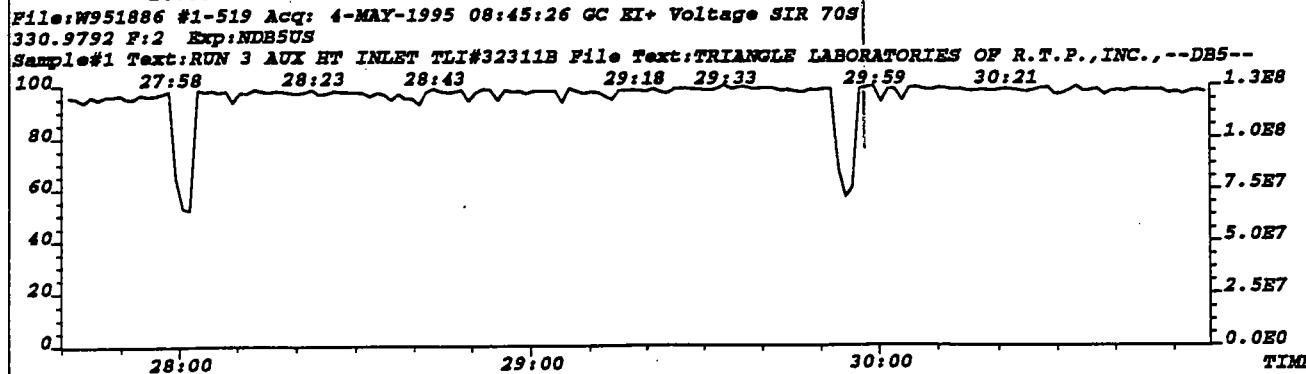
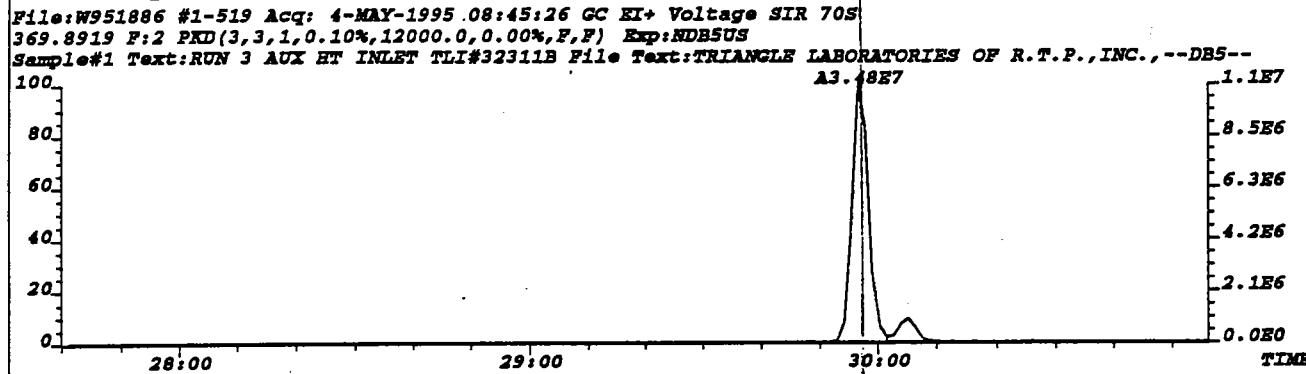
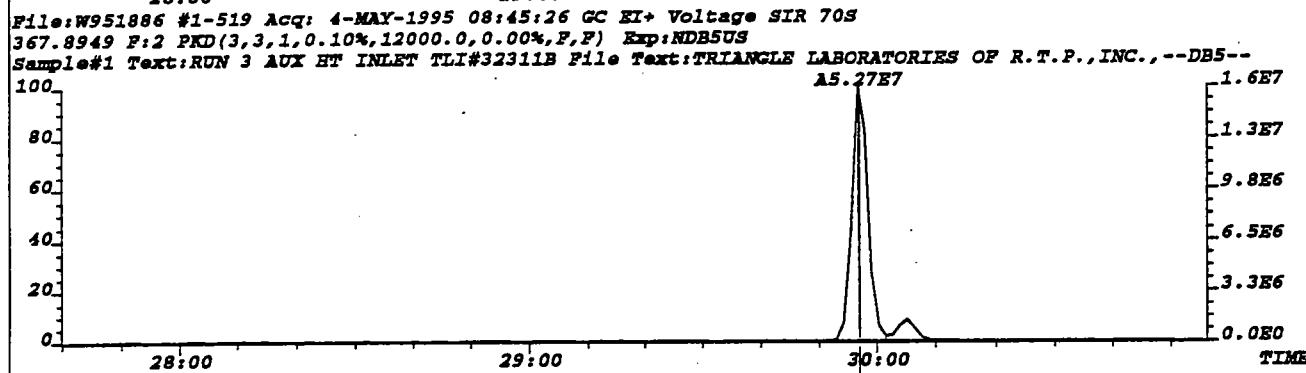
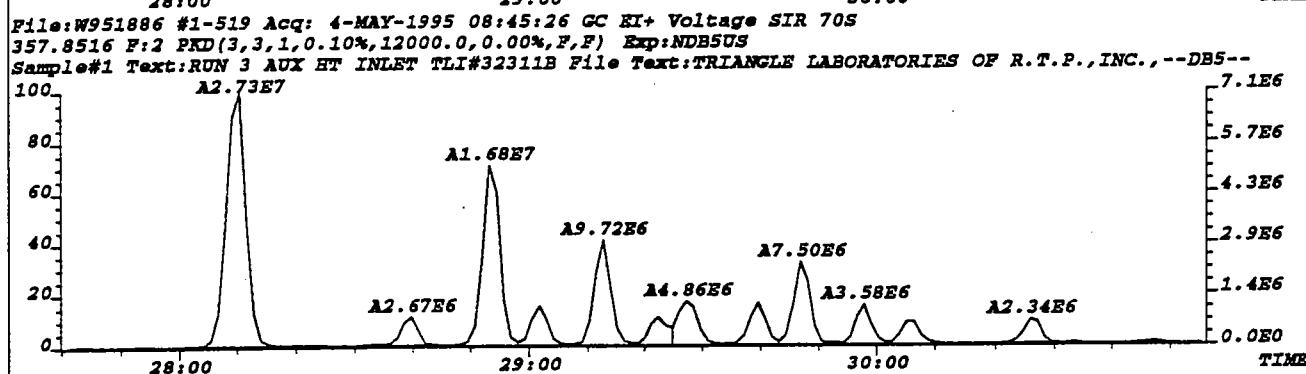
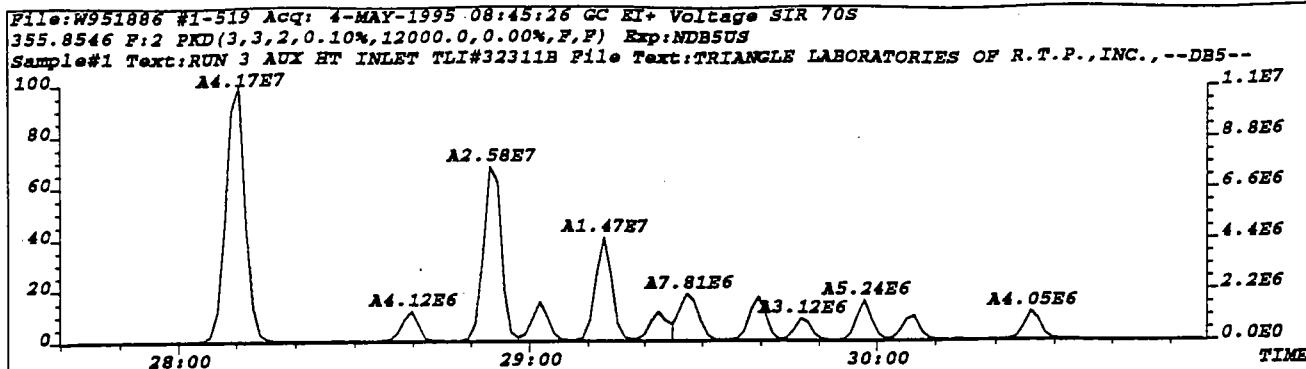
File:W951886 #1-519 Acq: 4-MAY-1995 08:45:26 GC EI+ Voltage SIR 70S
375.8364 F:2 Exp:NDB5US

Sample#1 Text:RUN 3 AUX HT INLET TLI#32311B File Text:TRIANGLE LABORATORIES OF R.T.P., INC.,--DB5--







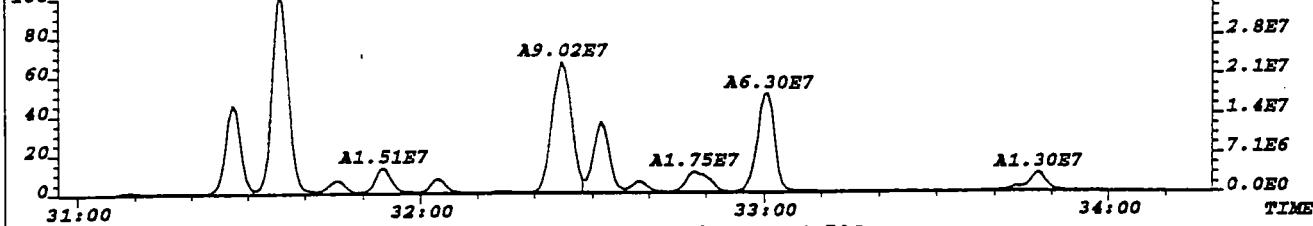


File:W951886 #1-328 Acq: 4-MAY-1995 08:45:26 GC EI+ Voltage SIR 70S

373.8208 F:3 PKD(5,3,1,0.10%,12000.0,0.00%,P,F) Exp:NDB5US

Sample#1 Text:RUN 3 AUX HT INLET TLI#32311B File Text:TRIANGLE LABORATORIES OF R.T.P., INC.,--DB5--

A1.17E8

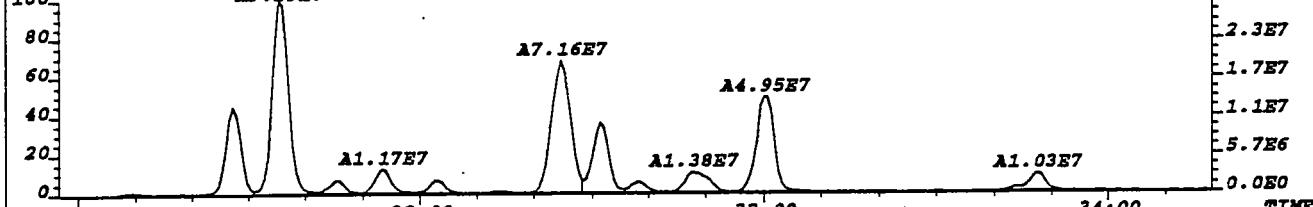


File:W951886 #1-328 Acq: 4-MAY-1995 08:45:26 GC EI+ Voltage SIR 70S

375.8178 F:3 PKD(5,3,1,0.10%,12000.0,0.00%,P,F) Exp:NDB5US

Sample#1 Text:RUN 3 AUX HT INLET TLI#32311B File Text:TRIANGLE LABORATORIES OF R.T.P., INC.,--DB5--

A9.29E7

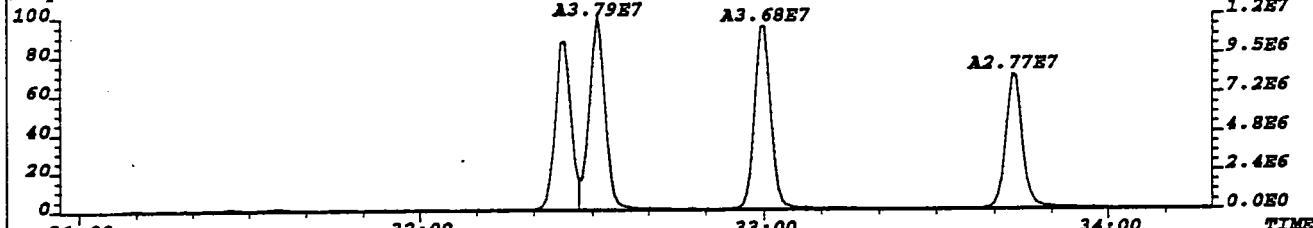


File:W951886 #1-328 Acq: 4-MAY-1995 08:45:26 GC EI+ Voltage SIR 70S

383.8639 F:3 PKD(5,3,1,0.10%,12000.0,0.00%,P,F) Exp:NDB5US

Sample#1 Text:RUN 3 AUX HT INLET TLI#32311B File Text:TRIANGLE LABORATORIES OF R.T.P., INC.,--DB5--

A3.79E7 A3.68E7

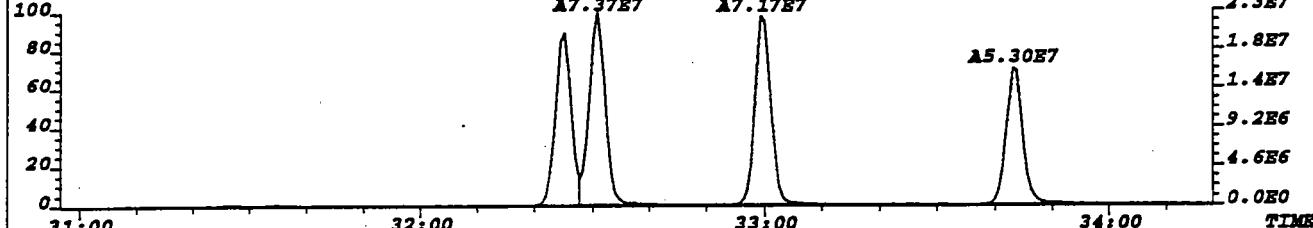


File:W951886 #1-328 Acq: 4-MAY-1995 08:45:26 GC EI+ Voltage SIR 70S

385.8610 F:3 PKD(5,3,1,0.10%,12000.0,0.00%,P,F) Exp:NDB5US

Sample#1 Text:RUN 3 AUX HT INLET TLI#32311B File Text:TRIANGLE LABORATORIES OF R.T.P., INC.,--DB5--

A7.37E7 A7.17E7

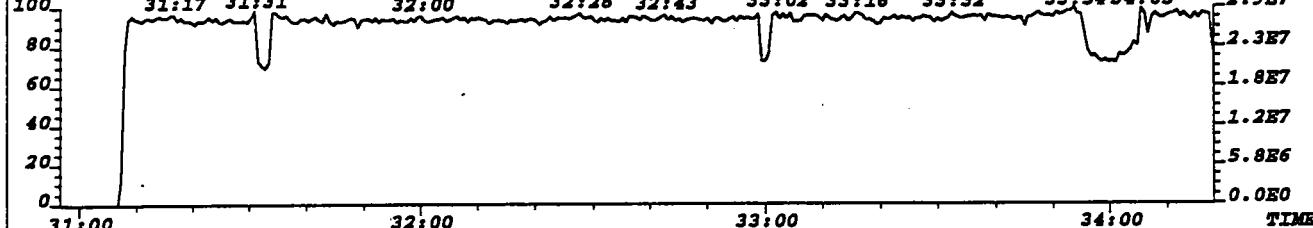


File:W951886 #1-328 Acq: 4-MAY-1995 08:45:26 GC EI+ Voltage SIR 70S

430.9729 F:3 Exp:NDB5US

Sample#1 Text:RUN 3 AUX HT INLET TLI#32311B File Text:TRIANGLE LABORATORIES OF R.T.P., INC.,--DB5--

31:17 31:31 32:00 32:28 32:43 33:02 33:16 33:32 33:54 34:05

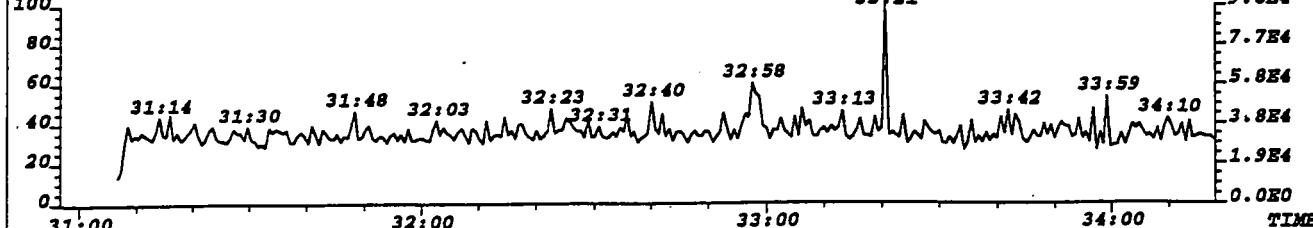


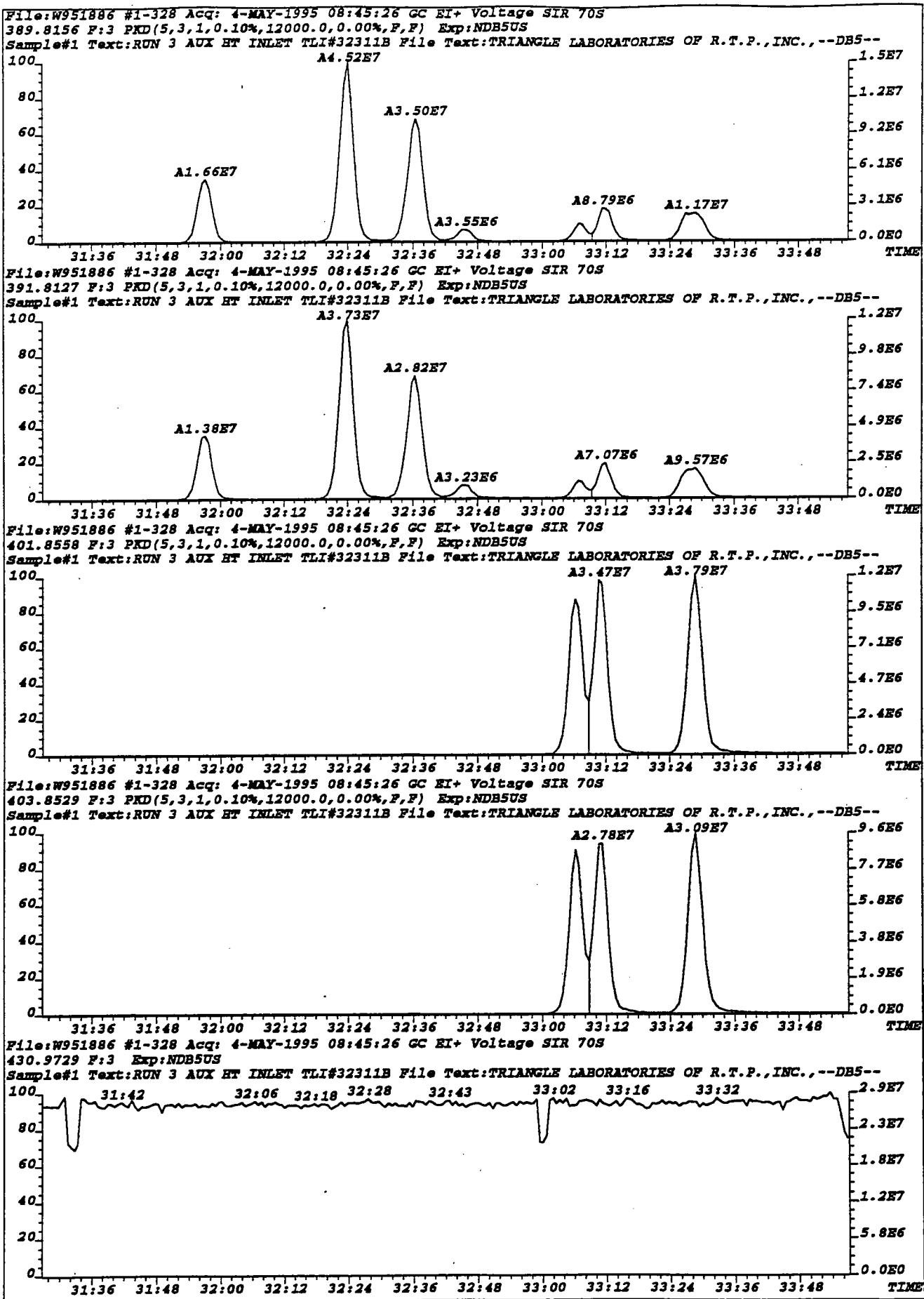
File:W951886 #1-328 Acq: 4-MAY-1995 08:45:26 GC EI+ Voltage SIR 70S

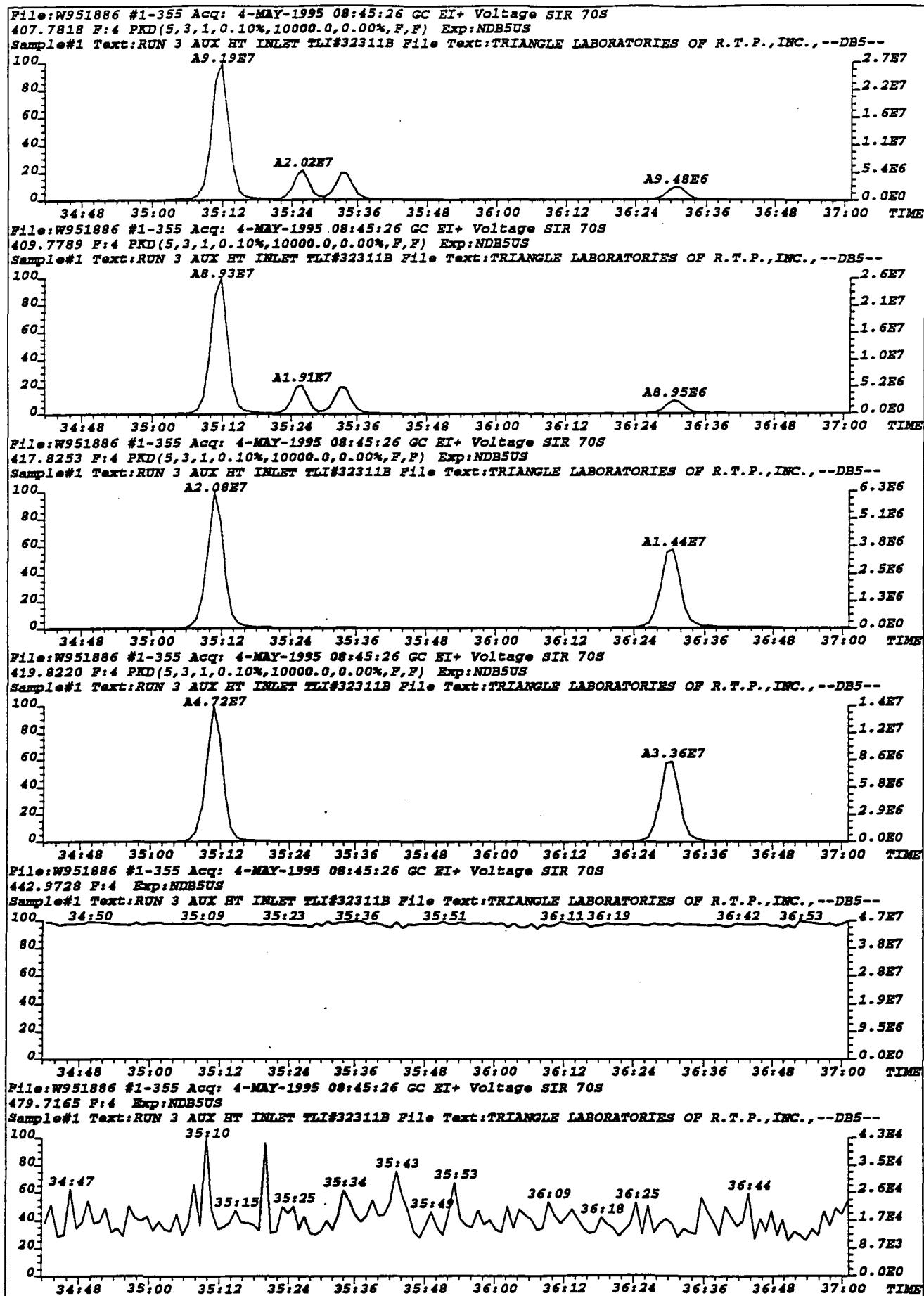
445.7555 F:3 Exp:NDB5US

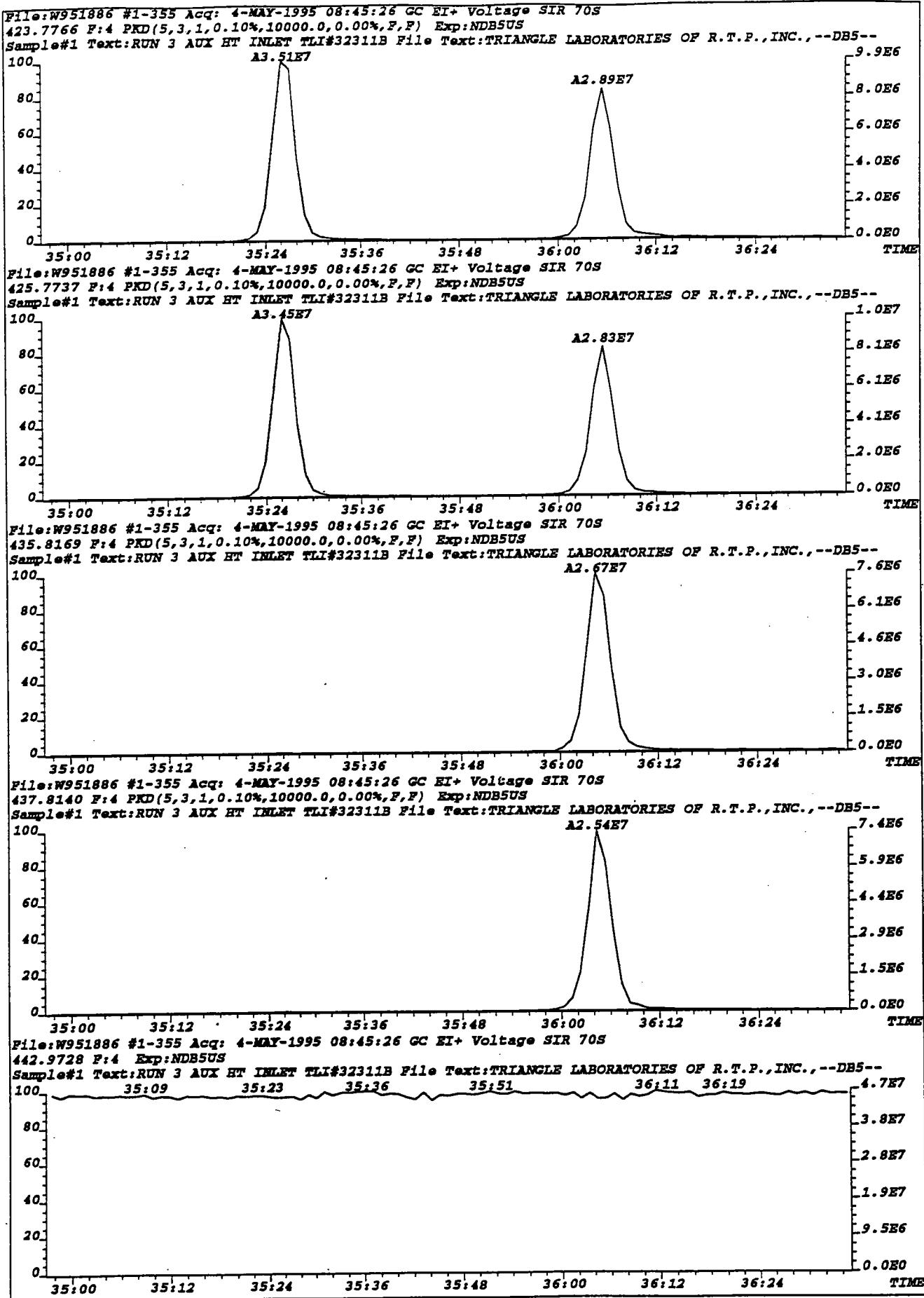
Sample#1 Text:RUN 3 AUX HT INLET TLI#32311B File Text:TRIANGLE LABORATORIES OF R.T.P., INC.,--DB5--

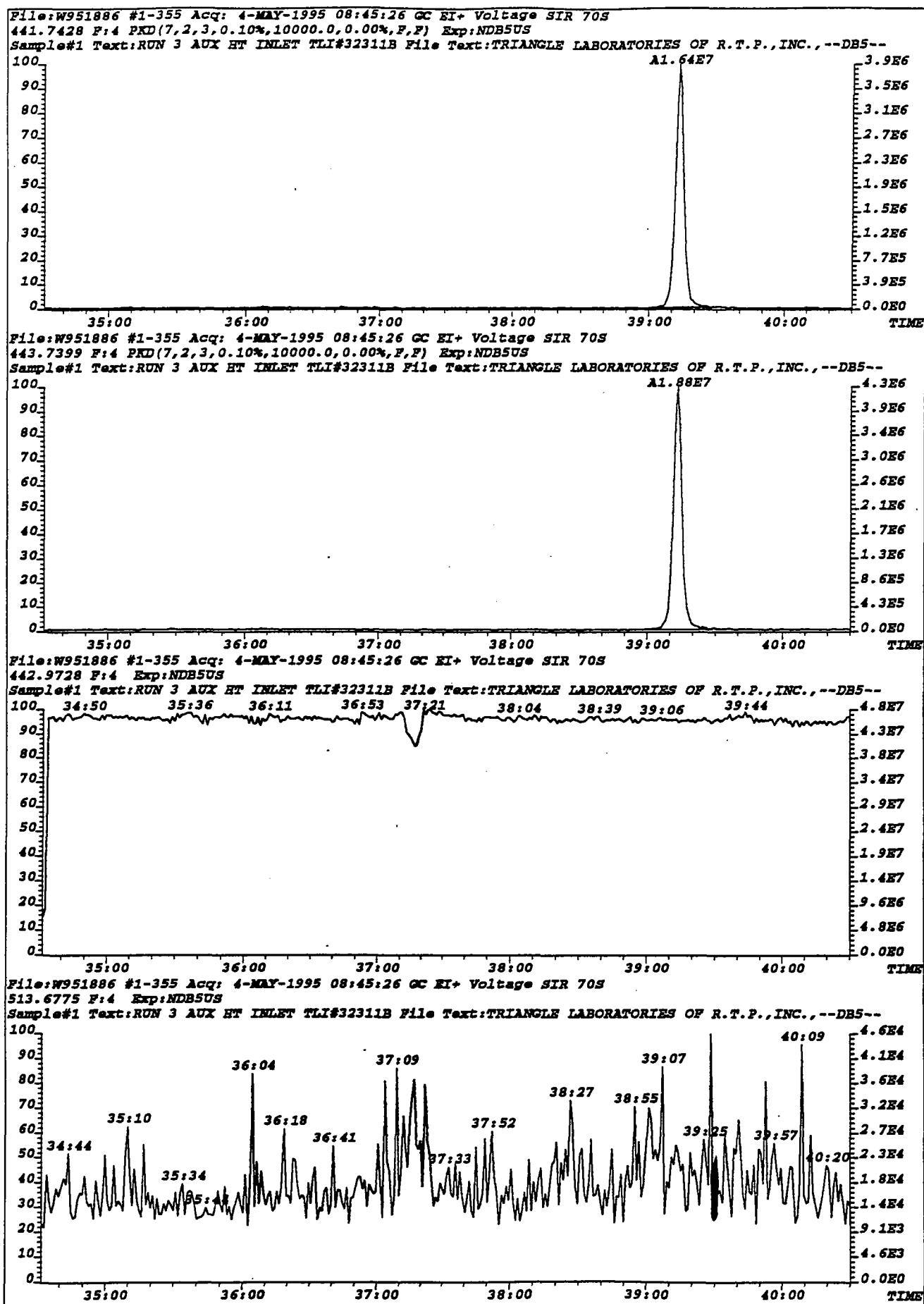
33:21











Peak Display

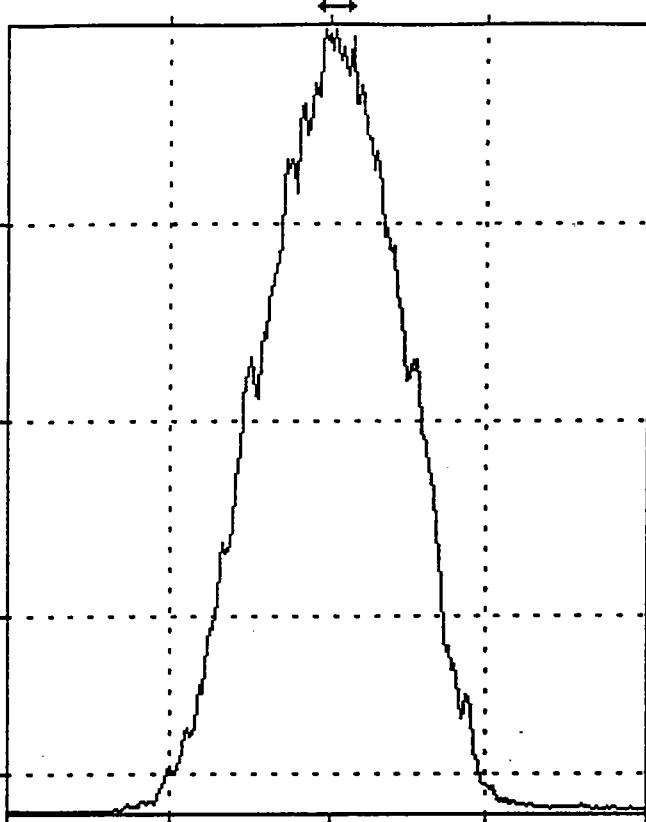
PPM 200

Fn: 2

Volts

W951886

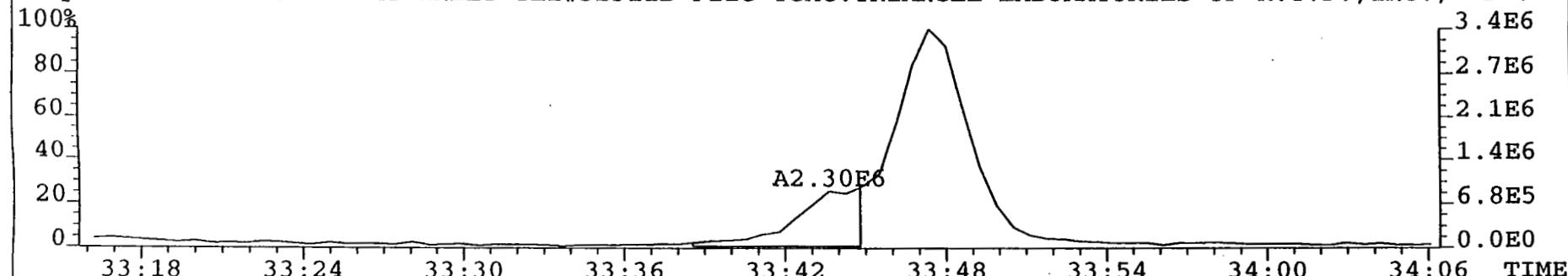
4-MAY-1995



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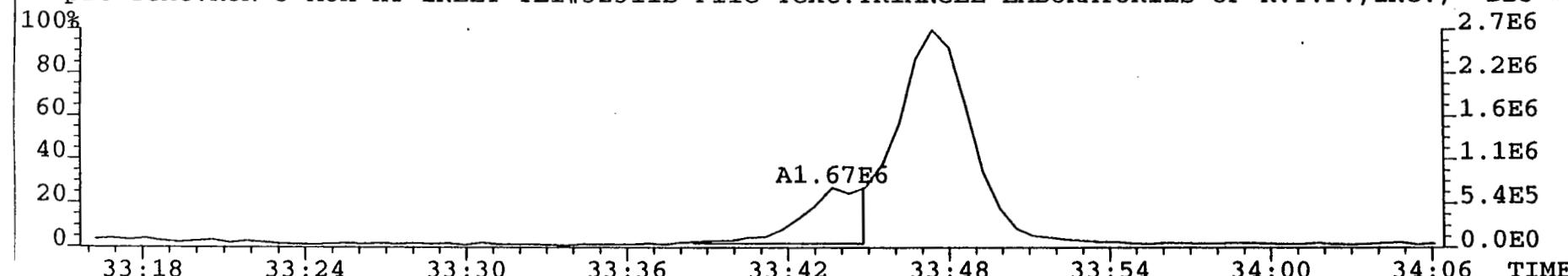
File:W951886 #1-328 Acq: 4-MAY-1995 08:45:26 GC EI+ Voltage SIR 70S
373.8208 F:3 Exp:NDB5US

Sample Text:RUN 3 AUX HT INLET TLI#32311B File Text:TRIANGLE LABORATORIES OF R.T.P., INC.,--DB5-->



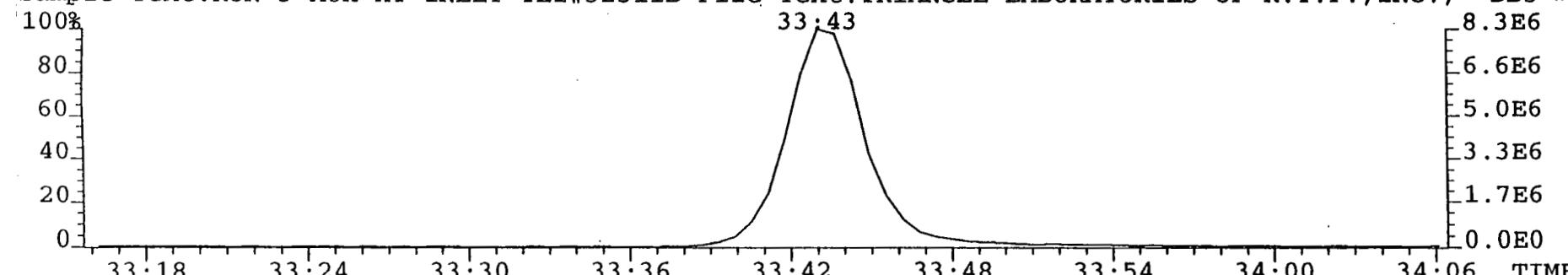
File:W951886 #1-328 Acq: 4-MAY-1995 08:45:26 GC EI+ Voltage SIR 70S
375.8178 F:3 Exp:NDB5US

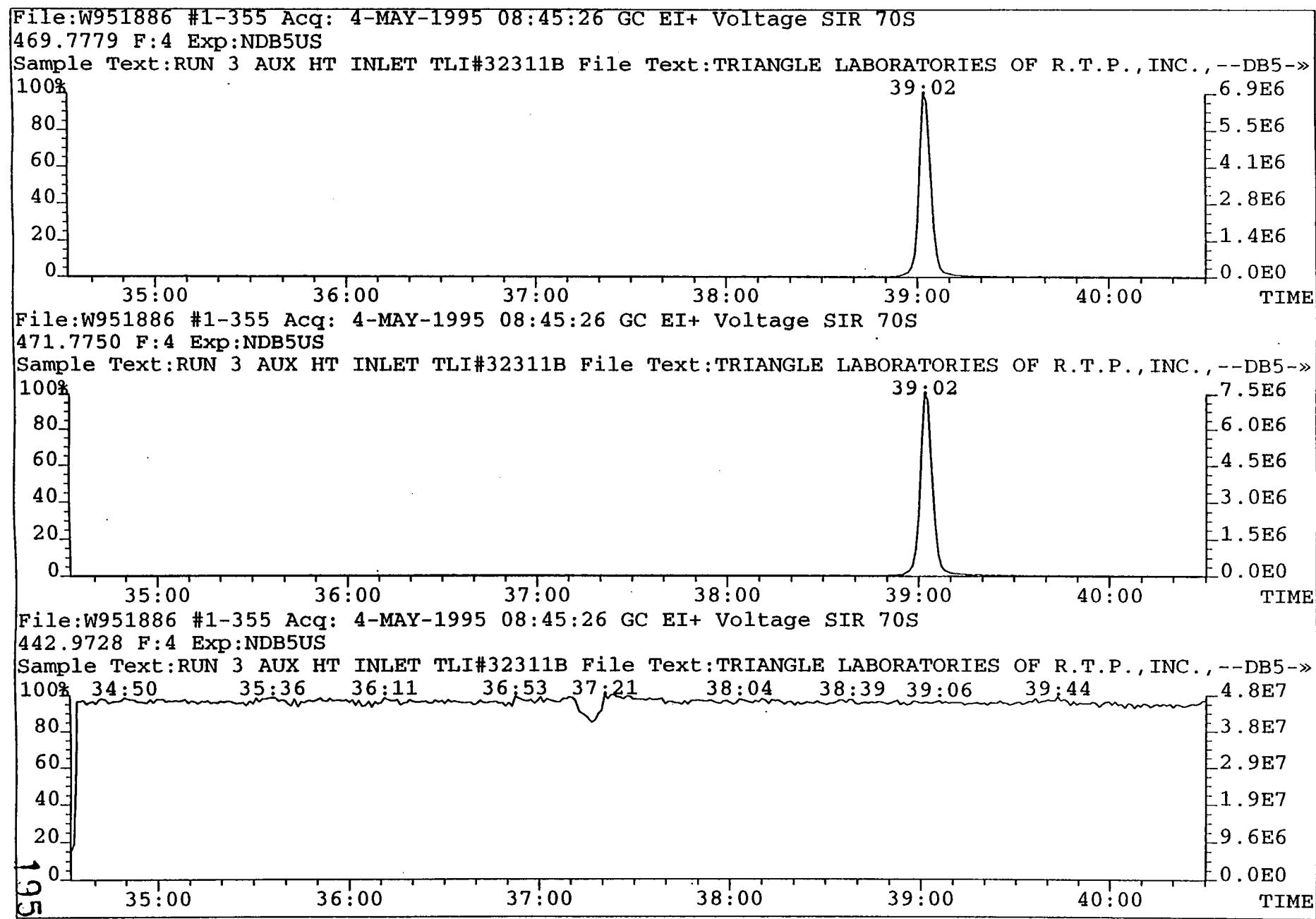
Sample Text:RUN 3 AUX HT INLET TLI#32311B File Text:TRIANGLE LABORATORIES OF R.T.P., INC.,--DB5-->



File:W951886 #1-328 Acq: 4-MAY-1995 08:45:26 GC EI+ Voltage SIR 70S
383.8639 F:3 Exp:NDB5US

Sample Text:RUN 3 AUX HT INLET TLI#32311B File Text:TRIANGLE LABORATORIES OF R.T.P., INC.,--DB5-->





ENVISAGE ENVIRONMENTAL, INC.

220

TL-RTP Project: 32311B

Method 23 TCDD/TCDF Analysis (DB-225)

Client Sample: RUN 3'AUX HT INLET 4-7-95

Analysis File: P951845

Client Project:	95-1253	Date Received:	04/14/95	Spike File:	SPC2NF04
Sample Matrix:	M23TRAIN	Date Extracted:	04/20/95	ICAL:	PF2N144
TLRTP ID:	98-238-3A-D	Date Analyzed:	05/02/95	CONCAL:	P951834
Sample Size:	1.000	Dilution Factor:	n/a	% Moisture:	n/a
Dry Weight:	n/a	Blank File:	P951842	% Lipid:	n/a
GC Column:	DB-225	Analyst:	PR	% Solids:	n/a

Analytes	Amt. (ng.)	DL	EMPC	Ratio	RT	Flags
2,3,7,8-TCDF	1.3			0.75	22:02	—

Internal Standard	Amt. (ng.)	% Recovery	Ratio	RT	Flags
¹³ C ₁₂ -2,3,7,8-TCDF	3.8	95.9	0.77	22:02	—

Recovery Standard	Amt. (ng.)	% Recovery	Ratio	RT	Flags
¹³ C ₁₂ -1,2,3,4-TCDD			0.82	20:58	—

Data Reviewer: K 05/06/95

InitialDate... KL 5/6/91 Calculated Noise Area:

B-File/Header Changes _____ Channel:

Manual Integrations _____ Initials:

Transcription _____

dBASE Corrections _____ Date:

Page No. 1 Listing of P951845B.dbf
05/02/95 Matched GC Peaks / Ratio / Ret. Time

Compound/ M_Z....	Omit	Ratio	RT.	Total.Pk.Area..	Match Rat	Match RT.	Who/ Rel.RT	Identification..	ID Code
TCDF 17:09-24:06									
304-306	DN	0.20	16:17	15.36	F	F	0.739	WL	
	DC	0.56	16:40	133.41	F	F	0.756	WL	
		0.79	17:25	10,970.17	T	F	0.790		
		2.74	17:37	40.00	F	F	0.800	FR	
		0.54	17:42	144.85	F	F	0.803	FR	
		0.94	17:52	472.24	F	F	0.811	FR	
		0.71	17:58	107.27	T	F	0.815		
		0.70	18:05	513.74	T	F	0.821		
		0.16	18:19	57.10	F	F	0.831	FR	
		0.75	18:27	5,217.55	T	F	0.837		
		0.73	18:33	6,980.03	T	F	0.842		
		0.75	18:40	19,391.61	T	F	0.847		
		0.73	18:51	9,268.43	T	F	0.856		
		0.78	18:57	1,094.66	T	F	0.860		
		0.74	19:07	11,420.59	T	F	0.868		
		0.75	19:18	24,958.58	T	F	0.876		
		0.75	19:26	14,887.48	T	F	0.882		
		0.75	19:37	42,267.01	T	F	0.890		
		0.74	19:48	16,031.84	T	F	0.899		
		0.75	20:10	80,481.42	T	F	0.915		
		1.06	20:28	133.24	F	F	0.929	FR	
		0.75	20:37	26,386.90	T	F	0.936		
		0.75	20:55	23,993.06	T	F	0.949		
		0.75	21:06	22,300.55	T	F	0.958		
		0.77	21:19	4,232.91	T	F	0.967		
		0.74	21:30	33,912.67	T	F	0.976		
		1.10	21:44	166.44	F	F	0.986	FR	
		0.74	21:54	22,167.75	T	F	0.994		
		0.75	22:02	18,373.26	T	T	1.000	2378-TCDF	AN
		0.75	22:14	22,822.40	T	F	1.009		
		0.75	22:29	31,179.05	T	F	1.020		
		0.74	22:37	28,179.79	T	F	1.026		
		0.84	22:47	224.33	T	F	1.034		
		1.18	22:55	79.88	F	F	1.040	FR	
		0.75	23:18	22,775.55	T	F	1.057		
		0.78	23:33	78.89	T	F	1.069		
		0.74	23:57	2,306.81	T	F	1.087		
DC		0.78	24:10	159.87	T	F	1.097	WH	

Compound/ M_Z....	Omit	Ratio	..RT.	Total.Pk.Area..	Match Rat	Match RT.	Who/ Rel.RT	ID Identification..	Code
	DC	0.62	24:29	58.49	F	F	1.111	WH	
	DC	0.70	24:52	120.59	T	F	1.129	WH	
	DC	0.74	25:22	273.22	T	F	1.151	WH	
	DC	0.91	25:37	67.04	F	F	1.163	WH	
	DC	1.43	25:47	118.37	F	F	1.170	WH	
304-306	Peaks	35		503,618.05	*** Total ***				
13C12-TCDF							21:51-22:11		
316-318	DC	0.63	17:42	60.17	F	F	0.803	WL	
	DC	0.98	20:09	49.87	F	F	0.915	WL	
	DC	0.84	20:36	242.54	T	F	0.935	WL	
	DC	0.87	20:54	395.29	T	F	0.949	WL	
		0.77	22:02	57,945.94	T	T	1.000	13C12-2378-TCDF	ISO
	DC	0.85	22:14	232.94	T	F	1.009	WH	
	DC	0.76	22:36	550.02	T	F	1.026	WH	
	DC	0.87	24:01	533.70	T	F	1.090	WH	
316-318	Peaks	1		57,945.94	*** Total ***				
TCDD							18:04-23:28		
320-322		0.79	18:19	11,705.28	T	F	0.884		
		0.81	18:52	6,140.64	T	F	0.911		
		0.78	19:35	3,342.31	T	F	0.945		
		0.78	19:46	2,353.20	T	F	0.954		
		0.82	19:58	3,351.92	T	F	0.964		
		0.82	20:21	2,215.85	T	F	0.982		
		0.84	20:33	543.48	T	F	0.992		
		0.79	20:45	2,558.13	T	T	1.002	2378-TCDD	AN
		0.80	20:54	1,757.80	T	F	1.009		
		0.83	21:00	5,807.01	T	F	1.014		
		0.73	21:08	967.43	T	F	1.020		
		0.83	21:21	193.56	T	F	1.031		
		0.79	21:43	1,364.20	T	F	1.048		
		0.87	21:51	1,108.60	T	F	1.055		
		0.71	21:56	707.48	T	F	1.059		
		0.86	21:59	51.60	T	F	1.061		
		0.73	22:25	414.68	T	F	1.082		
		0.71	22:58	368.58	T	F	1.109		
		0.81	23:19	490.01	T	F	1.126		
DN	0.48	23:27		18.06	F	F	1.132	SN	
DC	0.75	23:33		268.24	T	F	1.137	WH	
DC	0.88	23:49		30.36	T	F	1.150	WH	
DC	0.47	24:00		102.68	F	F	1.158	WH	
DC	0.29	24:04		27.33	F	F	1.162	WH	
DC	0.31	24:11		40.93	F	F	1.167	WH	
DC	0.48	24:26		44.79	F	F	1.179	WH	
DC	1.17	24:28		33.74	F	F	1.181	WH	
DC	0.63	24:47		35.32	F	F	1.196	WH	
DC	0.44	24:53		43.39	F	F	1.201	WH	
DC	0.74	25:11		65.92	T	F	1.216	WH	
DC	0.80	25:20		74.06	T	F	1.223	WH	
DN	2.10	25:34		23.43	F	F	1.234	WH	
DC	0.51	25:34		63.98	F	F	1.234	WH	

Compound/ M_Z....	Omit	Ratio	..RT.	Total.Pk.Area..	Match Rat	Match RT.	Who/ Rel.RT	ID Why Identification..	Code
	DC	0.67	25:42	24.14	T	F	1.241	SN	
	DC	0.68	25:42	24.01	T	F	1.241	SN	
	DC	0.36	25:57	32.46	F	F	1.253	WH	
320-322	Peaks	19		45,441.76	*** Total ***				
37C1-TCDD								18:04-23:28	
328	DC	0.00	15:28	58.58	T	F	0.738	WL	
	DC	0.00	15:49	85.71	T	F	0.754	WL	
	DC	0.00	15:54	101.95	T	F	0.758	WL	
	DC	0.00	16:45	177.34	T	F	0.799	WL	
	DC	0.00	17:11	299.78	T	F	0.820	WL	
	DC	0.00	17:21	309.56	T	F	0.828	WL	
	DC	0.00	17:46	609.29	T	F	0.847	WL	
	DC	0.00	18:00	82.50	T	F	0.859	WL	
		0.00	18:20	247.43	T	F	0.874		
		0.00	18:34	323.60	T	F	0.886		
		0.00	18:44	221.25	T	F	0.894		
		0.00	18:52	27.40	T	F	0.900		
		0.00	19:02	570.14	T	F	0.908		
		0.00	19:21	370.76	T	F	0.923		
		0.00	19:31	132.74	T	F	0.931		
		0.00	20:35	996.49	T	F	0.982		
		0.00	20:45	33,638.78	T	T	0.990	37C1-TCDD	SUR1
		0.00	21:00	407.04	T	F	1.002		
		0.00	22:50	8,573.40	T	F	1.089		
		0.00	23:18	36.75	T	F	1.111		
	DC	0.00	25:13	73.29	T	F	1.203	WH	
328	Peaks	12		45,545.78	*** Total ***				

Column... Description.....

M_Z - Nominal Ion Mass(es)
 RT. - Retention Time
 Match Rat - Ratio Match True/False
 Match RT - Time Match True/False
 Rel RT - Relative Retention Time

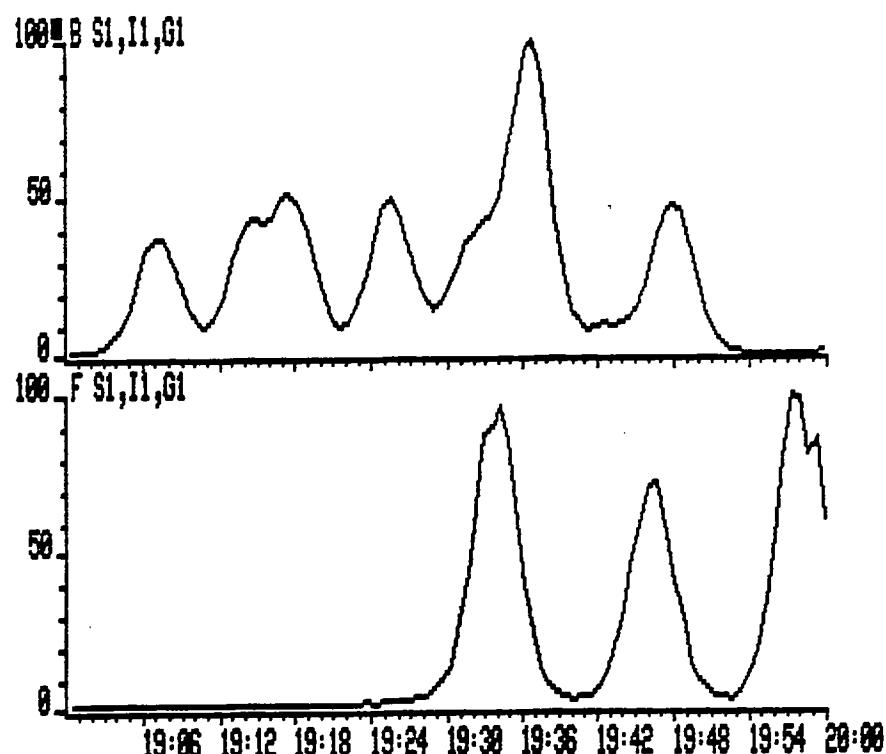
"Why" Code Description

WL - Below Retention Time Window
 WH - Above Retention Time Window
 SN - Below Signal to Noise Level
 <M - Below Method Detection Limit
 FR - Calc based on theoretical ratio

*** End of Report ***

P951845 2-MAY-95 18:12 70-SE (EI+) Sus:08225
GR 1 D: 315.9419 E: 317.9389 F: 319.8865 G: 321.8936 H: 327.8847
Text:RUN 3 AUX HT INLET TLI#32311B

224



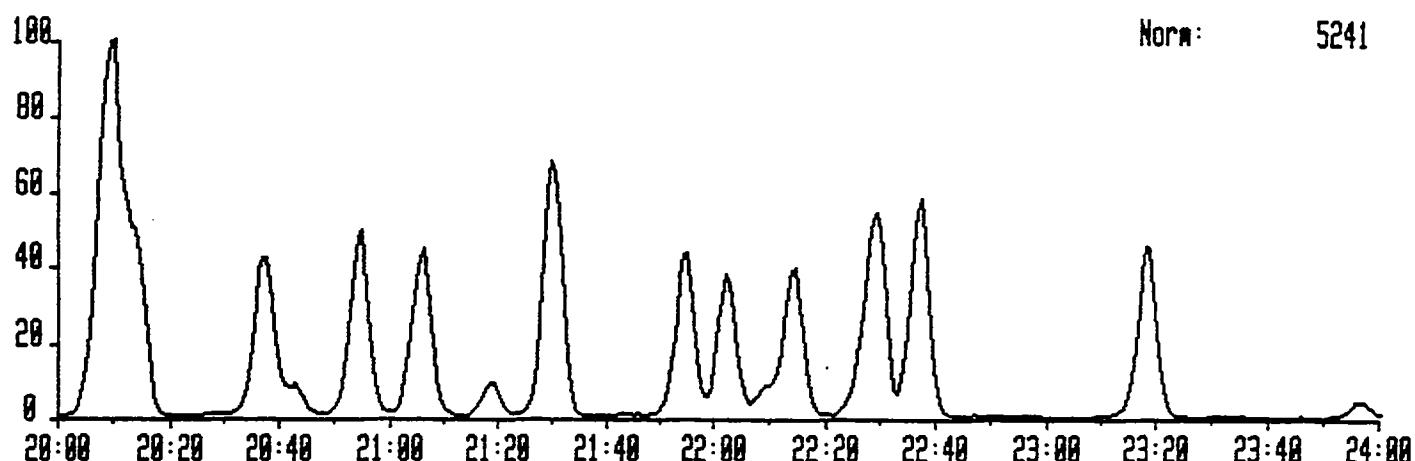
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3131

N=10.0
PR
5/2/95

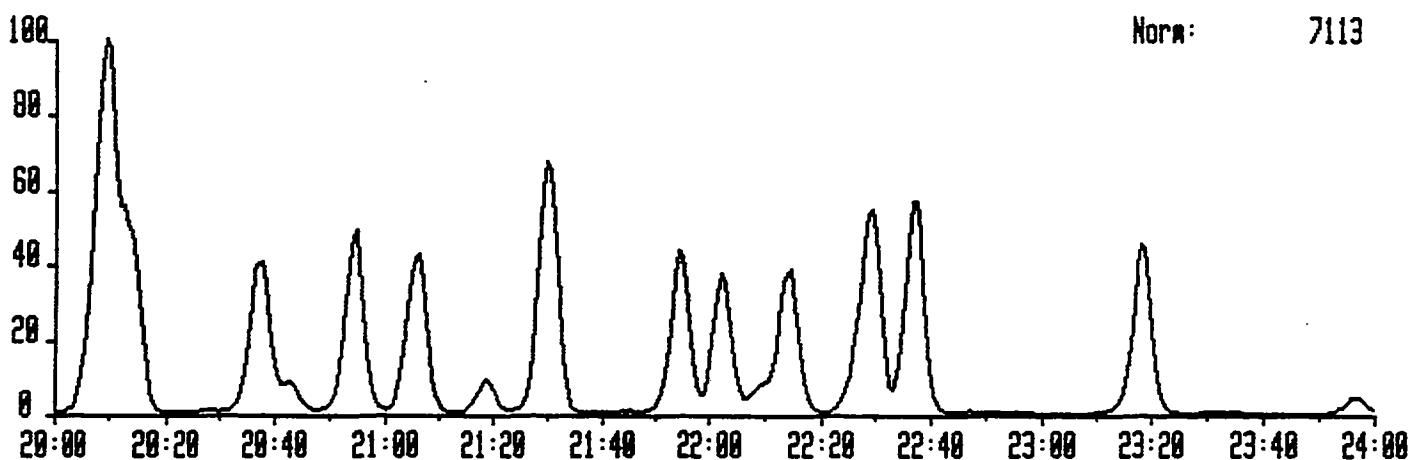
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334

P951845 2-MAY-95 Sir:Voltage 70-SE Sys: DB225
Sample 1 Injection 1 Group 1 Mass 303.9016
Text:RUN 3 AUX HT INLET TLI#32311B

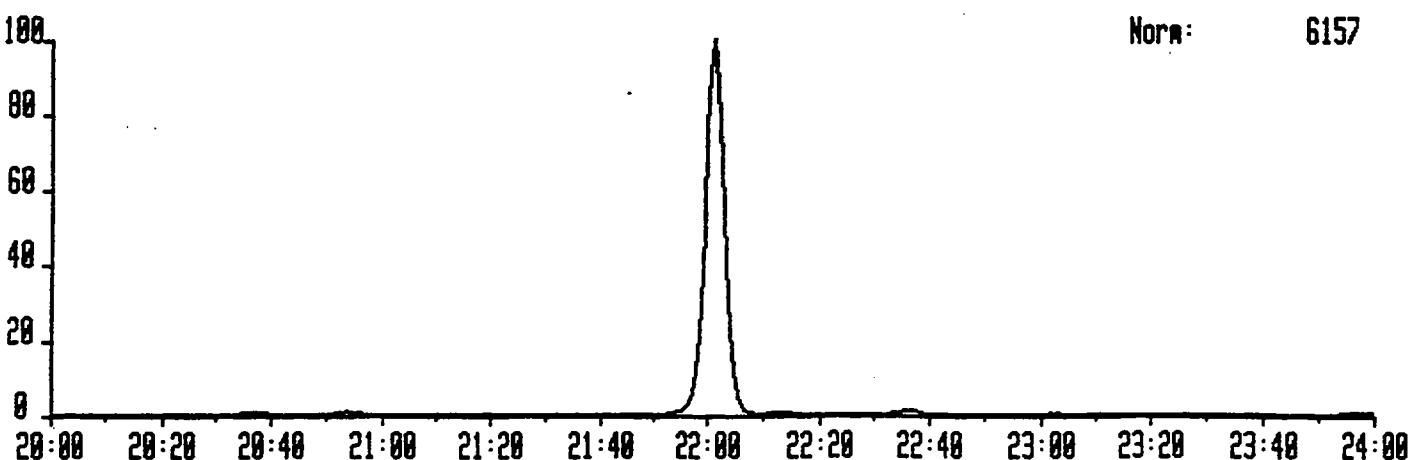
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P951845 2-MAY-95 Sir:Voltage 70-SE Sys: DB225
Sample 1 Injection 1 Group 1 Mass 305.8987
Text:RUN 3 AUX HT INLET TLI#32311B

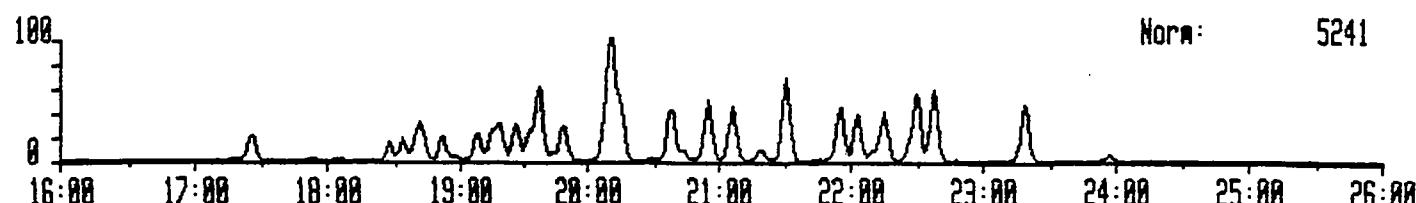


P951845 2-MAY-95 Sir:Voltage 70-SE Sys: DB225
Sample 1 Injection 1 Group 1 Mass 315.9419
Text:RUN 3 AUX HT INLET TLI#32311B

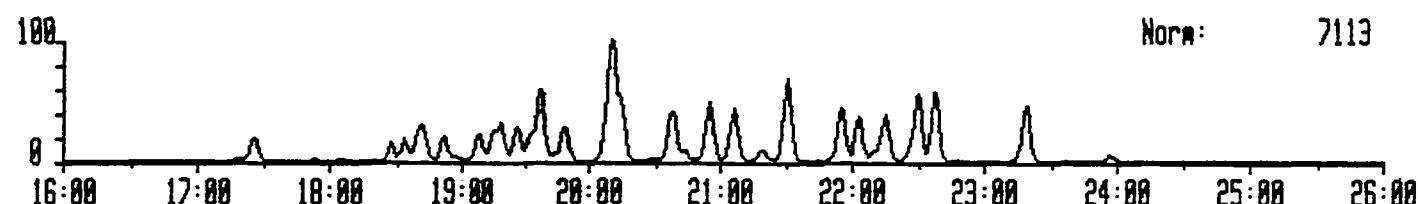


P951845 2-MAY-95 Sir:Voltage 70-SE Sys: DB225
Sample 1 Injection 1 Group 1 Mass 303.9016
Text:RUN 3 AUX HT INLET TLI#32311B

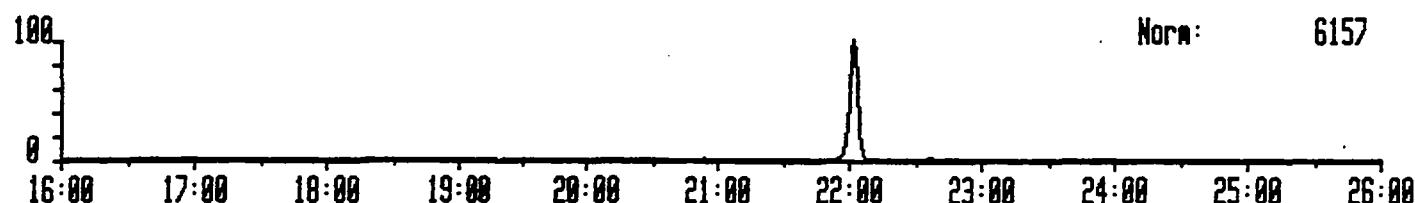
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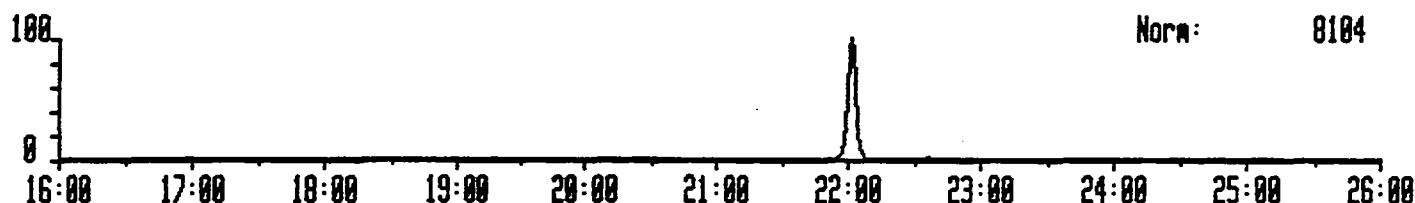
P951845 2-MAY-95 Sir:Voltage 70-SE Sys: DB225
Sample 1 Injection 1 Group 1 Mass 305.8987
Text:RUN 3 AUX HT INLET TLI#32311B



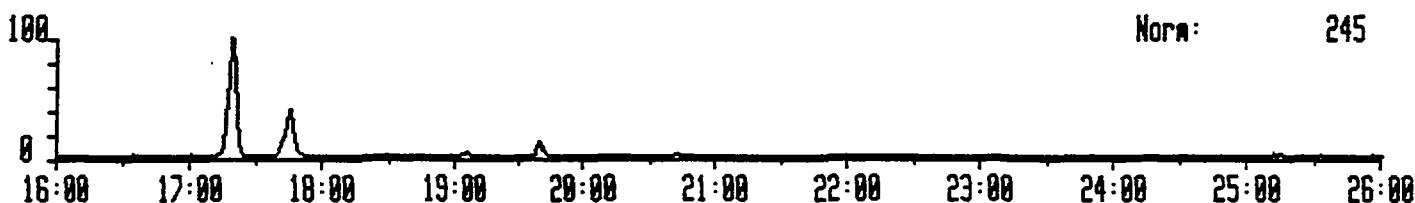
P951845 2-MAY-95 Sir:Voltage 70-SE Sys: DB225
Sample 1 Injection 1 Group 1 Mass 315.9419
Text:RUN 3 AUX HT INLET TLI#32311B



P951845 2-MAY-95 Sir:Voltage 70-SE Sys: DB225
Sample 1 Injection 1 Group 1 Mass 317.9389
Text:RUN 3 AUX HT INLET TLI#32311B



P951845 2-MAY-95 Sir:Voltage 70-SE Sys: DB225
Sample 1 Injection 1 Group 1 Mass 375.8364
Text:RUN 3 AUX HT INLET TLI#32311B



P951845 2-MAY-95 Sir:Voltage 70-SE Sys: DB225
Sample 1 Injection 1 Group 1 Mass 319.8965
Text:RUN 3 AUX HT INLET TLI#32311B

227



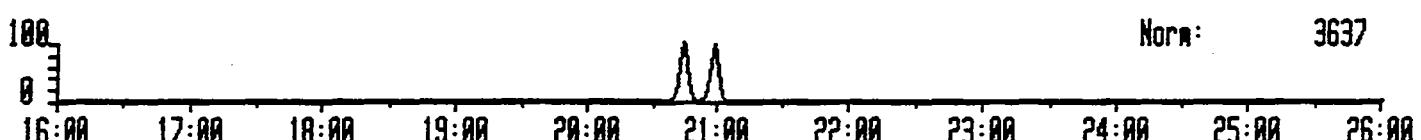
P951845 2-MAY-95 Sir:Voltage 70-SE Sys: DB225
Sample 1 Injection 1 Group 1 Mass 321.8936
Text:RUN 3 AUX HT INLET TLI#32311B



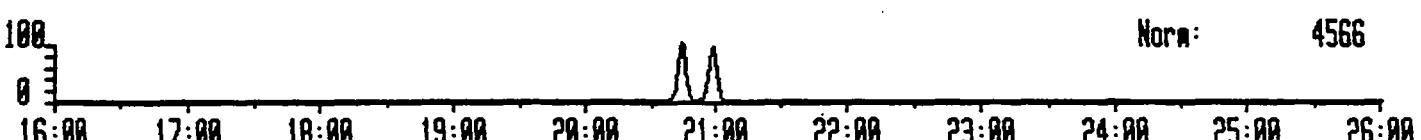
P951845 2-MAY-95 Sir:Voltage 70-SE Sys: DB225
Sample 1 Injection 1 Group 1 Mass 327.8847
Text:RUN 3 AUX HT INLET TLI#32311B



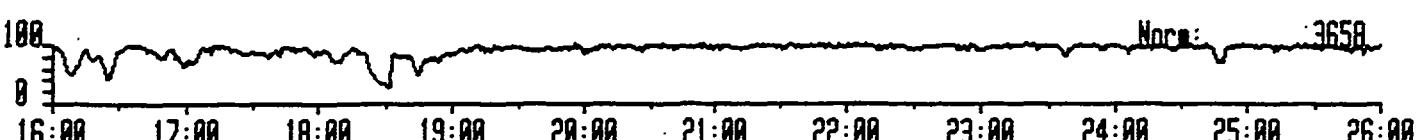
P951845 2-MAY-95 Sir:Voltage 70-SE Sys: DB225
Sample 1 Injection 1 Group 1 Mass 331.9368
Text:RUN 3 AUX HT INLET TLI#32311B

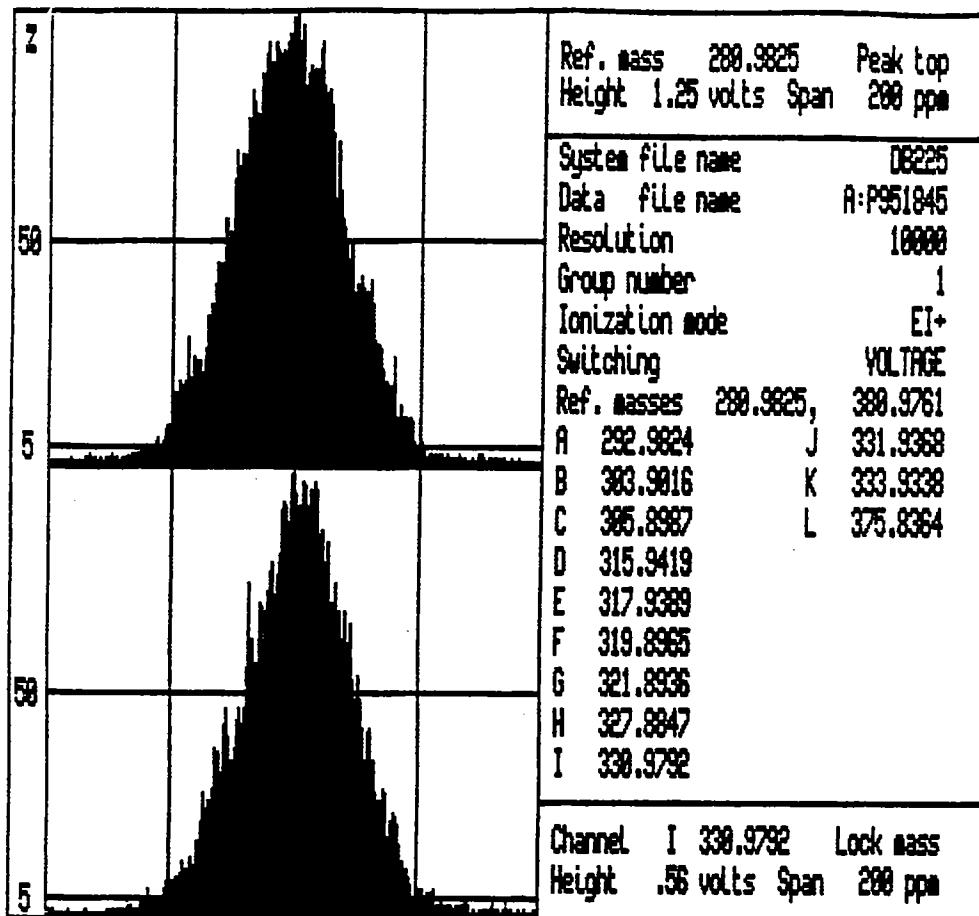


P951845 2-MAY-95 Sir:Voltage 70-SE Sys: DB225
Sample 1 Injection 1 Group 1 Mass 333.9338
Text:RUN 3 AUX HT INLET TLI#32311B

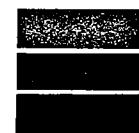


P951845 2-MAY-95 Sir:Voltage 70-SE Sys: DB225
Sample 1 Injection 1 Group 1 Mass 292.9824
Text:RUN 3 AUX HT INLET TLI#32311B





APPENDIX H SECTION 5 - FIELD DATA SHEETS



**Envilage
Environmental
Incorporated**

P.O. Box 152 Richfield, Ohio 44286
Phone (216) 526-0990

Method ZB
Field Data Cover Sheet

Facility Wabash
 Date 4/6/95
 Source Name Auxiliary Heater
 Sampling Location _____
 Operator FN
 Ambient Temperature 60
 Barometric Pressure 29.89
 Static Pressure -6.0
 Heater Box Setting 248
 Probe Setting 248
 Test Method 2B 23

Probe Length 5'
 Probe ID# 525
 Pitot Correction Factor .84
 Nozzle Diameter .1365
 Assumed Moisture 2
 Meter Box ID # M33
 Meter ^H 1.13
 Meter Yc Factor .994
 Sample Train ID# 18
 Thermocouple ID# 1,6,8
 Cyclonic Flow Check ✓

Traverse Point Locations

- | | |
|----|-----|
| 1. | 7. |
| 2. | 8. |
| 3. | 9. |
| 4. | 10. |
| 5. | 11. |
| 6. | 12. |

Upstream Distance <2
 Downstream Distance <8
 Stack Dimensions 36"
 Nozzle Calibration
 Diameter 1 .1365
 Diameter 2 .1365
 Diameter 3 .1365

Sampling Location Diagram

Test Team Members _____
 EEI Team Leader _____
 Facility Contact _____
 EPA Representative _____

Notes:

Facility Wolbach Alias Albex Date 4/10/05 Run # 1 Case # 49 Location A105-1

Case # Location

Point Number	Sample Time (minutes)	Gas Meter Volume (ft³)	Velocity Head Pressure (H₂O)	Orifice Pressure (H₂O)	Inlet Temp. (°F)	Stack Temp. (°F)	Gas Meter Temp (°F)	Filter Holder Temp (°F)	Probe Temp (°F)	Cond Temp (°F)
1	0	495.9	5.5	2.35	1.0	240	140	155	240	60
2	10	501.5	5.0	2.24	.91	241	72	78	241	60
3	20	501.1	4.8	2.19	.874	263	72	79	243	60
4	30	501.1	1.9	1.38	.35	249	74	79	240	60
5	40	501.2	1.5	1.22	.273	251	75	77	242	60
6	50	504.4	1.5	1.22	.273	262	76	77	248	58
7	60	507.4	1.7	1.30	.309	267	77	78	243	59
2	70	521.5	1.6	1.26	.291	270	78	78	251	59
3	80	524.4	1.9	1.38	.340	253	79	78	248	59
4	90	528.4	1.8	1.34	.328	249	80	78	240	59
5	100	532.3	1.7	1.3	.309	238	82	79	243	59
6	110	536.4	1.7	1.3	.369	300	82	79	244	59
7	120	539.8	1.8	1.3	.369	300	82	79	241	59
METHOD 20										
76.50										
Sample Train Leak Checks										
Pre-Test	S	CFM @ 15 "Hg	1.54	.464	26.00					Pre-Test S @ 4 "H₂O
Post-Test	D	CFM @ 10 "Hg								Post-Test D @ 4 "H₂O
										Pre-Test S @ 5 "H₂O
										Post-Test D @ 4.5 "H₂O

Facility: Woboden ALB's Date: 4/17/95 Run #: 3 Case #: Alexis Leiby Page: 4 of 4
 Point Number: 1 Gas Material: 885.1 Velocity Head: 1.14 Pressure (Hg): 1.18 Volume (cc/sec): .238 Post-Test CFM @ 75 Hg: 104.54
 Inlet Temp (F): 75 Probe Temp (F): 108 Filter Temp (F): 105 Outlet Temp (F): 105 Cond Temp (F): 105
 Gas Meter: 1.14 Stack Pressure (Hg): 1.15 Vacuum Gauge (Hg): .357 Filter Holder Temp (F): 109 Inlet Temp (F): 109
 Inlet Pressure (Hg): 1.14 Probe Pressure (Hg): 1.15 Outlet Pressure (Hg): 1.15 Cond Pressure (Hg): 1.15
 Sample Time: 8:45:10 Case: 1 Location: Woboden ALB's Pre-test CFM @ 75 Hg: 104.54
 Post-Test CFM @ 75 Hg: 104.54 Filter tube Leak Checks: Pass Sample train Leak Checks: Pass

Point Number	Gas Material	Velocity Head	Pressure (Hg)	Volume (cc/sec)	Post-Test CFM @ 75 Hg	Pre-test CFM @ 75 Hg	Sample train Leak Checks	Filter tube Leak Checks
1	885.1	1.14	1.18	.238	105.2	105	Pass	Pass
2	888.8	2.1	1.15	.357	4410	109	Pass	Pass
3	892.3	2.1	1.15	.357	4413	109	Pass	Pass
4	895.9	2.0	1.14	.34	4414	111	Pass	Pass
5	899.5	2.0	1.14	.34	439	77	Pass	Pass
6	903.2	2.1	1.15	.310	439	77	Pass	Pass
7	910.9	2.2	1.18	.374	437	74	Pass	Pass
8	914.8	2.0	1.14	.34	430	75	Pass	Pass
9	918.4	2.2	1.18	.374	441	82	Pass	Pass
10	922.7	2.2	1.18	.374	441	83	Pass	Pass
11	926	2.2	1.18	.374	441	83	Pass	Pass
12	930	2.0	1.15	.257	250	61	Pass	Pass
13	934	2.0	1.15	.257	250	61	Pass	Pass
14	936	2.0	1.15	.257	250	61	Pass	Pass
15	937	2.0	1.15	.257	250	61	Pass	Pass
16	938	2.0	1.15	.257	250	61	Pass	Pass
17	940	2.0	1.15	.257	250	61	Pass	Pass
18	941	2.0	1.15	.257	250	61	Pass	Pass
19	942	2.0	1.15	.257	250	61	Pass	Pass
20	943	2.0	1.15	.257	250	61	Pass	Pass
21	944	2.0	1.15	.257	250	61	Pass	Pass
22	945	2.0	1.15	.257	250	61	Pass	Pass
23	946	2.0	1.15	.257	250	61	Pass	Pass
24	947	2.0	1.15	.257	250	61	Pass	Pass
25	948	2.0	1.15	.257	250	61	Pass	Pass
26	949	2.0	1.15	.257	250	61	Pass	Pass
27	950	2.0	1.15	.257	250	61	Pass	Pass
28	951	2.0	1.15	.257	250	61	Pass	Pass
29	952	2.0	1.15	.257	250	61	Pass	Pass
30	953	2.0	1.15	.257	250	61	Pass	Pass
31	954	2.0	1.15	.257	250	61	Pass	Pass
32	955	2.0	1.15	.257	250	61	Pass	Pass
33	956	2.0	1.15	.257	250	61	Pass	Pass
34	957	2.0	1.15	.257	250	61	Pass	Pass
35	958	2.0	1.15	.257	250	61	Pass	Pass
36	959	2.0	1.15	.257	250	61	Pass	Pass
37	960	2.0	1.15	.257	250	61	Pass	Pass
38	961	2.0	1.15	.257	250	61	Pass	Pass
39	962	2.0	1.15	.257	250	61	Pass	Pass
40	963	2.0	1.15	.257	250	61	Pass	Pass
41	964	2.0	1.15	.257	250	61	Pass	Pass
42	965	2.0	1.15	.257	250	61	Pass	Pass
43	966	2.0	1.15	.257	250	61	Pass	Pass
44	967	2.0	1.15	.257	250	61	Pass	Pass
45	968	2.0	1.15	.257	250	61	Pass	Pass
46	969	2.0	1.15	.257	250	61	Pass	Pass
47	970	2.0	1.15	.257	250	61	Pass	Pass
48	971	2.0	1.15	.257	250	61	Pass	Pass
49	972	2.0	1.15	.257	250	61	Pass	Pass
50	973	2.0	1.15	.257	250	61	Pass	Pass
51	974	2.0	1.15	.257	250	61	Pass	Pass
52	975	2.0	1.15	.257	250	61	Pass	Pass
53	976	2.0	1.15	.257	250	61	Pass	Pass
54	977	2.0	1.15	.257	250	61	Pass	Pass
55	978	2.0	1.15	.257	250	61	Pass	Pass
56	979	2.0	1.15	.257	250	61	Pass	Pass
57	980	2.0	1.15	.257	250	61	Pass	Pass
58	981	2.0	1.15	.257	250	61	Pass	Pass
59	982	2.0	1.15	.257	250	61	Pass	Pass
60	983	2.0	1.15	.257	250	61	Pass	Pass
61	984	2.0	1.15	.257	250	61	Pass	Pass
62	985	2.0	1.15	.257	250	61	Pass	Pass
63	986	2.0	1.15	.257	250	61	Pass	Pass
64	987	2.0	1.15	.257	250	61	Pass	Pass
65	988	2.0	1.15	.257	250	61	Pass	Pass
66	989	2.0	1.15	.257	250	61	Pass	Pass
67	990	2.0	1.15	.257	250	61	Pass	Pass
68	991	2.0	1.15	.257	250	61	Pass	Pass
69	992	2.0	1.15	.257	250	61	Pass	Pass
70	993	2.0	1.15	.257	250	61	Pass	Pass
71	994	2.0	1.15	.257	250	61	Pass	Pass
72	995	2.0	1.15	.257	250	61	Pass	Pass
73	996	2.0	1.15	.257	250	61	Pass	Pass
74	997	2.0	1.15	.257	250	61	Pass	Pass
75	998	2.0	1.15	.257	250	61	Pass	Pass
76	999	2.0	1.15	.257	250	61	Pass	Pass
77	1000	2.0	1.15	.257	250	61	Pass	Pass
78	1001	2.0	1.15	.257	250	61	Pass	Pass
79	1002	2.0	1.15	.257	250	61	Pass	Pass
80	1003	2.0	1.15	.257	250	61	Pass	Pass
81	1004	2.0	1.15	.257	250	61	Pass	Pass
82	1005	2.0	1.15	.257	250	61	Pass	Pass
83	1006	2.0	1.15	.257	250	61	Pass	Pass
84	1007	2.0	1.15	.257	250	61	Pass	Pass
85	1008	2.0	1.15	.257	250	61	Pass	Pass
86	1009	2.0	1.15	.257	250	61	Pass	Pass
87	1010	2.0	1.15	.257	250	61	Pass	Pass
88	1011	2.0	1.15	.257	250	61	Pass	Pass
89	1012	2.0	1.15	.257	250	61	Pass	Pass
90	1013	2.0	1.15	.257	250	61	Pass	Pass
91	1014	2.0	1.15	.257	250	61	Pass	Pass
92	1015	2.0	1.15	.257	250	61	Pass	Pass
93	1016	2.0	1.15	.257	250	61	Pass	Pass
94	1017	2.0	1.15	.257	250	61	Pass	Pass
95	1018	2.0	1.15	.257	250	61	Pass	Pass
96	1019	2.0	1.15	.257	250	61	Pass	Pass
97	1020	2.0	1.15	.257	250	61	Pass	Pass
98	1021	2.0	1.15	.257	250	61	Pass	Pass
99	1022	2.0	1.15	.257	250	61	Pass	Pass
100	1023	2.0	1.15	.257	250	61	Pass	Pass
101	1024	2.0	1.15	.257	250	61	Pass	Pass
102	1025	2.0	1.15	.257	250	61	Pass	Pass
103	1026	2.0	1.15	.257	250	61	Pass	Pass
104	1027	2.0	1.15	.257	250	61	Pass	Pass
105	1028	2.0	1.15	.257	250	61	Pass	Pass
106	1029	2.0	1.15	.257	250	61	Pass	Pass
107	1030	2.0	1.15	.257	250	61	Pass	Pass
108	1031	2.0	1.15	.257	250	61	Pass	Pass
109	1032	2.0	1.15	.257	250	61	Pass	Pass
110	1033	2.0	1.15	.257	250	61	Pass	Pass
111	1034	2.0	1.15	.257	250	61	Pass	Pass
112	1035	2.0	1.15	.257	250	61	Pass	Pass
113	1036	2.0	1.15	.257	250	61	Pass	Pass
114	1037	2.0	1.15	.257	250	61	Pass	Pass
115	1038	2.0	1.15	.257	250	61	Pass	Pass
116	1039	2.0	1.15	.257	250	61	Pass	Pass
117	1040	2.0	1.15	.257	250	61	Pass	Pass
118	1041	2.0	1.15	.257	250	61	Pass	Pass
119	1042	2.0	1.15	.257	250	61	Pass	Pass
120	1043	2.0	1.15	.257	250	61	Pass	Pass
121	1044	2.0	1.15	.257	250	61	Pass	Pass
122	1045	2.0	1.15	.257	250	61	Pass	Pass
123	1046	2.0	1.15	.257	250	61	Pass	Pass
124	1047	2.0	1.15	.257	250	61	Pass	Pass
125	1048	2.0	1.15	.257	250	61	Pass	Pass
126	1049	2.0	1.15	.257	250	61	Pass	Pass
127	1050	2.0	1.15	.257	250	61	Pass	Pass
128	1051	2.0	1.15	.257	250	61	Pass	Pass
129	1052	2.0	1.15	.257	250	61	Pass	Pass
130	1053	2.0	1.15	.257	250	61	Pass	Pass
131	1054	2.0	1.15	.257	250	61	Pass	Pass
132	1055	2.0	1.15	.257	250	61	Pass	Pass
133	1056	2.0	1.15	.257	250	61	Pass	Pass
134	1057	2.0	1.15	.257	250	61	Pass	Pass
135	1058	2.0	1.15	.257	250	61	Pass	Pass
136	1059	2.0	1.15	.257	250	61	Pass	Pass
137	1060	2.0	1.15	.257	250	61	Pass	Pass
138	1061	2.0	1.15	.257	250	61	Pass	Pass
139	1062	2.0	1.15	.257	250	61	Pass	Pass
140	1063	2.0	1.15	.257	250	61	Pass	Pass
141	1064	2.0	1.15	.257	250	61	Pass	Pass
142	1065	2.0	1.15	.257	250	61	Pass	Pass
143	1066	2.0	1.15	.257	250	61	Pass	Pass
144	1067	2.0	1.15					

Field Data Cover Sheet

Facility	<u>Wabash</u>	Probe Length	<u>5'</u>
Date	<u>4/16/95</u>	Probe ID#	<u>510</u>
Source Name	<u>Auxiliary Heater</u>	Pitot Correction Factor	<u>.84</u>
Sampling Location		Nozzle Diameter	<u>.1396</u>
Operator	<u>FN</u>	Assumed Moisture	<u>2</u>
Ambient Temperature	<u>60</u>	Meter Box ID #	<u>MBK</u>
Barometric Pressure	<u>29.89</u>	Meter ^H	<u>1.41</u>
Static Pressure	<u>-16.6</u>	Meter Yc Factor	<u>.998</u>
Heater Box Setting	<u>240</u>	Sample Train ID#	
Probe Setting	<u>215</u>	Thermocouple ID#	
Test Method	<u>29</u>	Cyclonic Flow Check	

Traverse Point Locations

- | | |
|----|-----|
| 1. | 7. |
| 2. | 8. |
| 3. | 9. |
| 4. | 10. |
| 5. | 11. |
| 6. | 12. |

Upstream Distance	<u>22</u>
Downstream Distance	<u>28</u>
Stack Dimensions	<u>30'</u>
Nozzle Calibration	Diameter 1 <u>.139</u> Diameter 2 <u>.139</u> Diameter 3 <u>.139</u>

Sampling Location Diagram

Test Team Members	
EEI Team Leader	
Facility Contact	
EPA Representative	

Notes:

Method 29

Date 4/18/95

Address: 87 Location: ~~Arches Center~~ Date: 1-14

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Page 1 of 4

Cas - 1

Base / Of Location

base, locallion Aurivay

Page _____

Page _____ of _____

Run # 1 Case # 1F Location										Page 4 of 4	
Point Number	Sample Time (minutes)	Gas Meter Volume (cubic ft)	Velocity Head Pressure (in H ₂ O)	Orifice Pressure (in H ₂ O)	Stack Temp. (°F)	Gas Meter Temp (°F)	Pump Vacuum (inHg)	Filter Holder Temp (°F)	Probe Temp (°F)	Impinger Temp (°F)	
1 0	451.963.8	5.0	2.74	1.0	267	101	91	4.0	237	254	60
2 10	407.4	5.2	2.78	90	259	88	86	4.0	242	261	57
3 20	415.3	5.0	2.74	1.0	264	89	87	4.0	245	260	59
4 30	422.4	1.8	1.34	.32	254	89	88	1.0	249	259	51
5 40	426.0	1.8	1.34	.32	260	86	88	1.0	246	267	54
6 50	430.4	1.5	1.22	.273	262	89	88	1.0	253	260	54
7 60	433.3	1.7	1.35	.309	267	86	88	1.0	250	248	55
8 70	436.9	1.8	1.34	.323	269	89	88	1.5	248	249	56
9 80	440.9	1.9	1.38	.341	254	90	88	1.5	240	251	57
10 90	444.9	1.9	1.38	.341	241.9	91	89	1.5	243	250	58
11 100	448.9	1.7	1.30	.369	240	92	90	1.0	240	255	57
12 110	452.8	1.7	1.30	.369	315	93	90	1.0	246.0	259	58
13 120	456.2										
Methanol 29											
14 111											
15 155											
16 148.5											
17 23.1											
18 39.5											
Pre-Test CS @ 3.1 "H ₂ O O @ 2.1 "H ₂ O											
Post-Test CS @ 4.7 "H ₂ O O @ 7.8 "H ₂ O											
Pre-Test Post-Test Sample Train Leak Checks											

Pilot Tube Leak Checks

Pre-Test (5 @ 3.) "H₂O O @ 3.5 H₂O
Post-Test (4) - "H₂O S @ 1.8 H₂O

Sample Train Leak Checks Pre-
P

Point Number	Sample Time (minutes)	Gas Meter Velocity Head (cubic ft)		Pump Temp (°F)	Inlet Temp (°F)	Stack Pressure (in Hg)	Gas Meter (cubic ft)	Dilute Pump Temp (°F)	Outlet Temp (°F)	Probe Temp (°F)	Impinger Temp (°F)	CFM @ "Hg	Post-Test @ "Hg	Pre-test @ "Hg	Sample Train Checks	CHM @ "Hg	PSI @ "Hg	Post-Test @ "Hg	Pre-test @ "Hg	Location	Case #	Run #	Facility		
		Gas Meter Volume (cubic ft)	Velocity Head (cubic ft)																						
1	788.70	1.22	1.5	403	77	77	1.10	231	243	560	560	560	560	555	711.10	2.2	1.18	374	445	78	78	1.6	249	544	11.10
2	711.10	1.22	1.18	374	445	78	78	1.6	249	544	544	544	544	544	715.5	2.2	1.18	374	442	79	79	1.6	249	544	11.10
3	715.5	2.2	1.18	374	442	79	79	1.6	249	544	544	544	544	544	719.2	2.0	1.41	364	447	79	79	1.6	253	555	11.10
4	719.2	2.0	1.41	364	447	79	79	1.6	253	555	555	555	555	555	722.9	2.0	1.41	364	439	80	77	1.6	256	555	11.10
5	722.9	2.0	1.41	364	439	80	77	1.6	256	555	555	555	555	555	726.5	2.1	1.45	357	439	81	77	1.6	256	555	11.10
6	726.5	2.1	1.45	357	439	81	77	1.6	256	555	555	555	555	555	726.8	2.1	1.45	357	439	81	77	1.6	256	555	11.10
7	726.8	2.1	1.45	357	439	81	77	1.6	256	555	555	555	555	555	734.3	2.1	1.45	357	438	82	78	1.6	249	560	11.10
8	734.3	2.1	1.45	357	438	82	78	1.6	249	560	560	560	560	560	737.9	2.0	1.41	364	443	84	79	1.6	256	560	11.10
9	737.9	2.0	1.41	364	443	84	79	1.6	256	560	560	560	560	560	741.9	2.0	1.41	364	444	85	80	1.6	257	560	11.10
10	741.9	2.0	1.41	364	444	85	80	1.6	257	560	560	560	560	560	745.9	2.0	1.41	364	441	86	81	1.6	253	560	11.10
11	745.9	2.0	1.41	364	441	86	81	1.6	253	560	560	560	560	560	749.6	2.1	1.45	357	443	87	81	1.6	253	560	11.10
12	749.6	2.1	1.45	357	443	87	81	1.6	253	560	560	560	560	560	753.43	2.1	1.45	357	443	87	81	1.6	253	560	11.10

Welded Alloys 4/17/95 Case # 80 Location 4x10' by 4x10' feet Page 4 of 4

welded 29

Method 23
Field Data Cover Sheet

Facility Wabash
Date 4/16/95
Source Name Auxiliary Heater
Sampling Location
Operator
Ambient Temperature 60°
Barometric Pressure 29.89
Static Pressure -6.6
Heater Box Setting 245
Probe Setting 248
Test Method 23

Probe Length 5'
Probe ID# 514
Pitot Correction Factor .84
Nozzle Diameter .130 g
Assumed Moisture 2
Meter Box ID # MBIA
Meter γH 1.7
Meter Yc Factor .995
Sample Train ID#
Thermocouple ID#
Cyclonic Flow Check

Traverse Point Locations

- | | |
|----|-----|
| 1. | 7. |
| 2. | 8. |
| 3. | 9. |
| 4. | 10. |
| 5. | 11. |
| 6. | 12. |

Upstream Distance 22
Downstream Distance 28
Stack Dimensions 36"
Nozzle Calibration Diameter 1 .131
 Diameter 2 .136
 Diameter 3 .136

Sampling Location Diagram

Test Team Members
EEI Team Leader
Facility Contact
EPA Representative

Notes:

E. Melcher

Wobesh Alloys

Run # Case # Location Page of

Facility Labtest Alges Date 4/10/95 Run # 2 Case # Location Auxiliaries float? Page 2

ε2 pottaw

Point Number	Sample Time (minutes)	Gas Meter Velocity Head Pressure (cmHg)	Gas Meter Velocity Head Pressure (cmHg)	Stainless Steel Pump	Gas Meter Pump	Filter Holder Temp (°F)	Filter Holder Vacuum (inHg)	Prrobe Temp (°F)	Prrobe Temp (°F)	Impinger Temp (°F)	
1	0	599.01	1.15	1.22	.30	260	93	82	1.0	249	
2	10	603.2	1.17	1.30	.34	205	94	85	1.0	242	
3	20	608.31	1.18	1.34	.30	270	96	86	1.0	249	
4	30	610.2	1.17	1.30	.34	205	94	85	1.0	242	
5	40	616.31	1.18	1.34	.30	270	96	86	1.0	249	
6	50	620.2	1.17	1.30	.34	205	94	85	1.0	242	
7	70	625.0	1.06	1.34	.36	419	101	1.0	256	58	
8	85	628.1	1.08	1.34	.36	419	101	1.0	256	58	
9	96	631.6	1.16	1.34	.36	419	101	1.0	256	58	
10	100	635.2	1.17	1.30	.34	423	102	1.0	255	58	
11	110	638.7	1.18	1.34	.30	418	100	95	1.6	250	59
12	120	642.58	1.20	1.30	.34	418	100	95	1.6	250	59
13	130	93.98	1.22	1.32	.32	423	103	94	1.0	256	59
14	140	122.07	1.26	1.32	.32	423	103	94	1.0	256	59
15	150	150.07	1.26	1.32	.32	423	103	94	1.0	256	59
16	160	178.07	1.26	1.32	.32	423	103	94	1.0	256	59
17	170	196.07	1.26	1.32	.32	423	103	94	1.0	256	59
18	180	214.07	1.26	1.32	.32	423	103	94	1.0	256	59
19	190	232.07	1.26	1.32	.32	423	103	94	1.0	256	59
20	200	250.07	1.26	1.32	.32	423	103	94	1.0	256	59
21	210	268.07	1.26	1.32	.32	423	103	94	1.0	256	59
22	220	286.07	1.26	1.32	.32	423	103	94	1.0	256	59
23	230	304.07	1.26	1.32	.32	423	103	94	1.0	256	59
24	240	322.07	1.26	1.32	.32	423	103	94	1.0	256	59
25	250	340.07	1.26	1.32	.32	423	103	94	1.0	256	59
26	260	358.07	1.26	1.32	.32	423	103	94	1.0	256	59
27	270	376.07	1.26	1.32	.32	423	103	94	1.0	256	59
28	280	394.07	1.26	1.32	.32	423	103	94	1.0	256	59
29	290	412.07	1.26	1.32	.32	423	103	94	1.0	256	59
30	300	430.07	1.26	1.32	.32	423	103	94	1.0	256	59
31	310	448.07	1.26	1.32	.32	423	103	94	1.0	256	59
32	320	466.07	1.26	1.32	.32	423	103	94	1.0	256	59
33	330	484.07	1.26	1.32	.32	423	103	94	1.0	256	59
34	340	502.07	1.26	1.32	.32	423	103	94	1.0	256	59
35	350	520.07	1.26	1.32	.32	423	103	94	1.0	256	59
36	360	538.07	1.26	1.32	.32	423	103	94	1.0	256	59
37	370	556.07	1.26	1.32	.32	423	103	94	1.0	256	59
38	380	574.07	1.26	1.32	.32	423	103	94	1.0	256	59
39	390	592.07	1.26	1.32	.32	423	103	94	1.0	256	59
40	400	610.07	1.26	1.32	.32	423	103	94	1.0	256	59
41	410	628.07	1.26	1.32	.32	423	103	94	1.0	256	59
42	420	646.07	1.26	1.32	.32	423	103	94	1.0	256	59
43	430	664.07	1.26	1.32	.32	423	103	94	1.0	256	59
44	440	682.07	1.26	1.32	.32	423	103	94	1.0	256	59
45	450	700.07	1.26	1.32	.32	423	103	94	1.0	256	59
46	460	718.07	1.26	1.32	.32	423	103	94	1.0	256	59
47	470	736.07	1.26	1.32	.32	423	103	94	1.0	256	59
48	480	754.07	1.26	1.32	.32	423	103	94	1.0	256	59
49	490	772.07	1.26	1.32	.32	423	103	94	1.0	256	59
50	500	790.07	1.26	1.32	.32	423	103	94	1.0	256	59
51	510	808.07	1.26	1.32	.32	423	103	94	1.0	256	59
52	520	826.07	1.26	1.32	.32	423	103	94	1.0	256	59
53	530	844.07	1.26	1.32	.32	423	103	94	1.0	256	59
54	540	862.07	1.26	1.32	.32	423	103	94	1.0	256	59
55	550	880.07	1.26	1.32	.32	423	103	94	1.0	256	59
56	560	898.07	1.26	1.32	.32	423	103	94	1.0	256	59
57	570	916.07	1.26	1.32	.32	423	103	94	1.0	256	59
58	580	934.07	1.26	1.32	.32	423	103	94	1.0	256	59
59	590	952.07	1.26	1.32	.32	423	103	94	1.0	256	59
60	600	970.07	1.26	1.32	.32	423	103	94	1.0	256	59
61	610	988.07	1.26	1.32	.32	423	103	94	1.0	256	59
62	620	1006.07	1.26	1.32	.32	423	103	94	1.0	256	59
63	630	1024.07	1.26	1.32	.32	423	103	94	1.0	256	59
64	640	1042.07	1.26	1.32	.32	423	103	94	1.0	256	59
65	650	1060.07	1.26	1.32	.32	423	103	94	1.0	256	59
66	660	1078.07	1.26	1.32	.32	423	103	94	1.0	256	59
67	670	1096.07	1.26	1.32	.32	423	103	94	1.0	256	59
68	680	1114.07	1.26	1.32	.32	423	103	94	1.0	256	59
69	690	1132.07	1.26	1.32	.32	423	103	94	1.0	256	59
70	700	1150.07	1.26	1.32	.32	423	103	94	1.0	256	59
71	710	1168.07	1.26	1.32	.32	423	103	94	1.0	256	59
72	720	1186.07	1.26	1.32	.32	423	103	94	1.0	256	59
73	730	1204.07	1.26	1.32	.32	423	103	94	1.0	256	59
74	740	1222.07	1.26	1.32	.32	423	103	94	1.0	256	59
75	750	1240.07	1.26	1.32	.32	423	103	94	1.0	256	59
76	760	1258.07	1.26	1.32	.32	423	103	94	1.0	256	59
77	770	1276.07	1.26	1.32	.32	423	103	94	1.0	256	59
78	780	1294.07	1.26	1.32	.32	423	103	94	1.0	256	59
79	790	1312.07	1.26	1.32	.32	423	103	94	1.0	256	59
80	800	1330.07	1.26	1.32	.32	423	103	94	1.0	256	59
81	810	1348.07	1.26	1.32	.32	423	103	94	1.0	256	59
82	820	1366.07	1.26	1.32	.32	423	103	94	1.0	256	59
83	830	1384.07	1.26	1.32	.32	423	103	94	1.0	256	59
84	840	1402.07	1.26	1.32	.32	423	103	94	1.0	256	59
85	850	1420.07	1.26	1.32	.32	423	103	94	1.0	256	59
86	860	1438.07	1.26	1.32	.32	423	103	94	1.0	256	59
87	870	1456.07	1.26	1.32	.32	423	103	94	1.0	256	59
88	880	1474.07	1.26	1.32	.32	423	103	94	1.0	256	59
89	890	1492.07	1.26	1.32	.32	423	103	94	1.0	256	59
90	900	1510.07	1.26	1.32	.32	423	103	94	1.0	256	59
91	910	1528.07	1.26	1.32	.32	423	103	94	1.0	256	59
92	920	1546.07	1.26	1.32	.32	423	103	94	1.0	256	59
93	930	1564.07	1.26	1.32	.32	423	103	94	1.0	256	59
94	940	1582.07	1.26	1.32	.32	423	103	94	1.0	256	59
95	950	1600.07	1.26	1.32	.32	423	103	94	1.0	256	59
96	960	1618.07	1.26	1.32	.32	423	103	94	1.0	256	59
97	970	1636.07	1.26	1.32	.32	423	103	94	1.0	256	59
98	980	1654.07	1.26	1.32	.32	423	103	94	1.0	256	59
99	990	1672.07	1.26	1.32	.32	423	103	94	1.0	256	59
100	1000	1690.07	1.26	1.32	.32	423	103	94	1.0	256	59
101	1010	1708.07	1.26	1.32	.32	423	103	94	1.0	256	59
102	1020	1726.07	1.26	1.32	.32	423	103	94	1.0	256	59
103	1030	1744.07	1.26	1.32	.32	423	103	94	1.0	256	59
104	1040	1762.07	1.26	1.32	.32	423	103	94	1.0	256	59
105	1050	1780.07	1.26	1.32	.32	423	103	94	1.0	256	59
106	1060	1798.07	1.26	1.32	.32	423	103	94	1.0	256	59
107	1070	1816.07	1.26	1.32	.32	423	103	94	1.0	256	59
108	1080	1834.07	1.26	1.32	.32	423	103	94	1.0	256	59
109	1090	1852.07	1.26	1.32	.32	423	103	94	1.0	256	59
110	1100	1870.07	1.26	1.32	.32	423	103	94	1.0	256	59
111	1110	1888.07	1.26	1.32	.32	423	103	94	1.0	256	59
112	1120	1906.07	1.26	1.32	.32	423	103	94	1.0	256	59
113	1130	1924.07	1.26	1.32	.32	423	103	94	1.0	256	59
114	1140	1942.07	1.26	1.32	.32	423	103	94	1.0	256	59
115	1150	1960.07	1.26	1.32	.32	423	103	94	1.0	256	59
116	1160	1978.07	1.26	1.32	.32	423	103	94	1.0	256	59
117	1170	1996.07	1.26	1.32	.32	423	103	94	1.0	256	59
118	1180	2014.07	1.26	1.32	.32	423	103	94	1.0	256	59

Method 23

Wolbach Alloys

Date

4/7/95

Run #

3

Case #

10

Location

Axillary heater

Page

4

of

4

Gas Mater
Volume
(cubic ft)

P

Velocity Head
Pressure
($\text{ft H}_2\text{O}$)

sqrt P

Orifice
Pressure
($\text{ft H}_2\text{O}$)

sqrt P

Gas Mater
Temp
($^{\circ}\text{F}$)

T_{f}

Stack
Temp.
($^{\circ}\text{F}$)

T_{i}

Gas Mater
Temp
($^{\circ}\text{F}$)

T_{o}

Pump
Vacuum
(ft Hg)

Hg

Filter Holder
Temp
($^{\circ}\text{F}$)

FH

Probe
Temp
($^{\circ}\text{F}$)

PT

Cond
Temp
($^{\circ}\text{F}$)

CT

Imp
Temp
($^{\circ}\text{F}$)

IT

Pre-Test

Q

$\text{CFM} @$

15°Hg

Q

$\text{CFM} @$

2°Hg

Q

Post-Test

Q

$\text{CFM} @$

2°Hg

Q

APPENDIX H SECTION 6 - CALIBRATION SECTION



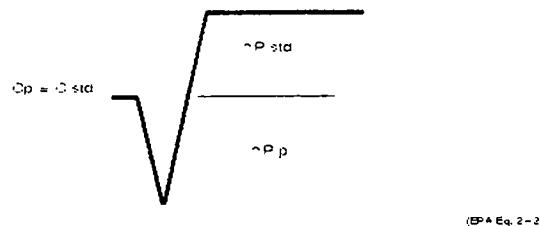
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P.O. Box 152 Richfield, Ohio 44286
Phone (216) 526-0990

"S" TYPE PITOT TUBE CALIBRATION

"S" Type Pitot Tube (Probe) # SP 525 5 ft Probe

Calibration Date: March 26, 1995



where:

C_p = Coefficient of "S" Type Pitot Tube

C_{std} = Coefficient of Standard Pitot Tube (0.99), dimensionless

$\hat{^P}_{std}$ = Velocity head measured by standard pitot tube, inches H₂O

$\hat{^P}_p$ = Velocity head measured by Type S pitot tube, inches water

	$\hat{^P}_{std}$	$\hat{^P}_p$	C_p
Side A	0.30	0.42	0.837
Side B	0.30	0.42	0.837
Side A	0.59	0.82	0.840
Side B	0.59	0.82	0.840
Side A	0.91	1.26	0.841
Side B	0.91	1.26	0.841

Average = 0.84



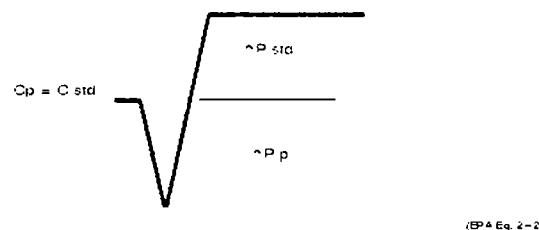
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"S" TYPE PITOT TUBE CALIBRATION

"S" Type Pitot Tube (Probe) # SP 510 5 ft Probe

Calibration Date: March 26, 1995



where:

C_p = Coefficient of "S" Type Pitot Tube

C_{std} = Coefficient of Standard Pitot Tube (0.99), dimensionless

\hat{P}_{std} = Velocity head measured by standard pitot tube, inches H₂O

\hat{P}_p = Velocity head measured by Type S pitot tube, inches water

	\hat{P}_{std}	\hat{P}_p	C_p
Side A	0.20	0.28	0.837
Side B	0.20	0.28	0.837
Side A	0.41	0.57	0.840
Side B	0.41	0.57	0.840
Side A	0.93	1.29	0.841
Side B	0.93	1.29	0.841

Average = 0.84



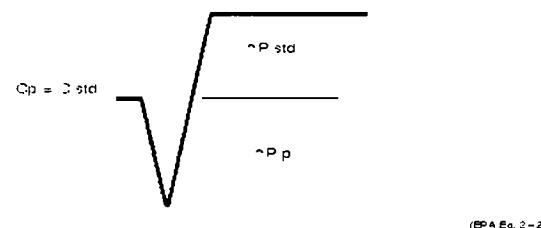
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"S" TYPE PITOT TUBE CALIBRATION

"S" Type Pitot Tube (Probe) # SP 514 5 ft Probe

Calibration Date: March 26,1995



where:

C_p = Coefficient of "S" Type Pitot Tube

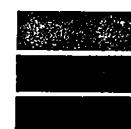
C_{std} = Coefficient of Standard Pitot Tube (0.99), dimensionless

\hat{P}_{std} = Velocity head measured by standard pitot tube, inches H₂O

\hat{P}_p = Velocity head measured by Type S pitot tube, inches water

	\hat{P}_{std}	\hat{P}_p	C_p
Side A	0.25	0.35	0.837
Side B	0.25	0.35	0.837
Side A	0.51	0.71	0.839
Side B	0.51	0.71	0.839
Side A	0.88	1.21	0.844
Side B	0.88	1.21	0.844

Average = 0.84



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DRY GAS METER CALIBRATION

Post Test

Using Wet Test Meter

Meter Box Number	MB 1A	65	deg F, Ambient Temp.	
Calibration Date	04/10/95	28.75	"Hg, Baro. Press.	
Technician	Houchin			
Dry Gas Meter				
Orifice Differential Meter Temperature Volume	"H ₂ O deg F cu ft	0.5 88.5 5.250	0.5 91.0 5.300	0.5 93.0 5.380
Vacuum	"Hg	25.0	25.0	25.0
Wet Test Meter				
Orifice Differential Volume Temperature	"H ₂ O cu ft deg F	1.0 5.002 66.0	1.0 5.064 66.0	1.0 5.087 66.0
Time of Test	minutes	6.70	6.78	6.84
Totals				
Delta H@ Y Factor	.75 cfm	0.50 0.992	0.50 1.000	0.50 0.993

Dry Gas Meter	MB 1A
Average Delta H@	0.50
Average Y Factor	0.995

CALCULATIONS

$$Y = \frac{Vw * Pbar * (Tm)}{Vm * [Pbar + (\Delta H / 13.6)] * (Tw)}$$

$$\Delta H@ = \frac{.0317 * \Delta H * Tmo * min}{Pbar * (Tm) * Vw}$$

NOMENCLATURE

Orifice Differential Temperature	= Δ H	Dry Gas Meter	= sub m
Volume	= T	Wet Test Meter	= sub w
Time of Test	= cu ft	Barometric Pressure	= Pbar
	= min		



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DRY GAS METER CALIBRATION

Post Test

Using Wet Test Meter

Meter Box Number	MB 10	65	deg F, Ambient Temp.	
Calibration Date	04/10/95	28.75	"Hg, Baro. Press.	
Technician	Houchin			
Dry Gas Meter				
Orifice Differential Meter Temperature Volume	"H ₂ O deg F cu ft	0.6 89.0 5.650	0.6 92.8 5.680	0.6 96.0 5.700
Vacuum	"Hg	25.0	25.0	25.0
Wet Test Meter				
Orifice Differential Volume Temperature	"H ₂ O cu ft deg F	1.0 5.403 66.0	1.0 5.397 66.0	1.0 5.409 66.0
Time of Test	minutes	7.25	7.30	7.25
Totals				
Delta H@ Y Factor	.75 cfm	0.60 0.997	0.61 0.997	0.59 1.002

Dry Gas Meter	MB 10
Average Delta H@	0.60
Average Y Factor	0.998

CALCULATIONS

$$Y = \frac{Vw * Pbar * (Tm)}{Vm * [Pbar + (\Delta H / 13.6)] * (Tw)}$$

$$\Delta H@ = \frac{.0317 * \Delta H * Tmo * min}{Pbar * (Tm) * Vw}$$

NOMENCLATURE

Orifice Differential Temperature Volume Time of Test	= Δ H = T = cu ft = min	Dry Gas Meter Wet Test Meter Barometric Pressure	= sub m = sub w = Pbar
---	----------------------------------	--	------------------------------



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DRY GAS METER CALIBRATION

Post Test

Using Wet Test Meter

Meter Box Number	MB 13	65	deg F, Ambient Temp.	
Calibration Date	04/10/95	28.75	"Hg, Baro. Press.	
Technician	Houchin			
Dry Gas Meter				
Orifice Differential	"H ₂ O	0.5	0.5	0.5
Meter Temperature	deg F	89.5	92.0	94.0
Volume	cu ft	5.670	5.675	5.700
Vacuum	"Hg	25.0	25.0	25.0
Wet Test Meter				
Orifice Differential	"H ₂ O	1.0	1.0	1.0
Volume	cu ft	5.391	5.402	5.387
Temperature	deg F	66.0	66.0	66.0
Time of Test	minutes	7.21	7.25	7.20
Totals				
Delta H@	.75 cfm	0.50	0.50	0.50
Y Factor		0.992	0.998	0.994

Dry Gas Meter	MB 13
Average Delta H@	0.50
Average Y Factor	0.995

CALCULATIONS

$$Y = \frac{V_w * P_{bar} * (T_m)}{V_m * [P_{bar} + (\Delta H / 13.6)] * (T_w)}$$

$$\Delta H@ = \frac{.0317 * \Delta H * T_m * min}{P_{bar} * (T_m) * V_w}$$

NOMENCLATURE

Orifice Differential	= Δ H	Dry Gas Meter	= sub m
Temperature	= T	Wet Test Meter	= sub w
Volume	= cu ft	Barometric Pressure	= P _{bar}
Time of Test	= min		



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Thermocouple / Thermometer Calibration

Calibration Date: 03/26/95
 Technician: Krisak

ID #	Low Reading	Reference	Medium Reading	Reference	High Reading	Reference	Average Deviation
TC 1	43	43	88	89	213	215	1.00
2	43	42	89	90	212	214	1.33
3	46	44	90	90	213	214	1.00
4	45	44	94	93	213	213	0.67
5	44	44	88	89	214	213	0.67
6	43	44	92	92	214	213	0.67
7	41	42	92	91	214	214	0.67
8	40	42	91	91	213	215	1.33
9	43	42	90	92	216	215	1.33
10	44	44	91	91	217	216	0.33
11	42	41	92	91	215	214	1.00
12	42	43	91	91	214	214	0.33
13	44	43	93	92	215	214	1.00
14	42	43	94	93	213	215	1.33
15	42	42	94	93	215	215	0.33
16	41	42	92	93	215	216	1.00
17	44	43	94	94	216	215	0.67
18	44	44	93	92	215	214	0.67
19	44	45	94	92	214	213	1.33
20	43	44	94	94	212	212	0.33
21	41	41	93	93	211	213	0.67



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FAX# 610-758-8384

LIQUID CARBONIC

CYLINDER GAS PRODUCTS

EAST COAST REGION
145 SHIMERSVILLE RD., BETHLEHEM, PA 18015

CERTIFICATE OF ANALYSIS / EPA PROTOCOL GAS

CUSTOMER STOCK TRANSFER CANTON

P.O NUMBER

37934

REFERENCE STANDARD

COMPONENT
PROPANE 48.3 ppm GMIS VS

NIST SRM NO.
1667B

CYLINDER NO.
CLM-004693

CONCENTRATION
47.3 PPM

ANALYZER READINGS

R=REFERENCE STANDARD

Z=ZERO GAS

C=GAS CANDIDATE

1. COMPONENT PROPANE 48.3 ppm GMIS VS ANALYZER MAKE-MODEL-S/N								VARIAN 3300 FID 6570				
ANALYTICAL PRINCIPLE				GAS CHROMATOGRAPHY				LAST CALIBRATION DATE				
FIRST ANALYSIS DATE				01/10/95				SECOND ANALYSIS DATE				
Z	0.0	R	490737	C	319327	CONC.	31.4	Z	R	C		
R	483697	Z	0.0	C	316213	CONC.	31.6	R	Z	C		
Z	0.0	C	314467	R	481403	CONC.	31.6	Z	C	R		
U/M ppm		MEAN TEST ASSAY				31.5	U/M	ppm	MEAN TEST ASSAY			
2. COMPONENT								ANALYZER MAKE-MODEL-S/N				
ANALYTICAL PRINCIPLE								LAST CALIBRATION DATE				
FIRST ANALYSIS DATE								SECOND ANALYSIS DATE				
Z	R	C	CONC.	Z	R	C	CONC.					
R	Z	C	CONC.	R	Z	C	CONC.					
Z	C	R	CONC.	Z	C	R	CONC.					
U/M		MEAN TEST ASSAY				U/M	MEAN TEST ASSAY					

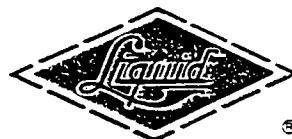
THIS CYLINDER NO.	SA16377	CERTIFIED CONCENTRATION
HAS BEEN CERTIFIED ACCORDING TO SECTION	EPA-600/R93/224	PROPANE
OF TRACEABILITY PROTOCOL NO.	REV9/93	NITROGEN
PROCEDURE	G1	SHOULD NOT BE USED BELOW
CERTIFIED ACCURACY	± 1 % NIST TRACEABLE	31.5 ppm
CYLINDER PRESSURE	2000 PSIG	BALANCE
CERTIFICATION DATE	01/10/95	150 psig
EXPIRATION DATE	01/10/98	

ANALYZED BY

Bill Heightler
BILL HEIGHTLER

CERTIFIED BY

Stan Leck
STAN LECK



610-691-2474
FAX# 610-758-8384

LIQUID CARBONIC

CYLINDER GAS PRODUCTS

EAST COAST REGION
145 SHIMERSVILLE RD., BETHLEHEM, PA 18015

CERTIFICATE OF ANALYSIS / EPA PROTOCOL GAS

CUSTOMER STOCK TRANSFER CANTON

P.O. NUMBER 37934

REFERENCE STANDARD

COMPONENT	NIST SRM NO.	CYLINDER NO.	CONCENTRATION
PROPANE 48.3 ppm GMIS VS	1667B	CLM-004693	47.3 ppm

ANALYZER READINGS

R=REFERENCE STANDARD

Z=ZERO GAS

C=GAS CANDIDATE

1. COMPONENT	PROPANE 48.3 ppm GMIS VS ANALYZER MAKE-MODEL-S/N					VARIAN 3300 FID 6570		
ANALYTICAL PRINCIPLE	GAS CHROMATOGRAPHY					LAST CALIBRATION DATE		
FIRST ANALYSIS DATE	01/10/95					SECOND ANALYSIS DATE		
Z 0.0	R 47679	C 50119	CONC.	50.9	Z	R	C CONC.	
R 47853	Z 0.0	C 49856	CONC.	50.3	R	Z	C CONC.	
Z 0.0	C 49969	R 47563	CONC.	50.7	Z	C	R CONC.	
U/M ppm		MEAN TEST ASSAY		50.6	U/M	ppm	MEAN TEST ASSAY	
2. COMPONENT	ANALYZER MAKE-MODEL-S/N					LAST CALIBRATION DATE		
ANALYTICAL PRINCIPLE						SECOND ANALYSIS DATE		
FIRST ANALYSIS DATE								
Z R	C	CONC.		Z	R	C CONC.		
R Z	C	CONC.		R	Z	C CONC.		
Z C	R	CONC.		Z	C	R CONC.		
U/M		MEAN TEST ASSAY		U/M		MEAN TEST ASSAY		

THIS CYLINDER NO.	SA16472	CERTIFIED CONCENTRATION
HAS BEEN CERTIFIED ACCORDING TO SECTION		PROPANE 50.6 ppm
OF TRACEABILITY PROTOCOL NO.		NITROGEN BALANCE
PROCEDURE	G1	SHOULD NOT BE USED BELOW 150 psig
CERTIFIED ACCURACY	± 1 % NIST TRACEABLE	
CYLINDER PRESSURE	2000 PSIG	
CERTIFICATION DATE	01/10/95	
EXPIRATION DATE	01/10/98	

ANALYZED BY

Bill Reightler
BILL REIGHTLER

CERTIFIED BY

Stan Leck
STAN LECK



610-691-2474
FAX# 610-758-3384

LIQUID CARBONIC

CYLINDER GAS PRODUCTS

EAST COAST REGION
145 SHIMERSVILLE RD., BETHLEHEM, PA 18015

CERTIFICATE OF ANALYSIS / EPA PROTOCOL GAS

CUSTOMER STOCK TRANSFER CANTON

P.O NUMBER 37934

REFERENCE STANDARD

COMPONENT	NIST SRM NO.	CYLINDER NO.	CONCENTRATION
PROPANE 48.3 ppm GMIS VS	1667B	CLM-004693	47.3 PPM

ANALYZER READINGS

R=REFERENCE STANDARD

Z=ZERO GAS

C=GAS CANDIDATE

1. COMPONENT	PROPANE 48.3 ppm GMIS VS	ANALYZER MAKE-MODEL-S/N	VARIAN 3300 FID 6570
ANALYTICAL PRINCIPLE	GAS CHROMATOGRAPHY		LAST CALIBRATION DATE
FIRST ANALYSIS DATE	01/10/95		SECOND ANALYSIS DATE
Z 0.0 R 47628	C 83321 CONC.	84.5 Z	R C CONC.
R 47703 Z 0.0	C 83202 CONC.	84.2 R	Z C CONC.
Z 0.0 C 84169	R 48968 CONC.	83.0 Z	C R CONC.
U/M ppm	MEAN TEST ASSAY	83.9 U/M	PPM MEAN TEST ASSAY
2. COMPONENT		ANALYZER MAKE-MODEL-S/N	
ANALYTICAL PRINCIPLE			LAST CALIBRATION DATE
FIRST ANALYSIS DATE			SECOND ANALYSIS DATE
Z R C	CONC.	Z R C	CONC.
R Z C	CONC.	R Z C	CONC.
Z C R	CONC.	Z C R	CONC.
U/M	MEAN TEST ASSAY	U/M	MEAN TEST ASSAY

THIS CYLINDER NO. SA8276
HAS BEEN CERTIFIED ACCORDING TO SECTION
OF TRACEABILITY PROTOCOL NO. REV9/93
PROCEDURE G1
CERTIFIED ACCURACY ± 1 % NIST TRACEABLE
CYLINDER PRESSURE 2000 PSIG
CERTIFICATION DATE 01/10/95
EXPIRATION DATE 01/10/98

EPA-600/R93/224

CERTIFIED CONCENTRATION

PROPANE	83.9 ppm
NITROGEN	BALANCE
SHOULD NOT BE USED BELOW 150 psig	

ANALYZED BY

Bill Beightler
BILL BEIGHTLER

CERTIFIED BY

Stan Leck
STAN LECK



213-585-2154
FAX# 213-585-0582

LIQUID CARBONIC

CYLINDER GAS PRODUCTS

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CERTIFICATE OF ANALYSIS / EPA PROTOCOL GAS

CUSTOMER ENVISAGE ENVIRON.

P.O. NUMBER 94-GS-154

REFERENCE STANDARD

COMPONENT	NIST SRM NO.	CYLINDER NO.	CONCENTRATION
PROPANE	GMIS	vs 2645a	SA 5908
			491 ppm

ANALYZER READINGS

R=REFERENCE STANDARD

Z=ZERO GAS

C=GAS CANDIDATE

1. COMPONENT	PROPANE	GMIS	ANALYZER MAKE-MODEL-S/N	HP 5890 SERIES II S/N 3310A48533			
ANALYTICAL PRINCIPLE	GC/ FLAME IONIZATION			LAST CALIBRATION DATE	03/11/94		
FIRST ANALYSIS DATE	04/05/94			SECOND ANALYSIS DATE			
Z 0	R 513631	C 314271	CONC. 300 ppm	Z	R	C	CONC.
R 511374	Z 0	C 312836	CONC. 300 ppm	R	Z	C	CONC.
Z 0	C 311846	R 509081	CONC. 301 ppm	Z	C	R	CONC.
U/M uv	MEAN TEST ASSAY 300 ppm			U/M uv	MEAN TEST ASSAY		

THIS CYLINDER NO.	SGAL 3379	CERTIFIED CONCENTRATION	
HAS BEEN CERTIFIED ACCORDING TO SECTION	3.0.4	PROPANE	300 ppm
OF TRACEABILITY PROTOCOL NO.	1	NITROGEN	BALANCE
PROCEDURE	G1		
CERTIFIED ACCURACY	± 1 % NIST TRACEABLE		
CYLINDER PRESSURE	2000 PSIG		
CERTIFICATION DATE	04/05/94		
EXPIRATION DATE	04/05/97 TERM 36 MONTHS		

ANALYZED BY

Maria E. Rochon
MARIA E. ROCHON

CERTIFIED BY

Kelly A. Gallagher
KELLY A. GALLAGHER



610-691-2474
FAX # 610-758-8384

LIQUID CARBONIC

CYLINDER GAS PRODUCTS

EAST COAST REGION
145 SHIMERSVILLE RD., BETHLEHEM, PA 18015

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CUSTOMER LC CANTON

P.O NUMBER 37934

REFERENCE STANDARD

COMPONENT	NIST SRM NO.	CYLINDER NO.	CONCENTRATION
PROPANE 492.4PPM GMIS VS.	1669B	CLW-000368	464.0 PPM

ANALYZER READINGS

R=REFERENCE STANDARD

Z=ZERO GAS

C=GAS CANDIDATE

1. COMPONENT	PROPANE 492.4PPM GMIS VS.	ANALYTICAL PRINCIPLE	GAS CHROMATOGRAPHY	VARIAN 3300 FID 6570		
				FIRST ANALYSIS DATE	01-17-95	LAST CALIBRATION DATE
Z	0.0	R	486050	C	304620 CONC.	308.6 Z R C CONC.
R	484410	Z	0.0	C	304540 CONC.	309.6 R Z C CONC.
Z	0.0	C	303923	R	483723 CONC.	309.4 Z C R CONC.
U/M	PPM				MEAN TEST ASSAY	309.2 U/M ppm MEAN TEST ASSAY
2. COMPONENT			ANALYZER MAKE-MODEL-S/N			
ANALYTICAL PRINCIPLE						
FIRST ANALYSIS DATE						
Z	R	C	CONC.	Z	R	C CONC.
R	Z	C	CONC.	R	Z	C CONC.
Z	C	R	CONC.	Z	C	R CONC.
U/M			MEAN TEST ASSAY	U/M		MEAN TEST ASSAY

THIS CYLINDER NO. SA 16437

HAS BEEN CERTIFIED ACCORDING TO SECTION
OF TRACEABILITY PROTOCOL NO. REV. 9/93

EPA-600/R93-224

CERTIFIED CONCENTRATION

PROPANE	309.2PPM
NITROGEN	BALANCE
SHOULD NOT BE USED BELOW 150PSIG	

PROCEDURE G1

CERTIFIED ACCURACY ± 1 % NIST TRACEABLE

CYLINDER PRESSURE 2000PSIG

CERTIFICATION DATE 1/17/95

EXPIRATION DATE 1/17/98

ANALYZED BY

BILL WEIGHTLER

CERTIFIED BY

STAN LECK



213-585-2154
FAX# 213-585-0582

LIQUID CARBONIC

CYLINDER GAS PRODUCTS

5700 SOUTH ALAMEDA STREET • LOS ANGELES, CALIFORNIA 90058

CERTIFICATE OF ANALYSIS / EPA PROTOCOL GAS

CUSTOMER ENVISAGE ENVIRON.

P.O. NUMBER 94-GS-154

REFERENCE STANDARD

COMPONENT	NIST SRM NO.	CYLINDER NO.	CONCENTRATION
PROPANE	GMIS	vs 2645a	491 ppm

ANALYZER READINGS

R=REFERENCE STANDARD

Z=ZERO GAS

C=GAS CANDIDATE

1. COMPONENT	PROPANE	GMIS	ANALYZER MAKE-MODEL-S/N	HP 5890 SERIES II S/N 3310A48533
ANALYTICAL PRINCIPLE			GC/ FLAME IONIZATION	LAST CALIBRATION DATE 03/11/94
FIRST ANALYSIS DATE			04/05/94	SECOND ANALYSIS DATE
Z 0	R 517025	C 526130	CONC. 500 ppm	Z R C CONC.
R 518014	Z 0	C 525519	CONC. 498 ppm	R Z C CONC.
Z 0	C 522920	R 515531	CONC. 498 ppm	Z C R CONC.
U/M uv			MEAN TEST ASSAY 499 ppm	U/M uv MEAN TEST ASSAY

THIS CYLINDER NO.	SGAL 3739	CERTIFIED CONCENTRATION
HAS BEEN CERTIFIED ACCORDING TO SECTION	3.0.4	PROPANE 499 ppm
OF TRACEABILITY PROTOCOL NO.	1	NITROGEN BALANCE
PROCEDURE	G1	
CERTIFIED ACCURACY	± 1 % NIST TRACEABLE	
CYLINDER PRESSURE	2000 PSIG	
CERTIFICATION DATE	04/05/94	
EXPIRATION DATE	04/05/97 TERM 36 MONTHS	

ANALYZED BY

CERTIFIED BY



610-691-2474
FAX # 610-758-8384

LIQUID CARBONIC

CYLINDER GAS PRODUCTS

EAST COAST REGION
145 SHIMERSVILLE RD., BETHLEHEM, PA 18015

CERTIFICATE OF ANALYSIS / EPA PROTOCOL GAS

CUSTOMER LC CANTON

P.O. NUMBER

37934

REFERENCE STANDARD

COMPONENT
PROPANE 492.4PPM GMIS.VS

NIST SRM NO.
26452

CYLINDER NO.
FP-27196

CONCENTRATION
497.7 PPM

ANALYZER READINGS

R=REFERENCE STANDARD

Z=ZERO GAS

C=GAS CANDIDATE

1. COMPONENT	PROPANE 492.4PPM GMIS.VS	ANALYZER MAKE-MODEL-S/N	VARIAN 3300 FID 5570	
ANALYTICAL PRINCIPLE	GAS CHROMATOGRAPHY		LAST CALIBRATION DATE	02/16/95
FIRST ANALYSIS DATE	02/16/95		SECOND ANALYSIS DATE	
Z 0.0	R 46456	C 48655 CONC.	515.7 Z	R C CONC.
R 46292	Z 0.0	C 48488 CONC.	515.7 R	Z C CONC.
Z 0.0	C 48385	R 45923 CONC.	518.8 Z	C R CONC.
U/M PPM		MEAN TEST ASSAY	516.7 U/M	PPM MEAN TEST ASSAY
2. COMPONENT		ANALYZER MAKE-MODEL-S/N		
ANALYTICAL PRINCIPLE			LAST CALIBRATION DATE	
FIRST ANALYSIS DATE			SECOND ANALYSIS DATE	
Z R	C	CONC.	Z R C CONC.	
R Z	C	CONC.	R Z C CONC.	
Z C	R	CONC.	Z C R CONC.	
U/M		MEAN TEST ASSAY	U/M	MEAN TEST ASSAY
3. COMPONENT		ANALYZER MAKE-MODEL-S/N		
ANALYTICAL PRINCIPLE			LAST CALIBRATION DATE	
FIRST ANALYSIS DATE			SECOND ANALYSIS DATE	
Z R	C	CONC.	Z R C CONC.	
R Z	C	CONC.	R Z C CONC.	
Z C	R	CONC.	Z C R CONC.	
U/M		MEAN TEST ASSAY	U/M	MEAN TEST ASSAY

THIS CYLINDER NO.	SA 16361	CERTIFIED CONCENTRATION
HAS BEEN CERTIFIED ACCORDING TO SECTION		PROPANE 516.7PPM
OF TRACEABILITY PROTOCOL NO.		NITROGEN BALANCE
PROCEDURE	G1	[SHOULD NOT BE USED BELOW 150PSIG]
CERTIFIED ACCURACY	± 1 % NIST TRACEABLE	
CYLINDER PRESSURE	2000 PSIG	
CERTIFICATION DATE	2/16/95	
EXPIRATION DATE	2/16/98	

ANALYZED BY

Jim Reifler
JIM REIFLER

CERTIFIED BY

Stan Leck
STAN LECK



213-585-2154
FAX# 213-585-0582

LIQUID CARBONIC

CYLINDER GAS PRODUCTS

5700 SOUTH ALAMEDA STREET • LOS ANGELES, CALIFORNIA 90058

CERTIFICATE OF ANALYSIS / EPA PROTOCOL GAS

CUSTOMER ENVISAGE ENVIRON.

P.O NUMBER 94-GS-154

REFERENCE STANDARD

COMPONENT	NIST SRM NO.	CYLINDER NO.	CONCENTRATION
PROPANE	GMIS	vs 2646	SA 4285
			973 ppm

ANALYZER READINGS

R=REFERENCE STANDARD

Z=ZERO GAS

C=GAS CANDIDATE

1. COMPONENT	PROPANE	GMIS	ANALYZER MAKE-MODEL-S/N	HP 5890 SERIES II S/N 3310A48533
ANALYTICAL PRINCIPLE			GC/ FLAME IONIZATION	LAST CALIBRATION DATE
FIRST ANALYSIS DATE			04/06/94	03/11/94
Z 0	R 1013311	C 881106	CONC. 846 ppm	SECOND ANALYSIS DATE
R 1014295	Z 0	C 884776	CONC. 849 ppm	
Z 0	C 886033	R 1014804	CONC. 850 ppm	
U/M uv		MEAN TEST ASSAY	848 ppm	MEAN TEST ASSAY

THIS CYLINDER NO. SGAL 3272
 HAS BEEN CERTIFIED ACCORDING TO SECTION 3.0.4
 OF TRACEABILITY PROTOCOL NO. 1
 PROCEDURE G1
 CERTIFIED ACCURACY ± 1 % NIST TRACEABLE
 CYLINDER PRESSURE 2000 PSIG
 CERTIFICATION DATE 04/06/94
 EXPIRATION DATE 04/06/97 TERM 36 MONTHS

CERTIFIED CONCENTRATION
 PROPANE 848 ppm
 NITROGEN BALANCE

ANALYZED BY

MARTA E. ROCHON

CERTIFIED BY

TY TRIPPLETT

APPENDIX H

SECTION 7 - EMISSION SAMPLING NOMENCLATURE



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Incorporated**

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Phone (216) 526-0990

SAMPLING NOMENCLATURE

A	=	Cross sectional area of stack or duct, ft. ² .
A _n	=	Cross sectional area of nozzle entry plane, ft. ² .
B _{ws}	=	Water vapor in gas stream, proportion by volume.
C	=	Nomograph correction factor, dimensionless.
C _p	=	Pitot tube coefficient
C _s	=	Concentration of particulate matter in gas stream, dry basis-corrected to standard conditions, gr/dscf.
D _n	=	Nominal diameter of probe nozzle entry plane, in.
E	=	Emission Rate, lb./hr.
ΔH	=	Average pressure differential across orifice, in. of H ₂ O.
$\Delta H_{@}$	=	Orifice meter calibration factor, in. of H ₂ O.
I	=	Percent of isokinetic sampling, %.
K _p	=	Pitot tube constant, 85.49 ft./sec.
K ₃	=	Constant, 0.002669 in. Hg-ft ³ per ml - Rankin
M _d	=	Molecular weight of gas, dry basis, lb./lb.-mole.
M _n	=	Total amount of particulate matter collected, g.
M _s	=	Molecular weight of gas, wet basis, lb./lb.-mole.
M _w	=	Molecular weight of water, 18 lb./lb.-mole.
P _{bar}	=	Barometric pressure, in. of H _g .
PCDD	=	Polychlorinated Dibenzo-p-Dioxins
PCDF	=	Polychlorinated Dibenzofurans



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SAMPLING NOMENCLATURE - continued

P_g	=	Pressure differential from gas stream to atmosphere, (static pressure) in. of H_2O .
P_s	=	Absolute gas stream pressure, ($P_{bar} + P_g/13.6$) in. of H_2O .
P_{std}	=	Absolute pressure at standard conditions, 29.92 in. of H_2O .
P_w	=	Density of water, 0.0022 lb./ml.
ppm	=	Parts per Million
\bar{P}_{avg}	=	Average of the square roots of the velocity head readings, in. of H_2O .
Q	=	Volumetric flow rate at gas stream conditions, A.C.F.M.
Q_{std}	=	Dry volumetric gas flow rate corrected to standard conditions, D.S.C.F.M.
R	=	Ideal gas constant, 21.85 in. of $H_2O\text{-ft}^3/\text{°R-lb.-mole}$.
t	=	Total sampling time, minutes.
T_m	=	Average dry gas meter temperature, °R.
T_s	=	Average absolute gas stream temperature, °R.
T_{std}	=	Standard absolute temperature, 528° rankine.
V_{lc}	=	Volume of water collected in impingers and silica gel, ml.
V_m	=	Volume of gas sample measured at meter box (meter conditions), ft. ³ .
$V_{m(std)}$	=	Volume of gas sample measured at meter box (corrected to standard conditions), ft. ³ .
VOC	=	"Volatile Organic Compound"
V_s	=	Average gas stream velocity, ft./sec.
$V_{w(std)}$	=	Volume of water vapor in gas sample (standard conditions), ft. ³ .

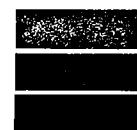


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SAMPLING NOMENCLATURE - continued

13.6	=	Specific gravity of mercury (H_g).
12%CO ₂	=	Particulate concentration corrected to 12% Carbon Dioxide (dry basis).
%CO ₂	=	Percent by volume of Carbon Dioxide in gas stream (dry basis).
%O ₂	=	Percent by volume of Oxygen in gas stream (dry basis).
%CO	=	Percent by volume of Carbon Monoxide in gas stream (dry basis).
%N ₂	=	Percent by volume of Nitrogen in gas stream (dry basis).
VOC	=	Volatile Organic Compounds
CEM	=	Constant Emission Monitor



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APPENDIX H

SECTION 8 - EMISSION SAMPLING CALCULATIONS



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EXAMPLE CALCULATIONS – ARBITRARY

Sample Time (t)	=	120.00 minutes	Pitot Factor (Cp)	=	0.84
Barometric Pressure (Pb)	=	29.92 in. Hg	Gas Analysis	=	2.86 % CO2
Stack Pressure (Ps)	=	29.91 in. H2O			16.00 % O2
Stack Area (As)	=	15.90 sq.ft.			0.00 % CO
Stack Temp. (Ts)	=	325.00 Degrees F			81.10 % N2
Nozzle Diameter (Dn)	=	0.26 dec. in.	Sample Weights (Mn)		
Velocity Head (^P)	=	0.27 in. H2O	Sample Weight	=	0.0921 grams
Orifice Pressure (^H)	=	0.24 in. H2O	VOC's as Propane	=	120.00 ppm
Meter Y Factor (Y)	=	0.985	Molecular Weight of Compound	=	44.1100 Mw
Volume of H2O Collected (Vlc)	=	37.00 ml			

$$Vm \text{ std.} = Vm \times [T_{std}/(T_m + 460)] \times [Pb + (^H / 13.6) / P_{std})] = 33.75$$

$$Vw(\text{std}) = 0.04707 \times Vlc = 1.74$$

$$Bws = Vw(\text{std}) / [Vm(\text{std}) + Vw(\text{std})] = 0.0491$$

$$Md = (.44 \times \%CO_2) + (.32 \times \%O_2) + [.28 \times (%N_2 + \%CO)] = 29.10$$

$$Ms = [Md \times (1 - Bws)] + (18.0 \times Bws) = 28.55$$

$$Vs = 85.49 \times Cp \times \text{SQRT}[dP] \times [\text{SQRT}\{(Ts + 460) / (Ms \times Ps)\}] = 18.31$$

$$Qs = Vs \times As \times 60 = 17.476$$

$$Qs(\text{std}) = Qs \times (1 - Bws) \times [T_{std} / (Ts + 460)] \times (Pb + Ps/13.6) / 29.92 = 11.174$$

$$Cs = 15.43 \times (Mn / Vm(\text{std})) = 0.0421$$

$$E = Q_{std} \times Cs \times (1 \text{ lb} / 7000 \text{ grains}) \times (60 \text{ minutes} / 1 \text{ hour}) = 4.03$$

$$I = \{[100 \times Ts \times ((K3 \times Vlc) + (Vm / Tm)) \times (Pbar + (^H / 13.6))] / 60 \times An \times Vs \times Ps \times t\} \times Y = 108.60$$

$$Csvoc = PPM \times (Mw / 453.59 / 0.84895) / 10000 = 1.37E - 05$$

$$Evoc = Q_{std} \times CsVOC \times (60 \text{ minutes} / 1 \text{ hour}) = 9.22$$



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APPENDIX H

SECTION 9 - DATA ACQUISITION RECORDINGS



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